

VOLUME 54 | FEBRUARY/MARCH 2023

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Send your comments,  
stories and pipeline photos  
to [tbostic@pipelinejobs.com](mailto:tbostic@pipelinejobs.com)

## EVENT CALENDAR

### 75th Annual PLCA Convention

February 7 - 11, 2023  
Grand Hyatt Kauai Resort & Spa  
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### DCA 62nd Annual Convention

February 20 - 25, 2023  
The Fontainebleau  
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### 2023 APCA Convention

March 31- April 5, 2023  
Grand Hyatt Baha Mar  
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### PLCAC 69th Annual Convention

May 14 - 18, 2023  
Hotel Fairmont Empress  
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## LATEST JOB REPORTS

**Atmos Energy** plans to construct approx. 6 miles of 8-inch pipeline near Union City, TN. Job slated to begin in February 2023.

**Florida Gas** is expected to construct approximately 2 miles of 8-inch pipeline in Tampa, FL. They are also expected to construct 2 miles of 20-inch pipeline. Job is slated for February 2023.

**Associated Pipe Line Contactors**, ph (713) 789-4311 has been awarded a contract to construct approximately 42 miles of 36-inch pipeline near DeRidder, AL. Work is planned to begin in February 2023.

**Pumpco**, ph (972) 542-9054 has been awarded a contract for 9 miles of 36-inch and 4 miles of 24-inch pipeline in Midland, Texas.

**Capco Contractors**, ph (903) 657-2699 has been awarded project to construct approximately 25 miles of 36-inch pipeline in Panola County, TX. Job is expected to begin February 1, 2023.

DPM has awarded a contract to **Pumpco**, ph (972) 542-9054 to construct approximately 5 miles of 24-inch and 32 miles of 36-inch pipeline near Monohans, Texas. Work to begin in March 2023.

**Troy Construction, LLC**, ph (281) 437-8214 has been awarded a contract by DPM to construct approximately 5 miles of 24-inch and 32 miles of 36-inch pipeline near Monohans, Texas. Work to begin in March 2023.

**Southeast Connections, LLC**, ph (404) 659-1422 has been awarded a contract by Knoxville Utilities for construction of approximately 3 miles of 16-inch pipeline.

**Epic Midstream** plans to construct approx. 48 miles of 10-inch pipeline from Calallen, TX to Refugio, TX. Job slated to begin in April 2023.

**Freeport LNG** plans to construct approximately 11 miles of 42-inch pipeline near Brazoria County, TX. Start date is undetermined.

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## LATEST JOB REPORTS

**Kern River** is expected to construct approximately 36 miles of 24-inch pipeline near Delta, Utah (Delta Lateral). Work slated to begin in April 2023. **WHC, Inc.**, ph (337) 837-8765 has been awarded a contract for the project.

**Kinder Morgan** is evaluating bids for construction of approximately 69 miles of 42-inch pipeline from Freer, TX to Sinton, TX. Work set to begin in April 2023.

**Phillips 66** has a job out for bid for construction of approximately 36 miles of 8-inch pipeline near Union, MO.

**Williams** has plans to construct approximately 160 miles of 36-inch and 42-inch pipeline from Leesville, LA to Lafayette, LA. Work is expected to begin in September or October 2023.

**Dun Transportation & Stringing, Inc.**, ph (903) 891-9660 is underway with unloading, hauling, and stockpiling 583.2 miles of 42-inch pipe in Irion, Ector, Comanche, Williamson, and Colorado Counties, Texas.

**Dun Transportation & Stringing, Inc.**, ph (903) 891-9660 is underway with a contract for hauling and stringing 38 miles of 36-inch pipe to the right of way in Caddo Parish, Louisiana. Superintendent is Johnny Denton. Work was set to begin January 16, 2023.

**Price Gregory International, LLC**, ph (713) 780-7500 has been awarded a contract by Atlantic Coast Pipeline LLC for 47,450 feet of tree clearing and processing on the Atlantic Coast Pipeline right of way project in Augusta, Virginia and Lewis, Upshur, Randolph, and Pocahontas, West Virginia Counties. Greg Newcomb is superintendent. Work was expected to get underway January 13, 2023.

**Michels Pipeline, Inc.**, ph (920) 583-3132 has been awarded a contract by TC Energy for Coyote Springs compressor station work in Morrow County, Oregon. Work was set to begin January 23, 2023. Superintendent is Chad Willett.



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# LATEST JOB REPORTS

**Michels Pipeline, Inc.**, ph (920) 583-3132 has been awarded a project by Kinder Morgan for integrity digs including excavating 257 sites and locating anomalies on the LS 14 Pipeline in Marion County, Oregon. Superintendent is Ben Kelderman. Work was expected to begin January 10, 2023.

**Michels Pipeline, Inc.**, ph (920) 583-3132 has been awarded a project by Colonial Pipeline for installation of 8,000' of 12" & 5,000' of 8" pipelines located in Davidson Co., TN. There will be 5,000' each of the 8-inch & 12-inch installed by HDD and 3,000' of the 12-inch installed by open cut with associated tie-ins of both line and abandonment. This project is a Colonial Pipeline relocation of existing pipelines for the Nashville Airport property. Job was expected to get underway in early to mid-January 2023.

**B & G Pipeline Company**, ph (501) 305-3677 has been awarded a contract by Dominion for 1050' of 12-inch transmission main replacement. Start date under undetermined.

**Wayne Holden & Company, Inc.**, ph (870) 772-7172 has been awarded a project by Centerpoint Energy to install 20,000' of 12-inch steel pipe and 8,000' of 8-inch steel pipe in Caddo Parish, LA. Start date undetermined.

**Dun Transportation & Stringing, Inc.**, ph (903) 891-9660 has been awarded a contract for the offloading, hauling, and stockpiling approximately 57 miles of 36-inch pipe in Natchitoches Parish, Louisiana. Headquarters is in Powhatan, Louisiana. Superintendent is Greg Norman. The approximate starting date was January 12, 2023.

**Maxx HDD, Ltd**, ph (833) MAXXHDD has been awarded a contract multiple horizontal directional drills in Bossier Parish, Louisiana. Headquarters is in Shreveport, Louisiana. Superintendent is Michael Marchbanks. The approximate starting date was January 16, 2023.

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## LATEST JOB REPORTS

**Otis Minnesota Services**, ph (585) 593-4760 has been awarded a contract for anomaly digs on various size pipelines in North Dakota. Headquarters is in Berthold, North Dakota. Superintendent is Chuck Wymore. The approximate starting date was January 23, 2023.

**RowCon, LLC**, ph (865) 392-3057 has been awarded a contract for clean-up on approximately 207 miles of pipeline right-of-way in Buckingham, Cumberland, Prince Edward, Nottaway, Dinwiddie, Brunswick, Greenville, Southampton, and Suffolk Counties, Virginia, and Northampton, Halifax, Nash, Cumberland and Robeson Counties, North Carolina. Headquarters are in Farmville, Virginia, Halifax and Fayetteville, North Carolina. Superintendent is James Lane. The approximate starting date was January 16, 2023.

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# R-Value Foam

Innovation,  
ambition, and  
hard work drives  
them to succeed

Brothers, Mark and Greg Benaske have worked together for over 25 years, and their company, R-Value Foam Insulation, LLC (R-Value), has always pushed innovation with an emphasis on self-sufficiency, and to make spraying foam and restoration a faster and safer process. They make sure they have the capabilities to buy raw materials, blend the formulation, package, ship and install their own foam. They believe they can provide a better product and at a cheaper price than any of their competition. They attribute this to a “think outside the box” approach. From the actual spray foam to the equipment, they concentrate on improving, or coming up with an entirely different way that will save time, money and make something better.

Focusing on a complete line of polyurethane foam trench breakers, pillows, and padding, R-Value has partnered with a leading chemist and manufacturers to develop the most cost-efficient foam for the pipeline market. They also routinely perform spray tests and work to ensure they are providing their clients with the best product available. They have a comprehensive line of pipeline restoration and erosion control, from straw blowing to hydro-seeding with bonded fiber matrix materials. Their company really emphasizes the many uses of spray foam that go beyond spraying houses or other building structures with insulation.

The brothers’ innovation often derives from looking at a process and thinking, ‘how can we improve it?’ For example, they were discussing the process of pipeline foam and the idea of their now patented RVC 1 was born out of those brainstorming sessions. The RVC 1 is a unit that can rotate 360 degrees, and it’s on rubber tracks so it does not tear up the roads as the crew crosses them. It has a hydraulic run of 25kw, a three-phase generator to power the reactor, a compressor, pumps, and heaters.

R-Value custom built material tanks that had radiant heaters in the bottom to prewarm the material so as not to lose yield of the foam. They also installed a filter bag system to clean any foreign particles out, and they relocated the reactor’s control board inside of the cab so the operator could adjust his temperatures and pressure without leaving the cab. They also built a way to hold the gun and be able to activate the trigger to engage the spray foam all from a handle on the inside of the cab. There is also a custom-built hydraulic tilt bed which helps the crew when going up severe inclines to keep all the fluids at their correct levels.

Innovation is what drives these brothers to succeed, and their innovations are now making a difference in other people’s businesses too. Mark and Greg knew they had more to offer so decided to build all their rigs to be small yet hold a lot of material. Again, they had the rigs built with tilt beds to keep the material and engine fluids level and not run them dry on oil with the steep inclines.





These trucks can hold 5000 lbs. of material on one Ford F550 footprint and according to Mark and Greg, "A lot of the other companies have bulky box trucks that are hard to maneuver in the muddy conditions. Our sleds are built on a heavy square tub frame and built with a center axle so they can swing up to 35 degrees forward or backwards to keep fluids level in the custom box that hold a generator, compressor, reactor, and electrical panel." R-Value made the truck rigs so they could take a unit off one of their trucks and put on a sled and vice versa. Helping make for a quick-change over if a contractor is in the situation for the sled instead of the truck.

