

VOLUME 52 | OCTOBER/NOVEMBER 2022

# PIPELINERS

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**Summit Carbon Solutions**  
Achieves Major Project Milestone





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Send your comments,  
stories and pipeline photos  
to [tbostic@pipelinejobs.com](mailto:tbostic@pipelinejobs.com)

### EVENT CALENDAR

**Carbon Capture,  
Sequestration, Utilization,  
and Storage (CCUS) Projects**  
November 2-3, 2022 - Online  
9:00 a.m. - 12:00 p.m. CST  
To register: <https://fs7.formsite.com/04QYYT/abchacffcu/index.html>

**75th Annual PLCA  
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March 31- April 5, 2023  
Grand Hyatt Baha Mar  
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**Atlanta Gas & Light** has awarded a contract to **SEC**, ph (404) 659-1422 for construction of approximately 30 miles of 16-inch pipeline near Cummings, Georgia. Work is set to begin in early October 2023. **SEC** will also construct 14 miles and 16 miles of 16-inch pipeline near Cummings, Georgia for AG&L beginning in January 2023.

**Primoris**, ph (281) 478-5100 has been awarded a project by Exxon to construct approximately 56 miles of 36-inch near Beaumont, Texas Work to begin in early October 2022.

**M. G. Dyess**, ph (601) 743-2205 has been awarded a contract by Kinder Morgan for construction of approximately 6,000 feet of 30- and 36-inch near Dixon, Tennessee. Work is set to begin around October 1, 2022.

**DT Midstream** has a job out for bid that will include construction of approximately 15 miles of 20-inch pipeline near Mansfield, Georgia. Work to begin in early

November 2022.

**Energy Transfer** has a job out for bid that includes construction of approximately 30 miles of 24-inch pipeline near Canton, Oklahoma. Work is set to begin in early October 2022.

**Dominion** is evaluating bids for a project to construct approximately 3 miles of 12-inch pipeline near Myrtle Beach, South Carolina. The job is set to begin October 17, 2022.

**Pumpco**, ph (979) 542-9054 has been awarded a project by EOG to construct approximately 7 miles of 24-inch pipeline and 41 miles of 36-inch pipeline near Encinal, Texas. The 7 miles of project is to get underway in October 2022 and the 41 miles will begin in January 2023.

**Troy Construction**, ph (281) 437-8214 is getting underway with a project for Enlink Midstream to construct approx. 30 miles of 16-inch near Midland, Texas.

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## LATEST JOB REPORTS

**Michels Corporation**, ph (920) 583-3132 has been awarded a contract By Enbridge/Texas Eastern for 2,657 ft. of a 30-inch HDD. Headquarters is in Orange, Texas. Work was expected to begin in mid-September 2022.

**Henkels & McCoy, Inc.**, ph (888) HENKELS replacement of a 20-inch pipeline header in Washtenaw County, Michigan. Headquarters is in Manchester, Michigan. Superintendent is Ben Pace. The approximate starting date was September 19, 2022.

**InfraSource Construction, LLC**, ph (800) 832-1517 has been awarded a contract for the installation of approximately 3,000 feet of 16-inch pipeline and two spherical fittings in Hampden County, Massachusetts. Headquarters is in Ludlow, Massachusetts. Superintendent is Jason Nash. The approximate starting date was September 12, 2022.

**Apex Pipeline Services, Inc.**, ph (304) 204-0080 has been awarded a contract by TC Energy to install 2,200 feet of 20-inch pipeline in Mingo County, West Virginia. Warehouse will be located in Matewan, WV. Superintendent is Roman McKown. Work was set to begin in mid-September 2022.

**Ace Pipeline**, ph (304) 755-9840 has been awarded a contract by Antero Midstream for the construction of approximately 1.7 miles of dual lay 20-inch steel pipeline and 18-inch poly pipe in Tyle County, WV. Warehouse is in Pennsboro, WV. Work was set to begin in mid-September 2022.

**Ellingson Trenchless, LLC**, ph (507) 527-2294 has been awarded a contract for the installation of approximately 890 feet of 8-inch pipeline via horizontal directional drilling in Buena Vista County, Iowa. Superintendent is Derek Vogel. The approximate starting date was September 12, 2022.



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## LATEST JOB REPORTS

**R. L. Coolsaet Construction Company**, ph (734) 946-9300 has been awarded a contract for the installation of one 24-inch pipeline mainline valve and one 24-inch pipeline bypass valve in Wayne County, Michigan. Headquarters is in Romulus, Michigan. Superintendent is Bart Jeannette. The approximate starting date was September 12, 2022.

**Troy Construction**, ph (281) 437-8214 has been awarded a contract to construct approximately 2 miles of 12-inch near Bridgeport, Texas. Work was set to begin the end of September 2022.

**New Mexico Gas** will be awarding a contract soon for construction of approx. 11 miles of 12-inch near Carlsbad, New Mexico.

**MPG Contractors**, ph (713) 955-9901 has been awarded a construction contract for the ADCC Lateral project in Robstown, Texas. Work includes approximately 40 miles of 36-inch pipeline and will begin in late August 2023.

**Ace Pipeline, Inc.**, ph (304) 755-9840 has been awarded a contract for the installation of 1.66 miles of 20-inch pipeline and 18-inch pipeline in Tyler County, West Virginia. Headquarters is in Pennsboro, West Virginia. Superintendent is Jeremy Phillips. The approximate starting date is September 5, 2022.

**Apex Pipeline Services**, ph (304) 204-0080 has been awarded a contract for the installation of approximately 11,000 feet of 12-inch pipeline in Wyoming County, West Virginia. Headquarters is in Mullens, West Virginia. Superintendent is Dana Keaton. The approximate starting date is September 1, 2022.

**Energy Transfer** has received regulatory approval for the **Midland Express AKA Warrior Pipeline**. The 325 mile, 42-inch pipeline will be constructed in Callahan, Eastland, Ellis, Erath, Glasscock, Hood, Johnson, Midland, Mitchell, Nolan, Somervell, Taylor and Upton Counties, Texas. Projected start date is January 2024. ▶

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## Wins Award for Permian Highway Pipeline Expansion Project

Sypris Technologies, Inc., a subsidiary of Sypris Solutions, Inc., announced that it has recently received an award for specialty high-pressure closures for use in the Permian Highway Pipeline Expansion Project. Shipments under this award are expected to be completed by year-end. Terms of the order were not disclosed.

The Permian Highway Expansion Project will provide an outlet for increased natural gas production from the Permian Basin to growing market areas along the U.S. Gulf Coast, including new LNG facilities, according to news sources. The Project is expected to increase the capacity of the Permian Highway Pipeline by approximately 550 million cubic feet per day.

According to news releases, the expansion couldn't come at a more critical time and is expected to foster future natural gas production growth in West Texas and provide several LNG facilities along the Texas Gulf Coast with a more affordable, reliable supply. The Project is also expected to alleviate

transportation constraints out of the Permian Basin in support of growing domestic and global energy demands. The Project is proposed to be in-service by late 2023.

Sypris has agreed to manufacture and supply its Tube Turns®-branded specialty, high-pressure Tool-less® and Threaded closures for use on the filtration systems for the Project. These closures will range in size from 12" to 70" in diameter and will weigh from an estimated 250 pounds up to as much as 20,000 pounds each and will be rated to a pressure of 1,541 psi.

Brett Keener, General Manager, commented, "Sypris continues to be a leader in supplying high-pressure specialty closures to support major energy projects globally. By leveraging our extensive engineering design and manufacturing expertise, we believe we are uniquely qualified to support these types of demanding requirements. We are proud to be a part of a project with a goal to help provide reliable energy and improve lives around the world."

## Whistler Pipeline

### Announces a New Joint Venture Pipeline with Cheniere

WhiteWater Midstream, LLC announced that subsidiaries of Whistler Pipeline, LLC and Cheniere Energy, Inc. have executed agreements to move forward with the construction of the ADCC Pipeline, which is a new joint venture 42-inch pipeline that is expected to extend approximately 43 miles, 42-inch from the terminus of the Whistler Pipeline to Cheniere's Corpus Christi Liquefaction Facility.

The ADCC Pipeline has been designed to transport up to 1.7 billion cubic feet per day (Bcf/d) of natural gas, expandable to 2.5 Bcf/d of natural gas, and is expected to be in service in 2024, pending the receipt of customary regulatory and other approvals.

The Whistler Pipeline is owned by a consortium including MPLX LP, WhiteWater, and a joint venture between Stonepeak and West Texas Gas, Inc.

The ADCC project comes as midstream operators across Texas undertake a slew of new pipeline infrastructure projects to support booming demand for LNG exports from the Gulf Coast.

Whistler Pipeline, which is backed by MPLX, Stonepeak Infrastructure Partners and West Texas Gas in addition to WhiteWater, in May signed final investment decision on a 500 MMcf/d expansion that will bring its total capacity to 2.5 Bcf/d by late 2023. Whistler was first placed into service in 2021 and originates near the Waha pricing hub in the Permian Basin.

In addition to the Whistler expansion, midstream infrastructure projects are expected to add around 4.1 Bcf/d in takeaway capacity from the Permian Basin by 2024, with much of that gas bound for demand centers in the Gulf Coast and beyond. WhiteWater's greenfield Matterhorn Express Pipeline is slated to add around 2.5 Bcf/d in takeaway capacity when it enters service in the third quarter of 2024, while Kinder Morgan expects to wrap expansions on its Gulf Coast Express Pipeline and Permian Highway Pipeline assets by the end of next year.



## Primoris Services Corporation

### Awarded Pipeline Project, Valued Over \$120 Million

Primoris Services Corporation announced a pipeline award valued over \$120 million. The contract was secured by the Pipeline Services Segment.

The award is for the construction of nearly 60 miles of pipeline in Texas. Work is scheduled to commence in the third quarter of 2022 and completion is expected in the second quarter of 2023.



# Summit Carbon Solutions

## Achieves Major Project Milestone

- *Company has secured easement agreements for more than 50% of the proposed route in Iowa, distributing more than \$80 million to Iowa landowners*
- *Summit Carbon Solutions has successfully partnered with 800 Iowa landowners to sign 1,400 easement agreements in the state*
- *Summit Carbon Solutions signed easement agreements with more landowners over the past four weeks than any other comparable timeframe since the project was announced*

Summit Carbon Solutions has reached a major milestone as it continues to advance its transformative carbon capture, transportation, and storage project. By partnering with 848 Iowa landowners to sign 1,469 easement agreements totaling nearly 345 miles, the company has now secured agreements for more than half of the proposed route in the state and remains on track to begin construction in the third quarter of 2023.

The company is partnering with 32 ethanol plants across the Midwest, including 12 in Iowa, to develop the largest carbon capture and storage project in the world. Through a nearly \$1 billion investment in Iowa alone, these partners will be able to sell their product at a premium in the growing number of markets that have adopted low carbon fuel standards. California, the largest ethanol consuming state, and Canada, the largest U.S. ethanol importer, have both adopted policies that incentivize the use of low carbon fuels. Access to these markets is critical to the long-term viability of the ethanol industry that today purchases approximately 40% of all the corn grown in the United States and remains a key driver of commodity prices and land values.

“From the outset of our project, Summit Carbon Solutions has been committed to partnering with landowners to open new economic opportunities for ethanol producers and strengthen the agricultural marketplace for farmers,” Summit Carbon Solutions CEO Lee Blank said. “Securing easement agreements for more than 50% of the proposed route in Iowa clearly demonstrates the momentum behind our project and the growing recognition that carbon capture, transportation and storage projects will enhance our economy, improve environmental outcomes, and generate new sources of revenue for local communities.”

In addition to driving growth in the ethanol and agricultural industries, Summit Carbon Solutions will support local economies across Iowa by investing an average of \$31 million in each of the 29 Iowa counties where the project is located during construction, which are dollars that will flow back to hotels, restaurants, hardware stores and other local businesses to generate economic growth. After construction, according to a study by global accounting leader Ernst & Young, Summit Carbon Solutions will pay an average of \$1.2 million in new property taxes annually to every Iowa county where the project is located, helping communities support critical local priorities such as schools, road construction, public safety, and more.

More and more landowners are embracing the project and its benefits, generating substantial momentum for this critical infrastructure investment. Summit Carbon Solutions signed easement agreements with more landowners over the past four weeks than any other comparable timeframe since the project was announced. Moreover, while the company has crossed the 50% mark statewide, there are some Iowa counties such as O’Brien, Pottawattamie, Floyd, Crawford, Chickasaw, Greene, and Boone, where it has already secured more than 70% of the proposed route. To date, Summit Carbon Solutions has distributed more than \$80 million in easement payments to Iowa landowners.

“Summit Carbon Solutions is incredibly encouraged by the number of landowners who have signed easement agreements to help advance our carbon capture, transportation, and storage project,” Blank said. “We look forward to continuing to meet directly with Iowans to discuss this critical investment, answer their questions, and work together to advance the ethanol and agricultural industries that are so critical to our state and region.”