Not only have they designed the RVC 1, but the R-Value team has also made a low exotherm, water blown foam that they sell to other companies in the pipeline industry. They wanted to get the edge on other companies in the same industry, so they spent the last seven years formulating and testing a 2lb low exotherm closed-cell foam that has a shelf life of over two years. According to Mark, "We have some samples that are still holding in solution for up to five years now. We can spray the foam at two- and three-foot lifts without the fear of it overheating. It has a viscosity of 340 cp at 70 degrees F. R-Value now has it for the use in void fill and abandoned tank situations. We can make any pound foam that is required within a day."

R-Value is hoping to have a concrete lifting foam completed in the second quarter of 2023 out of the same base material as their closed-cell foam. There have been other companies that have reached out to them wanting their material so that lead them to start selling and shipping it across the US for others to use with reports back that they love how it performs.

R-Value has an abundance of innovative projects in the pipeline, and there is no stopping these determined brothers. They have just submitted their own line of HFO 2lb closed-cell foam for residential buildings to the E-84 Steiner tunnel test, have their own blending facility delivering a fast response for their customers, and have begun to produce a line of parts for the spray guns and pumps.

Ambition, hard work and knowing the spray foam industry drives growth within R-Value and now others are benefiting from their advances too. Being fully self-sufficient is a dream for many, and few actually achieve this goal.



*Courtesy of SprayFoam.com & Spray Foam Magazine*

“Congratulations Mark and Greg Benaske, you are a **true inspiration** for those who have **big ambitions** to grow and prosper.”





# PROPOSED PROJECTS & UPDATES

**ANR Pipeline** has an application before the FERC for its proposed **Wisconsin Reliability Project (WRP)**. WRP is an expansion and reliability project designed to provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Wisconsin, while increasing the reliability and efficiency of ANR's existing system. WRP consists of: installation of two (2) new 3,750 horsepower, emission and environmentally friendly Dual Drive Technologies, Ltd.TM ("dual-drive") compressor units at the existing Kewaskum Compressor Station in Sheboygan County, Wisconsin, which will run exclusively as electric drive during normal operating conditions; removal of five (5) existing compressor units and uprate of one (1) existing unit; installation of two (2) new 3,750 HP dual-drive compressor units at the existing Weyauwega Compressor Station in Waupaca County, Wisconsin, which will run exclusively as electric drive during normal operating conditions; removal of one (1) existing compressor unit and upsizing of station inlet and discharge piping; replacement of approximately 48 miles of existing, 14- and 22-inch-diameter Line 301 and 24-inch-diameter Line 226 with 30 and 36-inch-diameter pipeline - mostly within ANR's existing right-of-way, utilizing a lift and lay replacement method, in the Counties of Washington, Waupaca, Outagamie, and Winnebago, Wisconsin, as well as McHenry County, Illinois; expansion of the existing Lena, Merrill, Oshkosh, South Wausau, Steven's Point, and Two Rivers meter stations to accommodate deliveries of incremental capacity in the Counties of Oconto, Merrill, Winnebago, Marathon, Portage, and Manitowoc, Wisconsin; and other minor appurtenant facilities. Upon receiving all required project approvals, ANR anticipates commencing construction in 2024 with a target in-service date of November 1, 2025.

**Boardwalk Storage Company, LLC** has filed an application with the FERC requesting a Certificate of Public Convenience and Necessity for the proposed project **BSC Compression Replacement Project**. The project includes abandoning one existing electric driven 10,000 horsepower (hp) compression unit and installing a new electric driven 9,000 hp compressor unit and other auxiliary facilities at the Choctaw Compressor Station in Iberville Parish, Louisiana. Issuance of the Environmental Assessment from the FERC is expected March 13, 2023 with a final decision expected June 11, 2023.

**Columbia Gas Transmission, LLC** has an application before the FERC for its proposed **Virginia Reliability Project (VRP)**. VRP is an expansion and reliability project designed to provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Virginia. The project consists of installation of one (1) new 5,500 horsepower state-of-the-art, emission and environmentally friendly Dual Drive Technologies, Ltd.TM ("dual-drive") compressor unit

which will run exclusively as electric drive during normal operating conditions, during which time would not produce emissions, except in the event of a power outage at the existing Emporia Compressor Station in Greensville County, Virginia; a facility upgrade involving additional gas cooling and an increase of 2,700 HP at the existing Petersburg Compressor Station in Prince George County, Virginia; replacement of approximately 48 miles of existing, 1950's vintage 12-inch diameter VM-107 and VM-108 pipelines with 24-inch diameter pipeline, mostly within Columbia's existing right-of-way, in the Counties of Sussex, Surry, Southampton, and Isle of Wight, as well as the cities of Suffolk and Chesapeake, Virginia; expansion of the Emporia Point of Receipt, RS-7423 and a Point of Delivery located in Chesapeake, Virginia; eight mainline valve replacements and five new launcher/receiver installations on three of the VM-107 and two of the (2) VM-108 replacement segments; and replacement of the over pressure protection regulation with a larger capacity regulation; and other minor appurtenant facilities. Through the installation of these incremental facilities, and the modification and optimization of existing infrastructure, the project will create 100,000 (Dth/d") of incremental mainline capacity on Columbia's pipeline system. The incremental capacity created by the project will allow for open access firm transportation service to points of delivery in Columbia's Market Area 34 in southeast Virginia. Upon receiving all required project approvals, Columbia anticipates commencing construction in early 2024 with a target in-service date of November 1, 2025.

**Columbia Gas Transmission, LLC** has filed a notice with the FERC seeking authorization to replace approximately 1.2 miles of 18-inch steel pipeline and related facilities on its existing Line R300 lateral pipeline and to reduce the maximum allowable operating pressure (MAOP) from 200 pounds per square inch gauge (psig) to 125 psig in Lawrence County, Ohio.

**Columbia Gas Transmission, LLC** has filed a prior notice request with the FERC to replace approximately 2.7 miles of its 18-inch diameter Line D420 (**Line D420 Pipeline Replacement Project**). The proposed project involves replacing the existing 18-inch Line D pipeline at various locations in Lucas, Wood, and Ottawa Counties, Ohio.

**Columbia Gas Transmission, LLC** has filed an application with the FERC seeking authorization to replace a segment of its existing Line 1360 and related facilities in Beaver County, Pennsylvania. Columbia proposes to replace approximately 2.78 miles of 16-inch with 16-inch coated pipeline. The proposed construction is estimated to cost approximately \$18,000,000.

**Double E Pipeline, LLC** has submitted a request with the FERC to construct and operate its **Red Hills Lateral** project

## PROPOSED PROJECTS & UPDATES

consisting of 20 miles of 24-inch lateral pipeline connecting its existing Poker Lake Meter station to the proposed Red Hill meter station located in Eddy and Lea Counties, New Mexico. Double E states that the construction is necessary to provide access to additional growing supplies of natural gas in the Delaware Basin.

**Driftwood Pipeline, LLC** has received a favorable Final Environmental Impact Statement from the FERC for construction of the **Line 200 and Line 300 Project**. The project would include the following natural gas facilities: approximately 36.9 miles of 42-inch-diameter pipeline in Beauregard and Calcasieu Parishes, Louisiana (Line 200); approximately 32.4 miles of 42-inch-diameter pipeline in Beauregard and Calcasieu Parishes, Louisiana (Line 300) that would be constructed adjacent to Line 200 in a second phase of construction; new compressor station at MP 4.5 identified as the Indian Bayou Compressor Station with a total 211,200 horsepower (hp) in Beauregard Parish, Louisiana; approximately 0.9 mile of 30-inch-diameter lateral (Sempra Lateral) extending from Line 300 Meter Station 14 (milepost [MP] 4.0) to the Indian Bayou Compressor Station (MP 4.5);

approximately 0.8 mile of 30-inch-diameter lateral (Transco Lateral) from Line 300 extending from Meter Station 5 (MP 5.2) to the Indian Bayou Compressor Station (MP 4.5); approximately 850 feet of dual 42-inch-diameter pipelines connecting the receiver facility (MP 36.9) to Meter Station 12 (MP 36.9); new receiver facility at the terminus of the Line 200 and Line 300 (MP 36.9) in Calcasieu Parish, Louisiana; 11 new meter stations and interconnects in Beauregard and Calcasieu Parishes, Louisiana; 6 mainline valves (MLV) within 3 valve facilities; and additional ancillary facilities such as communication facilities and internal inspection devices (i.e., pig launchers and receivers).

**Driftwood LNG LLC and Driftwood Pipeline, LLC** have received approval from the FERC for the liquefied natural gas (LNG) export facilities and certain interstate, natural gas transmission pipeline facilities in Evangeline, Acadia, Jefferson Davis, and Calcasieu Parishes, Louisiana. The project would provide gas and processing to produce up to 26 million tonnes per annum of LNG for export. The project facilities include five LNG plants; three LNG storage tanks; three marine berths capable of accommodating LNG carriers



The advertisement features a large gorilla logo at the top left, with the text "TUFFSTAND™ HEAVY DUTY PIPESTANDS" in bold green and white letters. Below the logo, a photograph shows three workers in safety gear using a large pipe on a TuffStand. In the foreground, two TuffStand units are shown: a 12-inch unit and a 24-inch unit. To the right of the units, a list of benefits is provided: "• Save Time, Labor & Freight Costs", "• Increase Safety", and "• Outperform Traditional Wood Support Systems". Below the list, the dimensions for each unit are specified: "12\" TuffStand: 2\"-12\" Pipe" and "24\" TuffStand: 2\"- 24\" Pipe (Heat Resistant Nylon)". At the bottom left, the Duraplas logo is displayed with a recycling symbol and "MADE IN THE USA". At the bottom right, the contact information "800-288-9748" and "TUFF-STAND.COM" is provided.

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# PROPOSED PROJECTS & UPDATES

of up to 216, each; 74 miles of 48-inch pipeline, 10.6 miles of 42-inch pipeline; 11.3 miles of 36-inch pipeline; and 1 mile of 30-inch lateral pipeline collated with the main pipeline; three compressor stations providing a total of 275,000 horsepower of compression; six pig launchers and receiver facilities, 15 meter stations, and 17 mainline valves. Project is underway.

**East Tennessee Natural Gas, LLC** has filed a FERC pre-filing review for the proposed **System Alignment Program**. The Program is designed to modify portions of East Tennessee's existing system to significantly reduce reliance on displacement, which will allow for decreased risk of service restrictions and enhanced bi-directional capability. The scheduled in-service date for the initial program activities is in April 2026. The program consists of installation of approximately 16.2 miles of 24-inch diameter pipeline loop next to East Tennessee's existing 16-inch diameter pipeline ("Boys Creek Loop"), the replacement of approximately 6.5 miles of existing 8-inch diameter pipeline with new 24-inch diameter pipeline ("Bristol to Glade Spring Pipe Replacement"), one 6,000 horsepower ("HP") electric-motor driven ("EMD") compressor unit at the proposed Talbott Compressor Station, one 14,000 HP EMD compressor unit and one 5,000 HP EMD compressor unit at the proposed Draper Compressor Station, and related ancillary facilities.

**East Tennessee Natural Gas** is proposing the **Ridgeline Project**. The project would consist of the following facilities: approximately 112 miles of new 30-inch-diameter pipeline extending from the discharge of the new electric-powered Hartsville Compressor Station, mostly in East Tennessee's existing right-of-way, in Trousdale County, Tennessee to a terminus near the beginning of the East Tennessee Harriman Lateral and traversing through Trousdale, Smith, Jackson, Putnam, Overton, Fentress, Morgan, and Roane Counties, Tennessee; approximately 5 miles of new 30-inch-diameter header pipeline to connect to the suction of the new electric-powered Hartsville Compressor Station from a new meter and regulating (M&R) station mostly in East Tennessee's existing right-of-way in Trousdale County, Tennessee; approximately 8 miles of new 24-inch-diameter pipeline partially paralleling East Tennessee's Harriman Lateral right-of-way to connect to the Kingston Plant in Roane County, Tennessee; the new Hartsville Compressor Station, including two new 6,000 horsepower electric-powered compressor units, in Trousdale County, Tennessee; a new 8-megawatt solar array adjacent to the Hartsville Compressor Station to partially power the station; a new M&R station to receive gas from Columbia Gulf Transmission, LLC in Trousdale County, Tennessee; a new M&R station to deliver gas to the Kingston Plant in Roane County, Tennessee; modifications to the existing Texas Eastern Transmission, LP and Midwestern Gas Transmission Company M&R stations in Trousdale County, Tennessee; and three new crossovers to connect the new 30-inch-pipeline to the existing Line 3100-1

at the existing Gainesboro Compressor Station, Clarkrange Compressor Station, and 22-inch Line 3100-1 at milepost 148.89. Pending a positive final investment decision and the approval and receipt of all necessary permits, construction would begin in 2025 with a target in-service date of fall 2026.

**Florida Gas Transmission Company, LLC** has filed an application with the FERC to construct/modify, install, own, maintain, and operate certain natural gas pipeline facilities (including lateral looping) and appurtenant facilities in Pinellas County, Florida, and modify and install appurtenant facilities on the existing FGT Tampa West Lateral in Hillsborough County, Florida, to support the proposed Tampa West Project (**Tampa West Project**).

The staff of the FERC has prepared a Final Environmental Impact Statement (EIS) for **Gas Transmission Northwest LLC's (GTN) GTN Xpress Project**. GTN proposes to modify the existing Athol Compressor Station in Kootenai County, Idaho; the existing Starbuck Compressor Station in Walla Walla County, Washington; and the existing Kent Compressor Station in Sherman County, Oregon. This project would increase the capacity of GTN's existing natural gas transmission system by about 150 million standard cubic feet per day between Idaho and Oregon. According to GTN, the project is necessary to serve the growing market demand its system is experiencing. Specifically, GTN proposes to complete the following activities: Athol Compressor Station Upgrade an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 horsepower (HP) to 23,470 HP via a software upgrade only, no mechanical work or ground disturbance would occur at this location. Starbuck Compressor Station - upgrade an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 HP to 23,470 HP; and install a new 23,470 HP Solar Turbine Titan 130 gas-fired turbine compressor and associated piping, and 3 new gas cooling bays and associated piping. Kent Compressor Station upgrade an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 HP to 23,470 HP; install 4 new gas cooling bays and associated piping; and improve an existing access road. The new Starbuck Compressor Station facilities would be located within the fenced boundaries of the existing site. The new Kent Compressor Station Facilities would be located in an expanded and fenced area abutting the existing site. The FERC staff concludes that modifying and installing the project facilities would result in limited adverse impacts on the environment. Most adverse environmental impacts would be temporary or short-term and would have minimal impact on existing land use as the project facilities would be located within the fenced-boundaries of existing compressor stations or abutting an existing compressor station. To ensure impacts on the environment are avoided, reduced, and minimized to the extent practical, staff recommends that Alliance implement additional mitigation measures.

## PROPOSED PROJECTS & UPDATES

**Great Basin Transmission** has received an Environmental Assessment from the FERC for the **2023 Mainline Replacement** project. This includes replacement of approximately 20.36 miles of replacement pipe in a single segment along Great Basin's mainline in Humboldt County, Nevada. The project facilities include installation of approximately 20.36 miles of new 16-inch diameter steel pipeline; abandonment of approximately 20.36 miles of existing 16-inch diameter steel pipeline; and installation and abandonment of associated auxiliary or appurtenant facilities. Great Basin is requesting FERC approval by February 2023 to meet an in-service date of November 2023.

**Gulf South Pipeline Company, LLC** has an application with the FERC seeking approval for the **Index 130 MS River Replacement Project** in Ascension Parish, Louisiana. To accommodate the Mississippi River Ship Channel Deepening Project, Gulf South proposes to replace via horizontal directional drill its Mississippi River Crossing, consisting of three 20-inch-diameter pipelines with approximately 5,750 feet of two 30-inch-diameter pipelines under the Mississippi River and install auxiliary and appurtenant equipment. Gulf South requests authorization to abandon three segments of the 20-inch-

diameter Mississippi River Crossing pipeline by removal (combined total of approx. 9,455 feet) and the remaining pipeline in place (combined total of approx. 7,380 feet). Gulf South also proposes to reconfigure its existing mainline valve yards on the west and east banks of the Mississippi River—the Modeste Valve Site and Sugar Bowl Pig Trap/Valve Site. Where Gulf South's Index 804 connects to the Index 130 and Index 130L, the proposed reconfiguration will require expanding Index 804 by approximately 730 feet of 6-inch-diameter pipeline to the new tie-in location, and Gulf South proposes to remove the existing Sugar Bowl Pig Trap/Valve site. A final FERC Environmental Decision expected on December 27, 2022.

The staff of the FERC has issued a positive Environmental Impact Statement for the proposed by **Iroquois Transmission Enhancement by Compression Project**. The project is designed to provide a total of 125,000 dekatherms per day of incremental firm transportation service for two existing customers of Iroquois, Consolidated Edison Company of New York, Inc. and Key Span Gas East Corporation doing business as National Grid. The proposed project includes: Athens Compressor Station – installation of one new 12,000 horsepower (hp) natural gas-fired turbine (Unit A2) in a new

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# PROPOSED PROJECTS & UPDATES

building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline within the existing fenced compressor station boundary (Greene County, New York); Dover Compressor Station – installation of one new 12,000 hp natural gas fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline and expansion of the existing compressor station fence line within the property boundary (Dutchess County, New York); Brookfield Compressor Station – construction of a control/office building, addition of two new 12,000 hp, natural gas-fired turbines (Unit B1 and Unit B2) in a new building with associated cooling, filter separators, and other typical facilities connecting to Iroquois' existing 24-inch mainline. Additionally, Iroquois would install incremental cooling at Plant 2-A to allow for compressed discharge gas to be cooled, prior to being compressed at the proposed downstream compressors (Units B1 and B2). Iroquois would also replace existing turbine stacks on the existing compressor units (Unit-A1 and Unit-A2) and add other noise reduction measures (e.g., louvers, seals) to minimize existing noise at the site. Modifications at this site would require expansion of the existing compressor station fence line within the property boundary (Fairfield County, Connecticut) and Milford Compressor Station – addition of gas cooling to existing compressor units and associated piping to allow for compressed discharge gas to be cooled within the current fenced boundaries of the existing compressor station, where no gas cooling facilities currently exist (New Haven County, Connecticut). If approved, construction should be completed by November 1, 2023.

**National Fuel Gas Supply Corporation** has filed a notice with the FERC requesting authorization to abandon and replace 11.55 miles of 12-inch-diameter bare steel pipeline (Line Z20) with 20-inch coated steel pipeline and construct certain related natural gas facilities located in Potter County, Pennsylvania. National Fuel states the proposed replacement is part of a modernization program to enhance the reliability and safety of its system and upsizing the pipeline will enable it to provide additional firm transportation service. The proposed construction is estimated to cost \$33.4 million.

**National Fuel Gas Supply Corporation** has filed a prior notice application with the FERC requesting authorization to construct and operate 8.8 miles of 12-inch pipeline, abandon 8.8 miles of 12-inch pipeline and modify certain above-ground facilities, located in Erie County, New York (referred to as the “**Line SNY Modernization Project**”). The proposed project includes the reconfiguration of the pipeline system such that 8.4 miles of new pipeline will be installed and a total of 14.1 miles of vintage bare steel pipeline will be retired.

**Navigator CO2 Ventures** is proposing the **Heartland Greenway Pipeline**. Heartland Greenway is a proposed

carbon capture and sequestration (CCS) system that will provide biofuel producers and other industrial customers in five Midwest states with a long-term and cost-effective means to reduce their carbon footprint. Heartland Greenway will reach industrial customers in Illinois, Iowa, Minnesota, Nebraska and South Dakota. Operations are expected to be phased in early 2025. The estimated \$3 billion project would lay about 900 miles of steel pipe — ranging in diameter from 6 to 24 inches. Navigator plans to solidify its final proposed route for its pipeline — dubbed the Heartland Greenway System — the rest of this year and apply for a federal permit. If successful, it expects to receive state and federal permits in the second half of 2023 and start construction in 2024. The starts of construction would happen in 20 different places concurrently in 2024.