# PROPOSED PROJECTS & UPDATES

**Alliance Pipeline, L. P.** has received a favorable Draft Environmental Impact Statement from the FERC for the proposed **Three Rivers Interconnection Project**. Alliance proposes to construct and operate about 2.9 miles of 20-inch-diameter natural gas transmission pipeline and associated facilities in Grundy County, Illinois. This pipeline would connect Alliance's existing interstate natural gas transmission system to the CPV Three Rivers Energy Center, currently under construction; and as proposed, would transport up to 210 million standard cubic feet per day of natural gas to this facility.

**ANR Pipeline** has submitted a pre-filing process with the FERC for its proposed **Wisconsin Reliability Project (WRP)**. WRP is an expansion and reliability project designed to provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Wisconsin, while increasing the reliability and efficiency of ANR's existing system. WRP consists of: installation of two (2) new 3,750 horsepower, emission and environmentally friendly Dual Drive Technologies, Ltd.TM ("dual-drive") compressor units<sup>1</sup> at the existing Kewaskum Compressor Station in Sheboygan County, Wisconsin, which will run exclusively as electric drive during normal operating conditions; removal of five (5) existing compressor units and uprate of one (1) existing unit; installation of two (2) new 3,750 HP dual-drive compressor units at the existing Weyauwega Compressor Station in Waupaca County, Wisconsin, which will run exclusively as electric drive during normal operating conditions; removal of one (1) existing compressor unit and upsizing of station inlet and discharge piping; replacement of approximately 48 miles of existing, 14- and 22-inch-diameter Line 301 and 24-inch-diameter Line 226 with 30 and 36-inch-diameter pipeline - mostly within ANR's existing right-of-way, utilizing a lift and lay replacement method, in the Counties of Washington, Waupaca, Outagamie, and Winnebago, Wisconsin, as well as McHenry County, Illinois; expansion of the existing Lena, Merrill, Oshkosh, South Wausau, Steven's Point, and Two Rivers meter stations to accommodate deliveries of incremental capacity in the Counties of Oconto, Merrill, Winnebago, Marathon, Portage, and Manitowoc, Wisconsin; and other minor appurtenant facilities. Upon receiving all required project approvals, ANR anticipates commencing construction in 2024 with a target in-service date of November 1, 2025.

**Carolina Gas Transmission** is underway with the **Moore-Dorchester Optimization Project** in the Charleston, South Carolina area. The project includes: the Moore Compressor Station: restage the compressor unit and install a new discharge line and gas cooler; the Dorchester Compressor Station: restage the existing compressor unit; install a new discharge line and gas cooler; and replace the backup generator; and the Charleston Town Border

Meter & Regulation (M&R) Station and installing additional aboveground regulation equipment and tie-in new piping to existing aboveground facilities.

**Columbia Gas Transmission, LLC** initiated an FERC environmental review under the National Environmental Policy Act pre-filing process of its proposed **Reliability Project Virginia**. VRP is an expansion and reliability project designed to provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Virginia. The project consists of installation of one (1) new 5,500 horsepower ("HP") state-of-the-art, emission and environmentally friendly Dual Drive Technologies, Ltd.TM ("dual-drive") compressor unit which will run exclusively as electric drive during normal operating conditions, during which time would not produce emissions, except in the event of a power outage at the existing Emporia Compressor Station in Greensville County, Virginia; a facility upgrade involving additional gas cooling and an increase of 2,700 HP at the existing Petersburg Compressor Station in Prince George County, Virginia; replacement of approximately 48 miles of existing, 1950's vintage 12-inch-diameter VM-107 and VM-108 pipelines with 24-inch diameter pipeline, mostly within Columbia's existing right-of-way, in the Counties of Sussex, Surry, Southampton, and Isle of Wight, as well as the cities of Suffolk and Chesapeake, Virginia; expansion of the Emporia Point of Receipt, RS-7423 and a Point of Delivery located in Chesapeake, Virginia; eight mainline valve replacements and five new launcher/receiver installations on three of the VM-107 and two of the (2) VM-108 replacement segments; and replacement of the over pressure protection regulation with a larger capacity regulation; and other minor appurtenant facilities. Through the installation of these incremental facilities, and the modification and optimization of existing infrastructure, the project will create 100,000 (Dth/d") of incremental mainline capacity on Columbia's pipeline system. The incremental capacity created by the Project will allow for open access firm transportation service to points of delivery in Columbia's Market Area 34 in southeast Virginia. Upon receiving all required project approvals, Columbia anticipates commencing construction in early 2024 with a target in-service date of November 1, 2025.

**Columbia Gulf Transmission, LLC** – FERC has issued approval for the **East Lateral Xpress** project. The project consists of the construction of two new compressor stations, a new meter station, approximately 8 miles of new 30-inch diameter natural gas pipeline lateral, two new mainline valves (MLVs), tie-in facility, launcher and receiver facilities, and other auxiliary appurtenant facilities all located in St. Mary, Lafourche, Jefferson, and Plaquemines parishes, Louisiana. Upon completion, the project, as proposed, will create 183,000 dekatherms per day (Dth/d) of incremental capacity. Columbia Gulf's proposed 30-inch pipeline lateral



## PROPOSED PROJECTS & UPDATES

and POD Meter Station will interconnect with Venture Global Gator Express, LLC's Gator Express Pipeline, supplying feed gas to Venture Global Plaquemines LNG, LLC's (Venture Global LNG's) liquefied natural gas facility, all located in Plaquemines Parish, Louisiana. The pipeline facilities associated with the project will involve the construction and operation of 8.14 miles of new 30-inch-diameter pipeline lateral within Barataria Bay. Pending receipt of all necessary authorizations and permits, Columbia Gulf anticipates mobilization and construction of the 30-inch pipeline lateral and associated aboveground facilities in Barataria Bay to begin by January 31, 2022. Mobilization, clearing, and construction of the Centerville and Golden Meadow compressor stations and associated facilities are also anticipated to begin by January 31, 2022. These construction start dates are necessary in order to meet an in-service date of January 1, 2023 for the overall project.