**Northern Natural Gas Company** has received a favorable Environmental Assessment for the **Des-Moines Line A Replacement** project. Northern proposes to abandon, construct, and operate certain interstate natural gas facilities in Boone, Dallas and Polk Counties, Iowa. About 29.6 miles of its existing 16-inch-diameter Des Moines A-line would be abandoned. This old pipeline, which was originally built in the 1940s, includes mechanical joints and acetylene welds, so that it cannot be inspected with in-line tools. Northern would install a total of about 9.1 miles of new 20-inch-diameter pipeline, in two separate segments, as an extension of its existing C-line. The C-line extension would allow replacement of a total of about 340 million cubic feet per day (MMcf/day) of natural gas that would have flowed through the A-line to be abandoned.

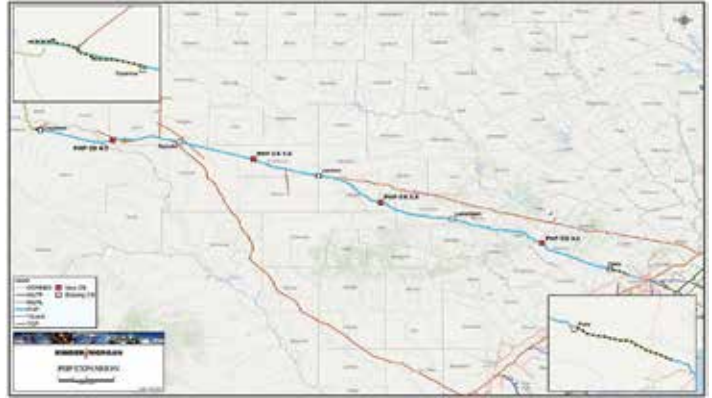
The staff of the FERC has prepared a favorable Draft Environmental Impact Statement for the Northern Natural Gas Company **Northern Lights 2023 Expansion Project**. Northern Natural Gas Company (Northern) proposes to construct and operate certain interstate natural gas facilities in Freeborn, Washington, Scott, Sherburne, and Stearns Counties, Minnesota and Monroe County, Wisconsin. The project would involve six new pipeline segments (four pipeline extensions and two pipeline loops) totaling 9.8 miles of pipe. The pipelines would range in size from 4 to 36 inches – in diameter. Northern also proposes construction of four new valve settings, abandonment and removal of two existing valve settings, and modifications at six existing aboveground facilities.

**Northern Natural Gas Company** has filed a prior notice request with the FERC requesting authorization to install and operate an approximately 4.07-mile extension of its 16-inch-diameter C-line in Martin County, Minnesota; an approximately 0.86-mile 8-inch-diameter Whittemore branch line loop in Dickenson County, Iowa; a new Platinum Crush town border station (TBS) in Buena Vista County, Iowa; modifications to the Fremont TBS in Dodge County, Nebraska;


## PROPOSED PROJECTS & UPDATES

and associated appurtenant facilities. The proposed project is referred to as the **West Leg 2023 Expansion Project**.

**ONEOK, Inc.** announced that its **Saguaro Connector Pipeline** subsidiary has filed a Presidential Permit application with the Federal Energy Regulatory Commission (FERC) to construct and operate facilities for the exportation of natural gas at a new international border-crossing at the U.S. and Mexico border in Hudspeth County, Texas. The proposed border facilities would connect upstream with a potential intrastate natural gas pipeline, the Saguaro Connector Pipeline, which would be designed to transport natural gas from ONEOK's existing WestTex intrastate natural gas pipeline system in the Permian Basin in West Texas to Mexico. Additionally, the proposed border facilities would connect at the International Boundary with a new pipeline under development in Mexico for delivery to an export facility on the West Coast of Mexico. The potential Saguaro Connector Pipeline would consist of approximately 155 miles of 48-inch-diameter natural gas pipeline originating at the Waha Hub in Pecos County, Texas. The ultimate design capacity of the potential pipeline would be approximately 2.8 billion cubic feet per day. Final investment decision on the potential pipeline is expected by mid-2023.




**Permian Highway Pipeline, LLC (PHP)** has received a favorable final investment decision for an expansion project on its system. The project will increase PHP's capacity by nearly 650 million cubic feet per day (MMcf/d). A foundation shipper has already executed long-term binding transportation agreements for half of this expansion capacity. The project will involve primarily compression expansions on PHP to increase natural gas deliveries from the Waha area to multiple mainline connections, Katy, Texas and various U.S. Gulf Coast markets. The targeted in-service date for the project is October 1, 2023.



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# PROPOSED PROJECTS & UPDATES

**Port Arthur Pipeline, LLC** has filed a request to extend construction of the 26.6-mile northern portion of the proposed **Port Arthur Pipeline Texas Connector (PAPTC)** project extending from Vidor in Orange County, TX to the proposed liquefaction project, with the majority of the proposed pipeline co-located with existing energy infrastructure rights-of-way. The approximately seven-mile southern portion of the proposed pipeline project would originate in Cameron Parish, Louisiana on the east bank of Sabine Lake and terminate at the Port Arthur Liquefaction Project. The company is asking for permission to file the Implementation Plan for the project until March 2023.

**RH Energytrans, LLC** has requested that the FERC grant a second extension of time, until December 7, 2024, to complete construction of, and place into service, its Meadville and County Line compressor stations in Crawford and Erie Counties, Pennsylvania. station from gathering to transmission service, and construction of a new compressor station at Meadville, PA. The **Risberg Line Project** consists of the conversion of 31.6 miles of existing 8-inch and 12-inch natural gas gathering pipeline to transmission service, construction of 28.3 miles of new 12-inch pipeline, conversion of the existing Countyline Compressor station from gathering to transmission service, and construction of a new compressor station at Meadville, PA.

**Spire Storage West, LLC** - The staff of the Federal Energy Regulatory Commission has issued approval for the **Clear Creek Expansion Project** proposed by Spire Storage West, LLC. Spire's Clear Creek Expansion Project is designed to increase compression at the Clear Creek Plant from 3,740 horsepower (hp) to 24,340 hp; and to increase the working gas and base gas capacity of the Clear Creek Storage Field from 4.0 billion cubic feet (Bcf) to 20.0 Bcf. The project would also increase the injection and withdrawal capacities at the Clear Creek Storage Field from 35 million cubic feet per day (MMcf/day) and 50 MMcf/day, respectively, to 350 MMcf/day and 500 MMcf/day, respectively; and establish a buffer zone for the Clear Creek Storage Field extending 0.25 mile around the reservoir. The Clear Creek Expansion Project includes the following proposed facilities in Uinta County, Wyoming: four compressor units at the Clear Creek Plant; a tank storage and natural gas liquids fueling equipment facility on an existing pad; 11 new injection/withdrawal wells, one new water disposal well, and associated lines; approximately 7.0 miles of 20-inch-diameter pipeline; and approximately 3.6 miles of 24-inch diameter pipeline; and other related appurtenances. Completion is slated for early 2024.

**Tennessee Gas Pipeline Company, L.L.C.** has submitted a request to the FERC to use the pre-filing procedures for its proposed **Cumberland Project**. The project would consist of approximately 32 miles of new 30-inch pipeline, connecting

to TGP's existing Lines 100-1 and 100-2 in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the following aboveground facilities: a meter station to be located on the western end of the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate location along the proposed pipeline. The project will provide up to 245,000 dekatherms per day ("Dth/day") of additional natural gas transportation capacity to TVA. If approved, Tennessee Gas anticipates construction would begin in November 2024.

**Texas Eastern Transmission, LP** has received a favorable Draft Environmental Assessment from the FERC for its proposed **Venice Extension Project**. The proposed project would include: constructing, installing, owning, operating, and maintaining an approximately 3.0-mile-long, 36-inch-diameter pipeline segment (Line 40 Pipeline Replacement) on its existing Line 40 in Pointe Coupee Parish; abandoning in place a 2.2-mile-long, 36-inch-diameter pipeline segment on its existing Line 40 in Pointe Coupee Parish; constructing a new 31,900 horsepower (hp) compressor station (proposed New Roads Compressor Station) and metering and regulating (M&R) facilities in Pointe Coupee Parish; abandoning in place the inactive 19,800 hp compressor unit at Texas Eastern's existing White Castle Compressor Station in Iberville Parish and the inactive 19,800 hp compressor unit at its existing Larose Compressor Station in Lafourche Parish; installing one new 31,900 hp compressor unit and related appurtenances at both White Castle and Larose Compressor Stations; and upgrading its Gator Express M&R facility on an existing open-water platform in Plaquemines Parish. In order to place the project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers requested herein by February 28, 2023.

**Texas Eastern Transmission, LP** has submitted an application to the FERC for the proposed **Venice Extension Project**. Texas Eastern is proposing to construct, install, own, operate and maintain an approximately 3.0-mile, 36-inch diameter pipeline segment on Texas Eastern's Line 40; abandon in place a 2.2-mile, 36-inch diameter existing pipeline segment on Line 40; construct a new compressor station and metering and regulating facilities in Pointe Coupee Parish, Louisiana; abandon in place the existing, inactive compressor unit at the compressor station in Iberville Parish, Louisiana, and the existing, inactive compressor unit at the compressor station in Lafourche Parish, Louisiana; install one new compressor unit and related appurtenances at each compressor station in Iberville Parish and Lafourche Parish; and upgrade a metering and regulating facility on a platform in Plaquemines Parish. In order to place the project into service as early as March 1, 2024, Texas Eastern

# PROPOSED PROJECTS & UPDATES

requests that the Commission issue an order granting the authorizations and waivers by February 28, 2023.