**Driftwood Pipeline, LLC** has received a favorable Final Environmental Impact Statement from the FERC for construction of the **Line 200 and Line 300 Project**. The project would include the following natural gas facilities:

approximately 36.9 miles of 42-inch-diameter pipeline in Beauregard and Calcasieu Parishes, Louisiana (Line 200); approximately 32.4 miles of 42-inch-diameter pipeline in Beauregard and Calcasieu Parishes, Louisiana (Line 300) that would be constructed adjacent to Line 200 in a second phase of construction; new compressor station at MP 4.5 identified as the Indian Bayou Compressor Station with a total 211,200 horsepower (hp) in Beauregard Parish, Louisiana; approximately 0.9 mile of 30-inch-diameter lateral (Sempra Lateral) extending from Line 300 Meter Station 14 (milepost [MP] 4.0) to the Indian Bayou Compressor Station (MP 4.5); approximately 0.8 mile of 30-inch-diameter lateral (Transco Lateral) from Line 300 extending from Meter Station 5 (MP 5.2) to the Indian Bayou Compressor Station (MP 4.5); approximately 850 feet of dual 42-inch-diameter pipelines connecting the receiver facility (MP 36.9) to Meter Station 12 (MP 36.9); new receiver facility at the terminus of the Line 200 and Line 300 (MP 36.9) in Calcasieu Parish, Louisiana; 11 new meter stations and interconnects in Beauregard and Calcasieu Parishes, Louisiana; 6 mainline valves (MLV) within 3 valve facilities; and additional ancillary facilities such as communication facilities and internal inspection devices



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# PROPOSED PROJECTS & UPDATES

(i.e., pig launchers and receivers). Driftwood is requesting authorizations no later than the 4<sup>th</sup> quarter of 2022.

**Driftwood LNG LLC and Driftwood Pipeline, LLC** have received approval from the FERC for the liquefied natural gas (LNG) export facilities and certain interstate, natural gas transmission pipeline facilities in Evangeline, Acadia, Jefferson Davis, and Calcasieu Parishes, Louisiana. The project would provide gas and processing to produce up to 26 million tonnes per annum of LNG for export. The project facilities include five LNG plants; three LNG storage tanks; three marine berths capable of accommodating LNG carriers of up to 216, each; 74 miles of 48-inch pipeline, 10.6 miles of 42-inch pipeline; 11.3 miles of 36-inch pipeline; and 1 mile of 30-inch lateral pipeline collated with the main pipeline; three compressor stations providing a total of 275,000 horsepower of compression; six pig launchers and receiver facilities, 15 meter stations, and 17 mainline valves. Project is getting underway.

**Eastern Gas Transmission and Storage, Inc. (EGTS)** is seeking authorization from the FERC to construct certain facilities located in Franklin County, Pennsylvania, and Loudoun and Fauquier counties, Virginia, which comprise the **Mid-Atlantic Cooler Project**. The project will consist of enhancement work at the following facilities: Chambersburg Compressor Station (Franklin County, Pennsylvania) - installation of three new electric air inlet chillers and associated piping; installation of three electric seal gas heaters; Leesburg Compressor Station (Loudoun County, Virginia) - installation of one new electric air inlet chiller and associated piping, installation of two new electric seal gas heaters, and installation of two new electric gas coolers; and the Quantico Compressor Station (Fauquier County, Virginia) - installation of two new electric air inlet chillers and associated piping. Construction was expected to begin in June 2022 to meet an in-service date for the contracted firm transportation service on or before November 1, 2022.

**East Tennessee Natural Gas, LLC** has filed a FERC pre-filing review for the proposed **System Alignment Program**. The Program is designed to modify portions of East Tennessee's existing system to significantly reduce reliance on displacement, which will allow for decreased risk of service restrictions and enhanced bi-directional capability. The scheduled in-service date for the initial Program activities is in April 2026. The program consists of installation of approximately 16.2 miles of 24-inch diameter pipeline loop next to East Tennessee's existing 16-inch diameter pipeline ("Boyd's Creek Loop"), the replacement of approximately 6.5 miles of existing 8-inch diameter pipeline with new 24-inch diameter pipeline ("Bristol to Glade Spring Pipe Replacement"), one 6,000 horsepower ("HP") electric-motor driven ("EMD") compressor unit at the proposed Talbott Compressor Station, one 14,000 HP EMD compressor unit

and one 5,000 HP EMD compressor unit at the proposed Draper Compressor Station, and related ancillary facilities.

**Enbridge** is working with the Tennessee Valley Authority (TVA) on a project that would provide affordable and cleaner energy for the utility's customers – **the Ridgeline Project**. The proposed scope includes the installation of approximately 117 miles of 30-inch pipeline looping, an approximately 8-mile 24-inch lateral and one electric-powered compressor station. The majority of the route for the proposed pipeline would be located within the existing system's right-of-way where possible to minimize impacts to landowners and the environment. All necessary regulatory authorizations from the Federal Energy Regulatory Commission (FERC) and other federal and state agencies are required before construction of the project can commence. Pending a positive final investment decision and the approval and receipt of all necessary permits, construction would begin in 2025 with a target in-service date of fall 2026.

**Enterprise Products Partners L.P.** announced three organic growth projects to expand its footprint in the Permian Basin to support ongoing production growth in the basin. The projects include the addition of two natural gas processing plants and the expansion of the company's natural gas liquid pipeline system. In the Delaware Basin, Enterprise will add a third plant at its Mentone cryogenic natural gas processing plant in Loving County, Texas. The project will increase nameplate capacity at Mentone by 300 million cubic feet per day and allow Enterprise to extract an incremental 40,000 barrels per day of NGL. The expansion is supported by long-term capacity agreements and is expected to begin service at the end of the first quarter of 2024. Upon completion, Enterprise will have a total nameplate natural gas processing capacity in the Delaware Basin of 2.2 billion cubic feet per day and more than 300,000 BPD of NGL extraction capabilities. In the Midland Basin, Enterprise is expanding its network of natural gas processing assets acquired in the purchase of Navitas Midstream in February of 2022. Enterprise will add its seventh natural gas processing plant in Midland County, Texas. Plant 7, which is supported by long-term acreage dedication agreements, will have a nameplate natural gas processing capacity of 300 MMcf/d and will be able to extract over 40,000 BPD of NGLs. Following its completion at the end of the first quarter of 2024, Enterprise will have a total of 1.6 Bcf/d of processing capacity and more than 220,000 BPD of NGL extraction capabilities in the Midland Basin. Increasing NGL production in the Permian Basin creates the need for additional NGL transportation capacity. Enterprise plans to expand its Shin Oak NGL pipeline system via looping and modification of existing pump stations. This initial expansion would add up to 275,000 BPD of capacity, with completion expected in the first half of 2024.



## PROPOSED PROJECTS & UPDATES

**Equitrans, L.P.**, has filed an application with the FERC seeking a Certificate of Public and Convenience and Necessity for its **Ohio Valley Connector Expansion Project**. Equitrans is proposing to acquire the Cygrymus Compressor Station in Greene County, Pennsylvania and to construct, own, and operate two turbines at the Cygrymus Compressor Station; one additional compressor unit at the existing Corona Compressor Station in Wetzel County, West Virginia; one additional compressor unit at the existing Plasma Compressor Station in Monroe County, Ohio; approximately 5.5 miles of pipeline in different locations related to the compressor stations; one deep anode groundbed and rectifier for cathodic protection in Greene County, Pennsylvania; and ancillary facilities.

FERC has issued a Draft Environmental Impact Statement for the **Big Bend Project** involving construction and operation of facilities by **Florida Gas Transmission Company, LLC** (FGT) in Calhoun, Jefferson, Gadsden, Gilchrist, Santa Rosa, and Taylor Counties, Florida. FGT proposes to construct and operate the Big Bend Project to provide about 29 million standard cubic feet of natural gas per day to serve the need for additional firm transportation service in Hillsborough and Pinellas Counties, Florida for current and future electricity

generation. The project facilities would consist of the West Loop: approximately 1.7 miles of 36-inch pipeline loop extension in Calhoun County, Florida; East Loop: approximately 1.5 miles of 36-inch pipeline loop extension in Jefferson County, Florida; relocation of associated pig receiver stations in Calhoun and Jefferson Counties, Florida; and upgrading existing natural gas-fired compressor turbines at four existing compressor stations - Compressor Station 12 – upgrade Unit 1207 from 15,000 horsepower (HP) to 16,000 HP in Santa Rosa County, Florida; Compressor Station 14 – upgrade Unit 1409 from 20,500 HP to 23,500 HP in Gadsden County, Florida; Compressor Station 15 – upgrade Unit 1507 from 15,000 HP to 16,000 HP in Taylor County, Florida; and Compressor Station 24 – upgrade Unit 2403 from 20,500 HP to 23,500 HP in Gilchrist County, Florida. Completion of the project is slated for 2023.

The staff of the FERC has prepared a Draft Environmental Impact Statement (EIS) for **Gas Transmission Northwest LLC's (GTN) GTN Xpress Project**. GTN proposes to modify the existing Athol Compressor Station in Kootenai County, Idaho; the existing Starbuck Compressor Station in Walla Walla County, Washington; and the existing Kent Compressor Station in Sherman County, Oregon. This

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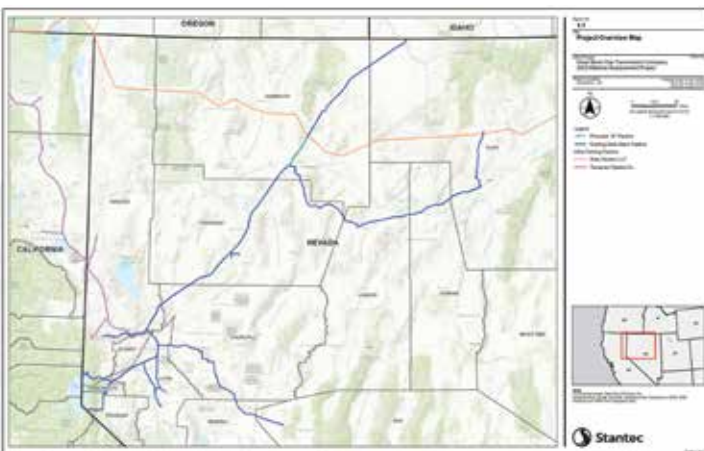
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Project would increase the capacity of GTN's existing natural gas transmission system by about 150 million standard cubic feet per day between Idaho and Oregon. According to GTN, the Project is necessary to serve the growing market demand its system is experiencing. Specifically, GTN proposes to complete the following activities: Athol Compressor Station - uprate an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 horsepower (HP) to 23,470 HP via a software upgrade only, no mechanical work or ground disturbance would occur at this location. Starbuck Compressor Station - uprate an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 HP to 23,470 HP; and install a new 23,470 HP Solar Turbine Titan 130 gas-fired turbine compressor and associated piping, and 3 new gas cooling bays and associated piping. Kent Compressor Station - uprate an existing Solar Turban Titan 130 gas-fired turbine compressor from 14,300 HP to 23,470 HP; install 4 new gas cooling bays and associated piping; and improve an existing access road. The new Starbuck Compressor Station facilities would be located within the fenced boundaries of the existing site. The new Kent Compressor Station Facilities would be located in an expanded and fenced area abutting the existing site. The FERC staff concludes that modifying and installing the project facilities would result in limited adverse impacts on the environment. Most adverse environmental impacts would be temporary or short-term and would have minimal impact on existing land use as the project facilities would be located within the fenced-boundaries of existing compressor stations or abutting an existing compressor station. To ensure impacts on the environment are avoided, reduced, and minimized to the extent practical, staff recommends that Alliance implement additional mitigation measures.



**Great Basin Transmission** has received an application filed with the the FERC for the **2023 Mainline Replacement** project. This includes replacement of approximately 20.36 miles of replacement pipe in a single segment along Great Basin's mainline in Humboldt County, Nevada. The project facilities include installation of approximately 20.36 miles of new 16-inch diameter steel pipeline; abandonment of approximately 20.36 miles of existing 16-inch diameter steel

pipeline; and installation and abandonment of associated auxiliary or appurtenant facilities. Great Basin is requesting FERC approval by February 2023 to meet an in-service date of November 2023.

**Gulf South Pipeline Company, LLC** has an application with the FERC seeking approval for the **Index 130 MS River Replacement Project** in Ascension Parish, Louisiana. To accommodate the Mississippi River Ship Channel Deepening Project, Gulf South proposes to replace via horizontal directional drill its Mississippi River Crossing, consisting of three 20-inch-diameter pipelines with approximately 5,750 feet of two 30-inch-diameter pipelines under the Mississippi River and install auxiliary and appurtenant equipment. Gulf South requests authorization to abandon three segments of the 20-inch- diameter Mississippi River Crossing pipeline by removal (combined total of approx. 9,455 feet) and the remaining pipeline in place (combined total of approx. 7,380 feet). Gulf South also proposes to reconfigure its existing mainline valve yards on the west and east banks of the Mississippi River—the Modeste Valve Site and Sugar Bowl Pig Trap/Valve Site, respectively. Where Gulf South's Index 804 connects to the Index 130 and Index 130L, the proposed reconfiguration will require expanding Index 804 by approximately 730 feet of 6-inch-diameter pipeline to the new tie-in location, and Gulf South proposes to remove the existing Sugar Bowl Pig Trap/Valve site. FERC has scheduled an Environmental Review of the project for September 26, 2022 with a final Environmental Decision expected on December 27, 2022.