**Texas Gas Transmission** has received a favorable Final Environmental Impact Statement (EIS) for the **Henderson County Expansion Project**. Texas Gas proposes to construct and operate a new lateral and meter and regulator (M&R) station, upgrade an existing M&R station, and modify and add compression to Texas Gas' existing Slaughters Compressor Station. The Henderson County Expansion Project would provide up to 220 million standard cubic feet of natural gas per day to Southern Indiana Gas and Electric Company / CenterPoint Energy Indiana South (CenterPoint) at its existing AB Brown Generating Station in Posey County, Indiana. According to Texas Gas, its project would support CenterPoint's retirement of four existing coal-fired units and implementation of new intermittent renewable resources (i.e., solar and wind) by providing the reliability of intermittent natural gas service during natural fluctuations in wind and solar availability. The Henderson County Expansion Project would consist of the following facilities: Henderson County Lateral – construction of an approximately 24-mile-long, 20-inch-diameter natural gas transmission pipeline extending from a new tie-in facility in Henderson County,

Kentucky to the new AB Brown M&R Station in Posey County, Indiana; AB Brown M&R Station and Point of Demarcation Site (Posey County, Indiana) – construction of a delivery M&R station, receiver facility, and a 0.08-mile-long, 16-inch-diameter interconnecting pipeline terminating at the new Point of Demarcation Site which would serve as CenterPoint's tie-in for project facilities for its AB Brown Plant; Slaughters Compressor Station (Webster County, Kentucky) – installation of a new 4,863-horsepower compressor unit with piping modifications and other appurtenant facilities, and abandonment or standby status of three existing units; and new ancillary facilities including a main line valve and tie-in facility in Henderson County, Kentucky and upgrades to an existing M&R station in Johnson County, Indiana. If approved, construction is slated for 2023.

**Texas LNG Brownsville LLC**, a controlled subsidiary of Glenfarne Group, LLC developing a four million tonnes per annum liquefied natural gas export terminal in the Port of Brownsville, South Texas, and Enbridge Inc., a leading North American energy infrastructure company, have executed a pipeline transportation precedent agreement for the expansion of the **Valley Crossing Pipeline** ("VCP") to deliver approximately 720 million cubic feet per day of



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# PROPOSED PROJECTS & UPDATES

natural gas to Texas LNG's export facility for a term of at least 20 years. VCP consists of a 160-mile 42- and 48-inch diameter pipeline originating at Agua Dulce, a major Texas gas hub, and extending to the Port of Brownsville. A 10-mile lateral will be built to extend the pipeline to Texas LNG's facility, along with the addition of compression facilities on the existing pipeline. VCP's pipeline header at Agua Dulce, a growing gas pricing and transportation hub in South Texas, interconnects with ten major gas pipeline systems providing access to abundant and competitively priced gas from the Permian and other major gas basins with a total receipt capacity of more than seven billion cubic feet per day. The compression facilities at Agua Dulce will use electric motors which can be powered by plentiful Texas renewable energy, thus reducing CO2 emissions. Glenfarne is a developer, owner, and operator of energy transition infrastructure, and through its controlled subsidiaries, is the managing member and majority owner of Texas LNG. The agreement is subject to routine conditions precedent and other industry standard provisions. Texas LNG's other strengths include efficient modular construction design, transparent competitive pricing structure, and lower-carbon "green" LNG resulting from usage of more efficient electrical drive motors rather than gas-fired engines to drive the liquefaction compressors.

The realistically sized four MTPA capacity of the facility fills an essential niche from LNG customers seeking smaller contracted volumes to diversify their gas supply portfolio. Texas LNG expects to achieve commercial operations in 2026.

**Transcontinental Gas Pipe Line Company, LLC** has received notice from the FERC that it will conduct an Environmental Assessment for the proposed **Virginia Reliability Project**. The project will enable Transco to provide 105,000 dekatherms per day (Dth/d) of incremental firm transportation capacity to Virginia Natural Gas (VNG) from Transco's Compressor Station 165, Zone 5 Pool in Pittsylvania County, Virginia (Station 165) to the existing Emporia delivery point in Greensville County, Virginia on the South Virginia Lateral (SVL), where VNG has contracted with Columbia Gas Transmission, LLC to construct the Virginia Reliability Project (VRP) to provide transportation from Emporia to VNG's markets. The project facilities currently under review include the following addition of (1) 30,500 horsepower (HP) Electric Motor-Drive Compressor at existing Compressor Station 168 located at approximately South Virginia Lateral (SVL) milepost (MP) 53.4 in Mecklenburg County, Virginia. Compressor Station 168 will be built under a separate indepen-





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## PROPOSED PROJECTS & UPDATES

dent project currently under review. New unit to be installed with gas cooling and a vent gas reduction system; 6.35-mile-long 24-inch-diameter Commonwealth Loop extending SVL-B along the SVL-A right-of-way (ROW) from MP 91.03 to MP 97.38 with a maximum allowable operating pressure of 1440 pounds per square inch in Brunswick and Greenville Counties, Virginia and expansion of the existing Emporia Metering and Regulator Station in Greenville County, Virginia by 105 MDth/d. The fully subscribed project is an expansion of Transco's existing interstate natural gas pipeline system that will allow Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in Virginia. The project is targeted to be placed in service by November 1, 2025.

The staff of the FERC has prepared a Final Environmental Impact Statement for the **Commonwealth LNG Project**, proposed by Commonwealth LNG, LLC. Commonwealth requests authorization to site, construct, and operate a natural gas liquefaction and export terminal and an integrated Natural Gas Act Section 3 natural gas pipeline, in Cameron Parish, Louisiana. The project would consist of the following components: an 8.4-million-metric-ton per annum liquefaction terminal and its associated facilities, including six gas

pre-treatment trains and two flare systems (consisting of four total flares); six 50,000 cubic meter liquid natural gas (LNG) storage tanks; one marine facility consisting of a single LNG carrier berth, barge dock, and vessel maneuvering area; and 3.0 miles of 42-inch-diameter pipeline and its associated facilities, including two interconnection facilities at existing natural gas pipelines, and one metering station. The pipeline would provide approximately 1.44 billion cubic feet per day of natural gas to the LNG terminal. Construction is slated for 2023.

**Transcontinental Gas Pipe Line Company, LLC** has issued a Draft Environmental Impact Statement for Transco's proposed **Southside Reliability Enhancement Project**. The project is an expansion of Transco's existing interstate natural gas pipeline system that will enable Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in North Carolina and South Carolina. The project is targeted to be placed in service by December 1, 2024. The project facilities currently under review include the following: the addition of a 16,000 horsepower electric motor-driven compressor unit at Transco's existing Compressor Station 166 in Pittsylvania County, Virginia; a new, 30,500 horsepower compressor station (Com-



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pressor Station 168) in Mecklenburg County, Virginia near Milepost 53.4 of Transco's South Virginia Lateral, consisting of one electric motor-driven compressor unit; installation of piping modifications at Transco's existing Compressor Station 155 in Davidson County, North Carolina to allow for flow reversal; and modification to three existing metering and regulating stations (Ahoskie, Iredell, and Pleasant Hill) located in Hertford, Iredell, and Northampton Counties, North Carolina. Construction start is slated for June 2023.

**Tres Palacios Storage LLC** - The staff of the FERC has prepared Environmental Assessment that discusses the environmental impacts of the **Tres Palacios Cavern 4 Expansion Project** involving construction and operation of facilities by Tres Palacios Gas Storage LLC (Tres Palacios) in Matagorda County, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity. The expansion project would consist of the following facilities and activities: conversion of an existing third-party brine production well (Trull 11) into a natural gas storage cavern (Cavern 4); development of the Trull 11 well pad site for Cavern 4 (Cavern 4 Well Pad); construction of a 0.6-mile-long, 16-inch-diameter pipeline (New Cavern 4 Pipeline) connecting Cavern 4 to the existing certificated facilities at the Storage Facility; abandonment in place of a 15,300 horsepower electric-motor driven centrifugal compressor unit; installation of a new 5,500 horsepower electric-motor driven reciprocating compressor unit; addition of a new 2.5 million British thermal units per hour dehydration unit; construction of various related facilities, including a new permanent access road for the Cavern 4 Well Pad; and non-jurisdictional facilities consisting of a new electric service line to the Cavern 4 Well Pad and a new fiber optic line from the Cavern 4 Well Pad to the Storage Facility.

**TC Energy** - The staff of the FERC has prepared a positive Environmental Impact Statement for the **Virginia Electrification Project**. The project would consist of the following facilities all located in Virginia: installation of one zero emission electric motor compressor unit at the Boswell Tavern Compressor Station located in Louisa County; facility modifications to the Boswells Tavern POR located in Louisa County to increase capacity; replacement of all five existing gas-powered compressor units at the Goochland Compressor Station, located in Goochland County, with new units that will run exclusively on electric motors, but will have the ability to run on gas in order to ensure reliability; and status change of an existing compressor unit from backup mode to active mode and increase the site-rated station horsepower to 5,500 horsepower at the Petersburg Compressor Station located in Prince George County. Construction is slated to begin early the 1<sup>st</sup> quarter of 2023.

**Venture Global Plaquemines LNG, LLC (Plaquemines LNG) and Venture Global Gator Express, LLC (Gator Express Pipeline)**

is proceeding to construct the process facilities for the **Plaquemines LNG and Project**. Plaquemines LNG and Gator Express Pipeline are proposing to construct and operate a new LNG export terminal and associated facilities along the west bank of the Mississippi River in Plaquemines Parish, Louisiana (Terminal) and to construct and operate two new 42-inch diameter natural gas pipeline laterals that will connect the Terminal to the pipeline facilities of Tennessee Gas Pipeline Company and Texas Eastern Transmission. The two parallel and adjacent laterals (11.7 and 15.1 miles long) would be operated at an MAOP of 1,200 pounds per square inch and will be designed to provide firm transportation capacity of approximately 1,970,000 Dt/d to the Terminal. Total cost of the pipeline portion of the project is estimated to be approximately 284 million dollars. Construction is underway on the LNG portion and the Gator Express Pipeline is pending construction.



**Venture Global CP Express, LLC (CP Express)** has an application before FERC for a liquefied natural gas (LNG) export terminal and pipeline facilities located in Louisiana and Texas. The projects are referred to as the **CP2 LNG and CP Express Project**. The project consists of construction CP2 LNG's proposed new LNG export terminal and associated facilities in Cameron Parish, Louisiana; (2) construct the 85.4 mile, 48-inch-diameter CP Express Pipeline in Louisiana and Texas; (3) construct the 6.0 mile, 24-inch-diameter Enable Gulf Run Lateral in Calcasieu Parish, Louisiana; (4) construct the 187,000 hp gas-fired Moss Lake Compressor Station in Calcasieu Parish, Louisiana; and (5) construct various meter stations.