The staff of the FERC has issued a positive Environmental Impact Statement for the proposed by **Iroquois Transmission Enhancement by Compression Project**. The project is designed to provide a total of 125,000 dekatherms per day of incremental firm transportation service for two existing customers of Iroquois, Consolidated Edison Company of New York, Inc. and Key Span Gas East Corporation doing business as National Grid. The proposed project includes: Athens Compressor Station – installation of one new 12,000 horsepower (hp) natural gas-fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline within the existing fenced compressor station boundary (Greene County, New York); Dover Compressor Station – installation of one new 12,000 hp natural gas fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline and expansion of the existing compressor station fence line within the property boundary (Dutchess County, New York); Brookfield Compressor Station – construction of a control/office building, addition of two new 12,000 hp, natural gas-fired turbines (Unit B1 and Unit B2) in a new building with associated cooling, filter separators, and other typical facilities connecting to Iroquois' existing 24-



# PROPOSED PROJECTS & UPDATES

inch mainline. Additionally, Iroquois would install incremental cooling at Plant 2-A to allow for compressed discharge gas to be cooled, prior to being compressed at the proposed downstream compressors (Units B1 and B2). Iroquois would also replace existing turbine stacks on the existing compressor units (Unit-A1 and Unit-A2) and add other noise reduction measures (e.g., louvers, seals) to minimize existing noise at the site. Modifications at this site would require expansion of the existing compressor station fence line within the property boundary (Fairfield County, Connecticut) and Milford Compressor Station – addition of gas cooling to existing compressor units and associated piping to allow for compressed discharge gas to be cooled within the current fenced boundaries of the existing compressor station, where no gas cooling facilities currently exist (New Haven County, Connecticut). If approved, construction should be completed by November 1, 2023.

**Navigator CO2 Ventures** is proposing the **Heartland Greenway Pipeline**. Heartland Greenway is a proposed carbon capture and sequestration (CCS) system that will provide biofuel producers and other industrial customers in five Midwest states with a long-term and cost-effective means to reduce their carbon footprint. Heartland Greenway

will reach industrial customers in Illinois, Iowa, Minnesota, Nebraska and South Dakota. Operations are expected to be phased in early 2025. The estimated \$3 billion project would lay about 900 miles of steel pipe — ranging in diameter from 6 to 24 inches. Navigator plans to solidify its final proposed route for its pipeline — dubbed the Heartland Greenway System — the rest of this year and apply for a federal permit. If successful, it expects to receive state and federal permits in the second half of 2023 and start construction in 2024. The starts of construction would happen in 20 different places concurrently in 2024.

**North Baja Pipeline, LLC (TC Energy)** has received approval to proceed with the **North Baja Xpress Project**. The project consists of installation of a new 31,900 ISO horsepower Titan 250 compressor unit at its existing Ehrenberg Compressor Station located in La Paz County, Arizona; and modifications to the infrastructure at North Baja's existing El Paso Meter Station in La Paz County, Arizona, and Ogilby Meter Station in Imperial County, California. The project has an anticipated in-service date of November 2022.

**Ozark Gas Transmission, L.L.C.** has filed a prior notice request with the FERC seeking the following authorizations

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# PROPOSED PROJECTS & UPDATES

to construct, own, operate, and maintain the Ozark Supply Access Project, which consists of: approximately 2.0-miles of 16-inch-diameter natural gas loop pipeline; a new compressor station; installation of two (2) new pipeline interconnects; and modifications at Ozark's existing Standing Rock Compressor. The proposed Loop Line and Raney Compressor components of the Project are located approximately four miles north of Walnut Ridge in Lawrence County, Arkansas.

**Permian Highway Pipeline, LLC (PHP)** has received a favorable final investment decision for an expansion project on its system. The project will increase PHP's capacity by nearly 650 million cubic feet per day (MMcf/d). A foundation shipper has already executed long-term binding transportation agreements for half of this expansion capacity. The project will involve primarily compression expansions on PHP to increase natural gas deliveries from the Waha area to multiple mainline connections, Katy, Texas and various U.S. Gulf Coast markets. The targeted in-service date for the project is October 1, 2023.

**Port Arthur Pipeline, LLC** has filed a request to extend construction of the 26.6-mile northern portion of the proposed **Port Arthur Pipeline Texas Connector (PAPTC)** project extending from Vidor in Orange County, TX to the proposed liquefaction project, with the majority of the proposed pipeline co-located with existing energy infrastructure rights-of-way. The approximately seven-mile southern portion of the proposed pipeline project would originate in Cameron Parish, Louisiana on the east bank of Sabine Lake and terminate at the Port Arthur Liquefaction Project. The company is asking for permission to file the Implementation Plan for the project until March 2023.

**Spire Storage West, LLC** - The staff of the Federal Energy Regulatory Commission has issued approval for the **Clear Creek Expansion Project** proposed by Spire Storage West, LLC. Spire's Clear Creek Expansion Project is designed to increase compression at the Clear Creek Plant from 3,740 horsepower (hp) to 24,340 hp; and to increase the working gas and base gas capacity of the Clear Creek Storage Field from 4.0 billion cubic feet (Bcf) to 20.0 Bcf. The project would also increase the injection and withdrawal capacities at the Clear Creek Storage Field from 35 million cubic feet per day (MMcf/day) and 50 MMcf/day, respectively, to 350 MMcf/day and 500 MMcf/day, respectively; and establish a buffer zone for the Clear Creek Storage Field extending 0.25 mile around the reservoir. The Clear Creek Expansion Project includes the following proposed facilities in Uinta County, Wyoming: four compressor units at the Clear Creek Plant; a tank storage and natural gas liquids fueling equipment facility on an existing pad; 11 new injection/withdrawal wells, one new water disposal well, and associated lines; approximately 7.0 miles of 20-inch-diameter pipeline; and approximately 3.6 miles of 24-inch diameter pipeline;

and other related appurtenances. Completion is slated for early 2024.

**Tennessee Gas Pipeline Company, L.L.C.** has submitted a request to the FERC to use the pre-filing procedures for its proposed **Cumberland Project**. The project would consist of approximately 32 miles of new 30-inch pipeline, connecting to TGP's existing Lines 100-1 and 100-2 in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the following aboveground facilities: a meter station to be located on the western end of the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate location along the proposed pipeline. The project will provide up to 245,000 dekatherms per day ("Dth/day") of additional natural gas transportation capacity to TVA. If approved, Tennessee Gas anticipates construction would begin in November 2024.

**Texas Eastern Transmission, LP** has received a favorable Draft Environmental Assessment from the FERC for its proposed **Venice Extension Project**. The proposed project would include: constructing, installing, owning, operating, and maintaining an approximately 3.0-mile-long, 36-inch-diameter pipeline segment (Line 40 Pipeline Replacement) on its existing Line 40 in Pointe Coupee Parish; abandoning in place a 2.2-mile-long, 36-inch-diameter pipeline segment on its existing Line 40 in Pointe Coupee Parish; constructing a new 31,900 horsepower (hp) compressor station (proposed New Roads Compressor Station) and metering and regulating (M&R) facilities in Pointe Coupee Parish; abandoning in place the inactive 19,800 hp compressor unit at Texas Eastern's existing White Castle Compressor Station in Iberville Parish and the inactive 19,800 hp compressor unit at its existing Larose Compressor Station in Lafourche Parish; installing one new 31,900 hp compressor unit and related appurtenances at both White Castle and Larose Compressor Stations; and upgrading its Gator Express M&R facility on an existing open-water platform in Plaquemines Parish. In order to place the Project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers requested herein by February 28, 2023.

**Texas Gas Transmission, LLC** is seeking FERC authorization to perform the **New Canada Road MLS Relocation Project** in Shelby County, Tennessee. Texas Gas requests to perform a miscellaneous rearrangement project involving the offset replacement of two segments of existing 26-inch-diameter natural gas pipelines (Main Line System (MLS) 26-1 and MLS 26-2), one segment of 30-inch-diameter natural gas pipeline (MLS 30-1), and one segment of 36-inch-diameter natural gas pipeline (MLS 36-1) where they cross Canada Road in Shelby County, Tennessee. Texas Gas is



## PROPOSED PROJECTS & UPDATES

proposing this project in response to the Tennessee Department of Transportation New Canada Road Project and the estimated cost of the project is \$15 million.

**Texas Eastern Transmission, LP** has submitted an application to the FERC for the proposed **Venice Extension Project**. Texas Eastern is proposing to construct, install, own, operate and maintain an approximately 3.0-mile, 36-inch diameter pipeline segment on Texas Eastern's Line 40; abandon in place a 2.2-mile, 36-inch diameter existing pipeline segment on Line 40; construct a new compressor station and metering and regulating facilities in Pointe Coupee Parish, Louisiana; abandon in place the existing, inactive compressor unit at the compressor station in Iberville Parish, Louisiana, and the existing, inactive compressor unit at the compressor station in Lafourche Parish, Louisiana; (v) install one new compressor unit and related appurtenances at each compressor station in Iberville Parish and Lafourche Parish; and (vi) upgrade a metering and regulating facility on a platform in Plaquemines Parish. In order to place the project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers by February 28, 2023.

**Texas Eastern Transmission** has an application before the FERC seeking approval for the **Appalachia to Market II Project** and the proposed **Armagh and Entriiken Compressor Station Horsepower Replacement Projects**. Texas Eastern's proposed Appalachia to Market II Project is designed to provide up to 55,000 dekatherms per day of additional firm natural gas transportation service from the Appalachia supply basin in Southwest Pennsylvania to existing local distribution company customers in New Jersey. The Armagh and Entriiken Compressor Station Horsepower Replacement Projects are designed to improve reliability on the Texas Eastern system by replacing a gas-driven compressor unit with an electric-motor driven compressor unit at each of two compressor stations.

**Tennessee Gas Pipeline Company, L.L.C.** has submitted a pre-filing request with the FERC seeking authority for its proposed **Cumberland Project**. The proposed project consists of approximately 32 miles of new 30-inch pipeline, connecting to TGP's existing Lines 100-1 and 100-2, to be located generally parallel and adjacent to existing electric transmission lines owned and operated by Tennessee Valley Authority in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the follow-



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# PROPOSED PROJECTS & UPDATES

ing aboveground facilities: a meter station to be located on the western end of the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate location along the proposed pipeline. TGP anticipates filing its certificate application for the project in late June or early July 2022. Anticipated construction start is November 2024.

**Texas Gas Transmission** has received a favorable Final Environmental Impact Statement (EIS) for the **Henderson County Expansion Project**. Texas Gas proposes to construct and operate a new lateral and meter and regulator (M&R) station, upgrade an existing M&R station, and modify and add compression to Texas Gas' existing Slaughters Compressor Station. The Henderson County Expansion Project would provide up to 220 million standard cubic feet of natural gas per day to Southern Indiana Gas and Electric Company / CenterPoint Energy Indiana South (CenterPoint) at its existing AB Brown Generating Station in Posey County, Indiana. According to Texas Gas, its Project would support CenterPoint's retirement of four existing coal-fired units and implementation of new intermittent renewable resources (i.e., solar and wind) by providing the reliability of intermittent

natural gas service during natural fluctuations in wind and solar availability. The Henderson County Expansion Project would consist of the following facilities: Henderson County Lateral – Construction of an approximately 24-mile-long, 20-inch-diameter natural gas transmission pipeline extending from a new tie-in facility in Henderson County, Kentucky to the new AB Brown M&R Station in Posey County, Indiana; AB Brown M&R Station and Point of Demarcation Site (Posey County, Indiana) – Construction of a delivery M&R station, receiver facility, and a 0.08-mile-long, 16-inch-diameter interconnecting pipeline terminating at the new Point of Demarcation Site which would serve as CenterPoint's tie-in for project facilities for its AB Brown Plant; Slaughters Compressor Station (Webster County, Kentucky) – Installation of a new 4,863-horsepower compressor unit with piping modifications and other appurtenant facilities, and abandonment or standby status of three existing units; and New ancillary facilities including a main line valve and tie-in facility in Henderson County, Kentucky and upgrades to an existing M&R station in Johnson County, Indiana. If approved, construction is slated for 2023.