**WBI Energy** is proposing to construct approximately 60.5 miles of new pipeline to serve the cities of Wahpeton and Kindred, North Dakota (**Wahpeton Expansion**). The project starts near Mapleton, North Dakota, and extends south to a new delivery station near Wahpeton, North Dakota to provide additional firm uninterrupted natural gas service. Construction will begin in early 2024 pending receipt of necessary regulatory approvals. The pipeline is expected to be in service by November 2024. FERC has issued a Draft Environmental Impact Statement for the project.

**WBI Energy Transmission, Inc.** has filed a prior notice from the FERC for authorization to construct and operate 15.3 miles of natural gas lateral pipeline, a new receipt

# PROPOSED PROJECTS & UPDATES

station and other associated facilities in Dunn County, North Dakota, and to construct a new interconnect with Big Horn Gas Gathering, LLC (Big Horn Gas) and other associated facilities in Campbell and Sheridan Counties, Wyoming in support of its **Grassland South Expansion Project**.



**WhiteWater, EnLink Midstream, LLC, Devon Energy Corp., and MPLX LP** are moving forward with preparations to construct the **Matterhorn Pipeline** after having secured sufficient firm transportation agreements with shippers. The Matterhorn Express Pipeline has been designed to transport up to 2.5 billion cubic feet per day (Bcf/d) of natural gas through approximately 580 miles of various diameter to 42-inch pipeline from Waha, Texas, to the Katy area near Houston, Texas. Supply for the Matterhorn Express Pipeline will be sourced from multiple upstream connections in the Permian Basin, including direct connections to processing facilities in the Midland Basin through an approximately 75-mile lateral, as well as a direct connection to the 3.2 Bcf/d Agua Blanca Pipeline, a joint venture between WhiteWater and MPLX. The Matterhorn Express Pipeline is expected to be in service in the third quarter of 2024, pending the receipt of customary regulatory and other approvals.

**WhiteWater** is proposing the expansion of the Whistler Pipeline's mainline capacity through the planned installation of three new compressor stations. The new compressor stations will increase the pipeline's mainline capacity from 2.0 billion cubic feet per day (Bcf/d) to approximately 2.5 Bcf/d. The expansion is scheduled to be in service in September of 2023 and the expansion capacity will be offered at terms equivalent to initial shippers, including fuel retention. The Whistler Pipeline is owned by a consortium including MPLX LP, WhiteWater, and a joint venture between Stonepeak and West Texas Gas, Inc. The Whistler pipeline is an approximately 450-mile, 42-inch intrastate pipeline that transports natural gas from the Waha Header in the Permian Basin to Agua Dulce, Texas, providing direct access to South Texas and export markets. An approximately 85-mile 36-inch lateral provides connectivity to the Midland Basin.

**Williams** is proposing the **Regional Energy Access Project** and has approved a favorable Final Environmental Impact Statement from the FERC. The project will include approximately 22.2 miles of 30-inch pipeline in Luzerne County, PA; 13.8 miles of 42-inch looping in Monroe County, PA (Effort Loop); greenfield gas-fired turbine driven or electric motor driven compressor at Compressor Station 201 with approximately 11,500 horsepower (HP) in Gloucester County, NJ; addition of gas-fired turbine driven or electric motor-driven compressor at existing Compressor Station 505 with approximately 16,000 HP in Somerset County, NJ; addition of one gas-fired turbine driven compressor with approximately 31,871 HP and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the project; abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating driven compressors with one gas-fired turbine driven compressor with approximately 20,502 HP at existing Compressor Station 515 in Luzerne County, PA; modifications at existing Compressor Station 195 in York County, PA; modifications at existing Compressor Station 200 in Chester County, PA; Modifications to three existing receipt meter stations in PA (Carverton Interconnect & Tie In, Chapin Facility Meter & Regulating [M&R] Station, Williams Field Services Puddlefield M&R Station); modifications to two existing pipeline interconnects in PA (Hildebrandt Interconnect & M&R, Lower Demunds Interconnect); addition of regulation at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator); modifications at the Delaware River Regulator Facility in Northampton, PA; modifications to three delivery meter stations in NJ (Camden M&R Station, Lawnside Meter Station and Mt. Laurel Meter Station); modifications to delivery meter station in PA (Chester M&R Station); modifications to one existing meter station in MD (Beaver Dam M&R Station); increased flow (no modifications) to six delivery meter stations (Centerville, Low Mud Run, Post Road, New Village, Spruce Run and Repaupo M & R Stations); additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, and internal inspection device (e.g., pig) launchers and receivers in PA; and existing, improved, and new access roads and contractor yards/staging areas in PA, NJ, and MD. Subject to FERC's certification of the project and receipt of the necessary permits and authorizations, Transco anticipates construction of the project would commence in fourth quarter 2022 to meet a proposed in-service date of December 1, 2023.

**PIPELINE PETE**  
SAYS

*"There are no traffic jams  
on the extra mile."*



## Enbridge and Oxy Low Carbon Ventures

### To Explore the Development of a CO2 Pipeline Transportation and Sequestration Hub near Corpus Christi, Texas

Enbridge Inc. and Oxy Low Carbon Ventures (OLCV), a subsidiary of Occidental, announced that the parties intend to work towards jointly developing a carbon dioxide (CO2) sequestration hub in the Corpus Christi area of the Texas Gulf Coast. Enbridge and OLCV signed a letter of intent to explore this joint project, which would provide a complete CO2 solution for area emitters through the development of a pipeline transportation system and sequestration facility.

Enbridge and OLCV would leverage each company's strengths to advance the development of a sequestration hub and associated transportation infrastructure. Enbridge would develop, construct, and operate the pipeline facilities and OLCV would develop, construct, and operate the sequestration facilities. The hub is expected to provide CO2 solutions for Enbridge's proposed facilities as well as other point source emitters in the Corpus Christi area.

Enbridge and OLCV would jointly market the CO2 pipeline transportation and sequestration services to other third-party CO2 point source emitters in the Ingleside and Corpus Christi areas.

"We are excited to be partnering with OLCV to explore developing a large-scale CO2 transport and sequestration hub in the Corpus Christi area," said Colin Gruending,

Enbridge Executive Vice President and President, Liquids Pipelines. "This is a unique opportunity for two organizations to pair complementary skill sets in a way that decarbonizes our own facilities and provides a platform for our industrial neighbors who are also seeking to reduce their emissions."

"We look forward to working with Enbridge as we advance our plans to develop sequestration hubs that will provide a practical decarbonization solution for industrial emitters," said Jeff Alvarez, President and General Manager, Sequestration, Oxy Low Carbon Ventures. "This collaboration will help accelerate the path to net zero not only for ourselves, but for other organizations who are exploring end-to-end solutions to capture, transport and permanently store CO2."



## ONEOK

### Saguaro Connector Pipeline Files Permit Application for Proposed Natural Gas Border-Crossing Facilities at the U.S. and Mexico Border

ONEOK, Inc. announced that its Saguaro Connector Pipeline subsidiary has filed a Presidential Permit application with the Federal Energy Regulatory Commission (FERC) to construct and operate facilities for the exportation of natural gas at a new international border-crossing at the U.S. and Mexico border in Hudspeth County, Texas.

The proposed border facilities would connect upstream with a potential intrastate natural gas pipeline, the Saguaro Connector Pipeline, which would be designed to transport natural gas from ONEOK's existing WesTex intrastate natural gas pipeline system in the Permian Basin in West Texas to Mexico. Additionally, the proposed border facilities would connect at the International Boundary with a new pipeline under development in Mexico for delivery to an export facility on the West Coast of Mexico.

The potential Saguaro Connector Pipeline would consist of approximately 155 miles of 48-inch-diameter natural gas pipeline originating at the Waha Hub in Pecos County, Texas. The ultimate design capacity of the potential pipeline would be approximately 2.8 billion cubic feet per day. Final investment decision on the potential pipeline is expected by mid-2023.



# North America Has The Energy To Solve The Global Crisis

TC Energy President & CEO, François Poirier, shares his thoughts and perspectives on how two simple ideas can help solve the energy crisis

Our path to balancing global energy transition and continued energy security creates a maze of challenges. We need to ensure the measures we take to solve the complex technological questions and soaring demand for energy worldwide results in continued energy security on a global basis.

North America has the resources and the innovative workforce to solve both challenges. However, we lack one critical component: energy policies that enable us to safely and securely unlock the global energy transition.

To fulfill our potential to deliver transformative global solutions, we must start thinking smarter and more creatively. There are two simple ideas that should serve as the foundation.

First, sustainable energy policy must focus on addition rather than subtraction.

A small but vocal class of policymakers and interest groups demand we use regulation to rapidly choke the supply of natural gas to coerce the development of lower emitting alternatives. This concept ignores the real-world consequences.

Traditional energy sources are critical to keeping pace with increasing demand. Even using the most optimistic estimates for the growth of renewable energy, blocking the development of traditional energy projects will lead to disruptive energy shortages and soaring costs across North America.

At the same time, these policymakers and interest groups refuse to support the building of newer and cleaner traditional energy projects, like liquified natural gas (LNG), which has the adverse effect of forcing consumers to rely on older energy sources — like coal — that produce far greater emissions.

This sequence is playing out in Europe today. In the scramble to replace Russian gas, leaders are seeking refuge in accessible sources of energy regardless of their environmental impact. Germany for instance, has reopened or extended more than 20 coal-fired power plants to meet demand this winter. This creates insecurity across the region and does nothing to aid in the progress toward sustainable energy solutions.

There are no shortcuts in the global energy transition. Continuous access to affordable and reliable energy is essential as we safely and securely progress toward our ability to meet demand with lower emitting sources of energy.

The second critical idea we must adopt is to stop labelling energy sources as “good” or “bad” and, instead, evaluate them on whether they are lower emitting than the energy sources they replace.

LNG is unquestionably the world’s best tool for rapidly reducing worldwide emissions. The LNG we export around the world

reduces reliance on coal, which was responsible for 40 percent of the overall growth in global carbon emissions last year.

LNG has received a surge of attention amid Europe’s energy crisis, but its potential stretches far beyond the current moment. From Mexico to Asia, expanding LNG will continue energy security and dramatically reduce emissions. Refusing to expand LNG exports locks nations around the world into coal, high-sulfur diesel, and other damaging energy sources for decades to come.

Our policies must recognize that climate change is a global challenge. Achieving a small decline in domestic emissions does not constitute progress if it triggers a net increase in global emissions.

Unfortunately, short-sighted policies prevent us from securely building the energy infrastructure needed to deliver lower emitting energy to consumers across North America and around the world.

The U.S. leads the way in global LNG exports. Yet there is currently not enough existing infrastructure to meet global demand.

Allowing for the development of modern energy infrastructure projects will unlock the potential for cleaner gas, while, at the same time, creating the foundation for expanding hydrogen and other new energy sources that need to be moved safely and efficiently from producers to consumers. It balances energy security with energy transition.

Policymakers can take several important steps — from fixing the broken permitting process to reassessing how energy projects are categorized. The most important shift is to change our collective mindset. We must focus on safely and securely cultivating an abundance of lower emitting options rather than imposing scarcity and passively hoping for the best.

We need influential voices to reject archaic and oversimplified political debates and embrace a more enlightened approach to delivering energy security and fulfilling our collective climate goals. Our shared goal of achieving a real and sustainable global energy transition relies on ensuring continued stability. They aren’t mutually exclusive. We can’t successfully achieve the transition without stability.

North America has the resources, ingenuity, and responsibility to safely and securely provide the world with clean energy. It will take strong leaders with vision, insight, and courage to confront this challenge and enable a secure and sustainable energy future.

*Poirier is the President and Chief Executive Officer of TC Energy, a founding member of the Partnership to Address Global Emissions*



# HEARD ON THE LINE



**WHC Energy Services** - We are kicking off a new year with our new Employee Spotlight-**Jeff Bounds**. Jeff first began working at WHC as a Foreman in the mainline group in 2013. Over the next four years, Jeff worked on several mainline spreads as a Foreman, overseeing multi-disciplines ranging from right-of-way to tie-ins and testing. In 2017, Jeff was promoted to Assistant Superintendent, where he played a key role in several highly successful mainline projects. Jeff has always supported many projects, on many spreads and even has helped in other divisions, with 100% dedication and full throttled enthusiasm. Recently, Jeff earned the official title to Mainline Superintendent at the end of 2022! Commitment, enthusiasm, critical-thinking skills, and raw ambition are just a few characteristics that describe Jeff Bounds, and he represents WHC well! Many of you probably have had the pleasure of working with Jeff and know his character, so please join us in thanking him for his loyalty and dedication, and his recent promotion to Superintendent!



**Eagle Infrastructure** is very proud of Cleveland Integrity Services, Inc.'s Executive Vice President, **Brad "Tank" Harmon**, being awarded the 2023 Pipe Liners Club of Tulsa "Pipeliners of the Year Award". Tank was also recognized for 18 years of leadership, passion, and commitment to the Club as well as the pipeline industry. Tank's experience includes being a Welder, Heavy Equipment Operator, Foreman, Superintendent, and Inspector as well as several other roles. The Club's President, Shawn Lowman said "Tank has always gone above and beyond to serve the Club and the pipeline industry." Please join us in congratulating Brad "Tank" Harmon for being selected as the 2023 Tulsa Pipeliners Club Pipeliners of the Year. Congratulations, Tank!!!!



*Scarlett Byers with Mr & Mrs Santa*



*Brian and Robin Brown are happy to announce the marriage of their son, Garrett to his beautiful wife Anna.*





*Brad Harmon bagged a really nice buck during hunting season.*



*Caysen Allred bagged his first deer. Congratulation Caysen!*



*Hugh and Donna Morris enjoying holiday lights in Pigeon Forge.*



*Grady McBurnett and his beautiful wife Dana.*



*Kevin, Monica and Bradley Newcomb*



*Brent, Candy and Avery Draper*



# PIPELINE PHOTOS









# OBITUARIES



**Archie Schmidt** was born in Shawano, Wisconsin on March 6, 1940 and passed away on January 5, 2023. He was raised on a farm and was the son of Mr. and Ms. Henry Schmidt. He went to high school in Marion, WI and after graduation he married Karen Ann Retzlaff. He started his career in the pipeline industry and relocated to Texas in the early 60s. As a heavy equipment operator, he continued in pipeline and joined the union. He was instrumental in the construction of Lake Conroe and surrounding areas, when he was not working abroad. His hobbies included fishing, working on tractors and enjoying a cold beer while listening to the radio. He enjoyed working security at the rodeo and reading up on history. He is survived by his children Mike Schmidt and family; Christine Hodge and family; Lisa Bly and family; Kim Buchanan and family; and brother Creed Stueck and family. He was preceded in death by wife Karen Retzlaff-Schmidt and children Robert Schmidt and Michelle Schmidt-Kenny.



**Joe Warner**, 81, of Jasper passed away on January 2, 2023 in Beaumont. A Celebration of Life Service was held on January 5, 2023 at the Jasper County Cowboy Church in Jasper with interment following at West Oaks Cemetery in Jasper. Joe was born on December 24, 1941 in Evadale, Texas to Charles & Wilsie Warner. A life-long resident of Texas and a long-time resident of Jasper, he worked and retired as a heavy equipment operator. A loving father, grandfather, and great grandfather he is survived by his sons Gary Warner & wife Delores of Jasper; Steven Warner & wife Stacy of Brookeland; brothers Charles Warner Jr. & wife Barbara of Livingston; and Durwood Warner of Brookeland; sisters Sherry Rash of Jasper; Diane Thompson of Silsbee and Terry Williams & husband Bruce of Jasper; grandchildren Jodie, Kyle, Brodey, Brantley, & Amie; as well as great grandchildren Fallon, Case & Cash. He is preceded in death by his parents Charles & Wilsie Warner and wife Elaine Warner.



Funeral services celebrating the life of **Mr. Phillip Kirby Baldwin**, 70, of West Monroe, LA was held on January 5, 2023 at St. Paul's United Methodist Church in Monroe, LA with Rev. Weldon Bares officiating. Interment will follow in Mulhearn Memorial Park Cemetery, under the direction of Mulhearn Funeral Home. Phil was born October 15, 1952 in Monroe, LA,

and passed away after a brave battle of health conditions on January 01, 2023 surrounded by his loved ones at St. Francis Medical Center. He was a graduate of Ouachita Parish High School and received his Bachelor's degree in Economics from Northeast Louisiana University (now ULM). He was a Project Manager in the Gas Pipeline Industry. Phil loved being in the outdoors, hunting, camping, cooking in Dutch ovens, and photography. Phil was an active member of the Boy Scouts, where he achieved the highest rank of an Eagle Scout at the early age of 13. Above all of his accomplishments and hobbies, Phil was a loving husband to his wife of 46 years, a devoted Dad, an amazing Poppy to his grandchildren, a faithful member of the United Methodist church, and a great friend to many. Phil is preceded in death by his father, Otis Johnson Baldwin. He is survived by his beloved wife, Laura Salinas Baldwin; Mother, Mary Jo Baldwin; Children, Brian Baldwin and his wife, Lindsay and Amy Miles and her husband, Beau; Grandchildren, Evelyn and Hayes Miles, and Madelyn and Alivia Baldwin; Siblings, Kathy Letsinger and husband, Doug, John Baldwin and his wife, Stephanie; Paul Baldwin, and Jill Mouk and her husband, Jeff; numerous nieces and nephews.



Our mom, **Lorraine Hyland Joyce**, 92, passed peacefully from this life at her home in Andover on December 24, 2022. She was born in Andover in 1930 to Earl and Louise (McCormick) Hyland. Mom grew up on her family farm on Quigg Hollow Road in Andover. She had wonderful memories of her parents and siblings, as well as her extended Hyland/McCormick family of grandparents, aunts, uncles, and cousins. She was a 1948 graduate of Greenwood Central School. On November 26, 1949, Mom married our dad, Charles H. (Chuck) Joyce, and officially joined the Joyce clan. Mom and Dad had a great life. They supported each other in raising a family and building a successful business (Otis Eastern Service, Inc.). They were generous supporters of local organizations. Mom and Dad traveled the world together and in later years spent winters in Fort Myers, Florida, where they made many dear friends. A woman of great faith, Mom was a life-long member of Blessed Sacrament Church in Andover as well as a member of St. John XXIII Catholic Church in Fort Myers. She was a link to past generations for so many of our family and friends. Mom was an avid golfer and Bridge player and enjoyed seeing her friends at the golf course and at her weekly Bridge groups. For several years, she was a licensed real estate agent and was proud to sell many people their first homes. She loved spending time with family, going out for dinner, a good laugh, and a good martini. Mom

was very fortunate to be quite active up until the last few weeks of her life. She is survived by four children; Charles P. Joyce of Wellsville; Richard (Tina Iantorno) Joyce of Andover; Cheryl (Michael) Jackson of Wellsville; Teresa Joyce of Atlanta, Ga.; and a daughter-in-law, Sherry Walton; six grandchildren, Matthew Jackson, Molly (Burt) Turner, Melanie Jackson (A.J. Young), Casey (Heather) Joyce, Anna (Dave) Drury and Cory Joyce; nine great-grandchildren, Kylen Jackson, Maeve Turner, Josey Turner, Cal Turner, Wes Urbano, Will Young, Jane Drury, Coco Drury, Amelia Joyce and many nieces and nephews on the Hyland and Joyce sides of the family. In addition to our Dad, Mom was predeceased by her parents, Earl and Louise (McCormick) Hyland; infant son John; siblings Josephine Butler, James Hyland, Paul (Carol) Hyland, Suzanne Slocum, and Corinne (Carl) Atwell; in-laws James V. (Helma) Joyce, Joan (Merle) Dibble, W. Donald Joyce, Mary Ann (Abe) Davis, Sandra (Charles) Howland, and Marianne Joyce. Our family would like to thank our wonderful team of caregivers, including our cousin Tom Davis, who helped to make Mom's last years both comfortable and fun. Donations may be made to the Andover Volunteer Ambulance Corp., Inc. 8 Chestnut Street, Andover NY 14806, the Andover Fire Department, 60 Main Street, Andover NY 14806 or the Hart Comfort House, 141 East State Street, Wellsville, NY 14895.



**Edward Thomas Brewer**, 84, of Llano, passed away December 16, 2022 at the Llano Hospital. Ed is survived by Matt and Julie Manning of Llano and Kristy Brewer and Richard Hall of Marble Falls, Texas. Many nieces, nephews, and cousins hold him dear in their hearts. Ed was born September 2, 1938 to Ernest Raymond Brewer and Della Lakey Brewer in Llano, Texas. Dad was the last surviving brother of his family, and often asked why he was the last one to go. Ed is preceded in death by his wife, Susan "Sue" Brewer, brothers, Raymond Ernest Brewer, Harry Wallace Brewer, Walter James W.J. "Copper" Brewer, Kenneth Dale Brewer, and sisters, Geneva Belle Brewer, Shirley Dell Crow, and Oleta Ruth Long. Dad was the best Dad there ever could be. He loved his girls, Susan, and his family and friends. He was always ready to help or lend an ear. Ed or "Red" as most people knew him was a lifelong resident of Llano. After high school graduation, he followed in his brother Raymond Brewer's footsteps and worked many years as a journeyman and then inspector on the pipeline. Many years were spent working with Raymond and John driving the interstates with windows down listening to country music on the old eight tracks or the radio. While working in Rochester, Indiana, he met and married the love of his life,

Susan Kay Brouyette on March 31, 1963. They traveled to where his work took him, but would settle in Llano to raise their two daughters, Julie and Kristy. We had many years together until Mom passed away September 25, 1991. Now he gets to see her again. When he wasn't pipelining, he was trucking to California with Copper, Kenneth, and John. Later after retirement and not being on the time clock, he enjoyed dancing and visiting with his friends and dance partners at Pardners, the AmVets, and the Cotton Club to hear a tune or catch a waltz. Ed touched many lives as evident from all the pictures and memories left behind. Shining stars in his life were Lou, Faye, "Sadie Mae", and cousins, Hobby and Sonya. Dad said he was a member of the church for over 73 years and walked or was carried across the bridge to church by his mom or sisters. Later Dad would serve as elder for the church. Serving as pallbearers were Larry Brewer, Bill Crow, Richard Hall, and Steve Long. Honorary pallbearers were Cody Blackmon, Mike Long, and Matt Manning.



Funeral services for **Aubrey "Dee" Givens** were held December 21, 2022 in the chapel of Kilpatrick Funeral Homes. Rev. Glenn Givens officiated and interment followed in the mausoleum at Kilpatrick's Serenity Gardens. Dee was born on July 3, 1957 in Winnsboro, Louisiana and passed away on December 16, 2022 in Monroe, Louisiana. He was a longtime pipeliner and dirt contractor. His last act of kindness was donating the gift of life to someone in need. Dee was preceded in death by his wife, Janet Eileen Givens; mother, Elizabeth Givens; father and step-mother, M.C. Givens and Patricia Givens; brother, Michael C. Givens; and sisters, Deborah Givens Bass and Marilyn Bryant. Dee is survived by his children; Jeff Givens and wife Huang; Jason Givens and wife Heather; and grandchildren, Hannah Eileen Givens, Nicolas Wayne Givens, Braden Howard Givens, and Alyssa Dawn Griffin; brothers, Maury Scot Givens of Denim Springs, Daniel Todd Givens of Eros, Merle C. Givens of Chatham, Kevin A. Givens of Eros; sisters, Johnnye A. Pate of Monroe, Pamela Givens Nurmi of Augusta, Georgia, Katie Givens Copeland of Eros, Jennifer Givens Brown of Woodbine, Georgia; many nieces, nephews and other cherished family and friends.

**Stanley Barker**, 79, died Friday, Dec. 23, 2022, at his residence. He was born in Corinth on August 17, 1943 to the late Varney Dupree and Jimmie Ross Barker. A proud member of the CHS class of 1962, he was a talented basketball player, a welder and carpenter by trade, an avid motorcycle rider, a lover of the blues and a coach



# OBITUARIES

with both the YMCA and the very first soccer league at Corinth City Park. He served as a deacon at Oakland Baptist Church and later joined First Baptist Church. In his final years he enjoyed traveling the country as a pipeline welder inspector rejoining the trade he had loved the most. Survivors are two sons, Sean Barker of Raleigh, N.C. and Todd Barker (Mandi) of Corinth; granddaughter, Riley Barker; longtime companion and the mother of his children, Brenda Barker; sisters, Jackie Nelms, Janie Gant and Beverly Morton (Danny); his chosen family the Ni's of Parson, Tenn., and a host of nieces, nephews, family and friends. In addition to his parents he was preceded in death by his brothers, Jimmy and Adron Barker. He was a lifelong good Samaritan and a champion for the underdog, always giving of himself to help others. For that spirit, the family wishes that in lieu of flowers donations can be made to The Lighthouse Foundation at <https://www.lighthousecorinth.org/give/>. Honorary Pallbearers were John Lee Boyd, David Wooten, Larry King, Havis Hurley, Wendell Trapp, Jimmy Howell, Tommy Irwin, Troy Lancaster, Jerry Nixon, Ronald Windsor, Dr. Osvaldo Hans, Charlie Hodum and Milton Sandy.



**Edwin Garry Glidewell** passed away Sunday, December 25, 2022 at his home in Mannsville, OK at the age of 78 years old. He was best known as "Garry" to all who knew him. Garry was born December 17, 1944 in Plainview, Tx to Russell Glidewell and Opal (Simmons) Glidewell. He grew up in Edmonson, Tx and graduated from Plainview High School. Garry married Eunice Chaney on February 3, 1968, a union that lasted 54 years. He spent most of his working years as a welding contractor for the pipeline. The pipeline allowed him to travel to many places across the western United States. He was an excellent welder and always did his best at whatever he was working on. Garry and his family moved to Oklahoma in 1975 where he continued his welding business and worked as a subcontractor at the refinery in Ardmore. He trained Border Collies to herd cattle and competed in competitions. Garry enjoyed riding horses, coon hunting, gardening, fishing, and he participated in treeing competitions with coonhounds. He loved working with animals and raised sheep for many years. Garry was a member of the Pipefitters Union at one time and served as a trustee on the city council for two years. Garry was preceded in death by both parents; a brother, Doyle Glidewell; sisters, Neta Adams and Faustine Beyhymer. He leaves behind to forever cherish his memory, wife, Eunice Glidewell of the home; sons, Nick Rae of Muskogee, Ross Rae of Tulsa, and Chan Glidewell of Ardmore; sister, Leta Sullivan of Houston, Tx.; grandchildren, Duncan, Kaden,

Karianne, Kenon, Kane, Koley, Brandi, Baylee, Chance, and Landry Lane; and great-grandchildren, June, Charlotte, Cooper and Camille Rose.



**Larry H. McPeek (Mouse)**, 79, of Mineral Wells, WV, passed away December 16, 2022 at his residence. He was born December 19, 1942 in Parkersburg, WV, and was the son of the late Herman C. and Ada Gray McPeek. He was a member of the Pipefitters Local 798. He enjoyed helping many up-and-coming young welders get their start as they pursued the pipeline world. He was

also a member of the Masonic Lodge Mount Olive #3. He was a Master Electrician and mechanic in the National Guard. Mouse was a known sprint car driver who raced in West Virginia, Ohio, and Pennsylvania. He won several track championships and was inducted into the Atomic Sprint Car Hall of Fame in 2021. Larry also enjoyed drinking Jack Daniels, a lot of times more than the people around him enjoyed him drinking it. Left behind to cherish his memory are his three sons, Wayne McPeek of Mineral Wells, WV, Spencer McPeek (Alicia) of Bartlett, OH and Wally McPeek of Parkersburg; grandchildren, Sara Smith (Austin) and Ethan McPeek both of Parkersburg, WV, Eric, Jason, and James McPeek all of Bartlett, OH.

Funeral services for **Donald Dewayne Smith** were held December 17, 2022 at the Parks Brothers Funeral Home Chapel in Okemah. Donald Dewayne Smith was born December 5, 1975 in Okemah, Oklahoma to Wes Albert Smith and Delois Ann (Tillery) Smith. He passed away Monday, December 12th at his home in Okemah at the age of 47. Donald was a lifelong resident of Okemah. He worked as a pipeliner and enjoyed fishing, watching sports, pulling pranks and especially loved family gathering and his grandkids. He will be missed. On October 17, 2020, in Okemah, he married Melissa Henderson. He is preceded in death by his parents; two brothers, Michael and Timothy; one sister, Teresa and son in law, Justin Rhinehart. Survivors include his wife, Melissa Smith of the home; three sons, Michael Smith (Jessica) of McAlester, Brian Smith of Wetumka and Daxx Rogers of Tulsa; three daughters, Treasure Smith (Frank Henson) of Ft. Smith, Arkansas, Cassie Rhinehart of Wetumka and Kendell Smith of Wetumka; one brother, Wes Smith (Barbara) of Okemah; three sisters, Tina Massey of Okemah, Terita Rich (Mark) of Okemah and Sherry Smith of Okemah and five grandchildren (and 2 on the way). Serving as active pallbearers were Michael Smith, Joe Robison, Chris Smith, Jonathon Smith, Edward Dodson and Richard Dennis. Honorary bearers included Brady Phillips and Jay Poole.



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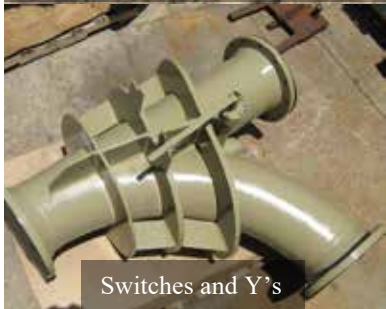
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