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## PROPOSED PROJECTS & UPDATES

annum liquefied natural gas export terminal in the Port of Brownsville, South Texas, and Enbridge Inc., a leading North American energy infrastructure company, have executed a pipeline transportation precedent agreement for the expansion of the **Valley Crossing Pipeline** ("VCP") to deliver approximately 720 million cubic feet per day of natural gas to Texas LNG's export facility for a term of at least 20 years. VCP consists of a 160-mile 42- and 48-inch diameter pipeline originating at Agua Dulce, a major Texas gas hub, and extending to the Port of Brownsville. A 10-mile lateral will be built to extend the pipeline to Texas LNG's facility, along with the addition of compression facilities on the existing pipeline. VCP's pipeline header at Agua Dulce, a growing gas pricing and transportation hub in South Texas, interconnects with ten major gas pipeline systems providing access to abundant and competitively priced gas from the Permian and other major gas basins with a total receipt capacity of more than seven billion cubic feet per day. The compression facilities at Agua Dulce will use electric motors which can be powered by plentiful Texas renewable energy, thus reducing CO2 emissions. Glenfarne is a developer, owner, and operator of energy transition infrastructure, and through its controlled subsidiaries, is the managing member and majority owner of Texas LNG. The agreement is subject to routine conditions

precedent and other industry standard provisions. Texas LNG's other strengths include efficient modular construction design, transparent competitive pricing structure, and lower-carbon "green" LNG resulting from usage of more efficient electrical drive motors rather than gas-fired engines to drive the liquefaction compressors. The realistically sized four MTPA capacity of the facility fills an essential niche from LNG customers seeking smaller contracted volumes to diversify their gas supply portfolio. Texas LNG expects to achieve the final investment decision in 2022 and commercial operations in 2026.

**Transcontinental Gas Pipe Line Company, LLC** is requesting that the FERC staff initiate a pre-filing review of Transco's proposed **Commonwealth Energy Connector Project**. The project will enable Transco to provide 105,000 dekatherms per day (Dth/d) of incremental firm transportation capacity to Virginia Natural Gas (VNG) from Transco's Compressor Station 165, Zone 5 Pool in Pittsylvania County, Virginia (Station 165) to the existing Emporia delivery point in Greensville County, Virginia on the South Virginia Lateral (SVL), where VNG has contracted with Columbia Gas Transmission, LLC to construct the Virginia Reliability Project (VRP) to provide transportation from Emporia to VNG's



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# PROPOSED PROJECTS & UPDATES

markets. The project facilities currently under review include the following addition of (1) 30,500 horsepower (HP) Electric Motor-Drive Compressor at existing Compressor Station 168 located at approximately South Virginia Lateral (SVL) milepost (MP) 53.4 in Mecklenburg County, Virginia. Compressor Station 168 will be built under a separate independent project currently under review. New unit to be installed with gas cooling and a vent gas reduction system; 6.35-mile-long 24-inch-diameter Commonwealth Loop extending SVL-B along the SVL-A right-of-way (ROW) from MP 91.03 to MP 97.38 with a maximum allowable operating pressure of 1440 pounds per square inch in Brunswick and Greensville Counties, Virginia; expansion of the existing Emporia Metering and Regulator Station in Greensville County, Virginia by 105 MDth/d. The fully subscribed project is an expansion of Transco's existing interstate natural gas pipeline system that will allow Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in Virginia. The project is targeted to be placed in service by November 1, 2025.

The staff of the FERC has prepared a Final Environmental Impact Statement for the **Commonwealth LNG Project**, proposed by Commonwealth LNG, LLC. Commonwealth requests authorization to site, construct, and operate a natural gas liquefaction and export terminal and an integrated Natural Gas Act Section 3 natural gas pipeline, in Cameron Parish, Louisiana. The project would consist of the following components: an 8.4-million-metric-ton per annum liquefaction terminal and its associated facilities, including six gas pre-treatment trains and two flare systems (consisting of four total flares); six 50,000 cubic meter liquid natural gas (LNG) storage tanks; one marine facility consisting of a single LNG carrier berth, barge dock, and vessel maneuvering area; and 3.0 miles of 42-inch-diameter pipeline and its associated facilities, including two interconnection facilities at existing natural gas pipelines, and one metering station. The pipeline would provide approximately 1.44 billion cubic feet per day of natural gas to the LNG terminal. Construction is slated for 2023.

**Transcontinental Gas Pipe Line Company, LLC** has initiated a pre-filing review of Transco's proposed **Southside Reliability Enhancement Project**. FERC is preparing an Environmental Assessment for the project. The project is an expansion of Transco's existing interstate natural gas pipeline system that will enable Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in North Carolina and South Carolina. The project is targeted to be placed in service by December 1, 2024. The project facilities currently under review include the following: the addition of a 16,000 horsepower electric motor-driven compressor unit at Transco's existing Compressor Station 166 in Pittsylvania County, Virginia; a new, 30,500 horsepower compressor station (Compressor Station 168) in Mecklenburg County, Virginia near Milepost 53.4 of Trans-

co's South Virginia Lateral, consisting of one electric motor-driven compressor unit; installation of piping modifications at Transco's existing Compressor Station 155 in Davidson County, North Carolina to allow for flow reversal; and modification to three existing metering and regulating stations (Ahoskie, Iredell, and Pleasant Hill) located in Hertford, Iredell, and Northampton Counties, North Carolina. Construction start is slated for June 2023.



**TC Energy** - The staff of the FERC has prepared a Draft Environmental Impact Statement for the **Virginia Electrification Project**. The project would consist of the following facilities all located in Virginia: installation of one zero emission electric motor compressor unit at the Boswell Tavern Compressor Station located in Louisa County; facility modifications to the Boswells Tavern POR located in Louisa County to increase capacity; replacement of all five existing gas-powered compressor units at the Goochland Compressor Station, located in Goochland County, with new units that will run exclusively on electric motors, but will have the ability to run on gas in order to ensure reliability; and status change of an existing compressor unit from backup mode to active mode and increase the site-rated station horsepower to 5,500 horsepower at the Petersburg Compressor Station located in Prince George County. Construction is slated to begin early the 1<sup>st</sup> quarter of 2023.

**Venture Global Plaquemines LNG, LLC (Plaquemines LNG) and Venture Global Gator Express, LLC (Gator Express Pipeline)** is proceeding to construct the process facilities for the **Plaquemines LNG and Project**. Plaquemines LNG and Gator Express Pipeline are proposing to construct and operate a new LNG export terminal and associated facilities along the west bank of the Mississippi River in Plaquemines Parish, Louisiana (Terminal) and to construct and operate two new 42-inch diameter natural gas pipeline laterals that will connect the Terminal to the pipeline facilities of Tennessee Gas Pipeline Company and Texas Eastern Transmission. The two parallel and adjacent laterals (11.7 and 15.1 miles long) would be operated at an MAOP of 1,200 pounds per square inch and will be designed to provide firm transportation capacity of approximately 1,970,000



Dt/d to the Terminal. Total cost of the pipeline portion of the project is estimated to be approximately 284 million dollars. Construction is underway on the LNG portion and the Gator Express Pipeline is pending construction.

**Venture Global CP Express, LLC (CP Express)** is requesting authority from the FERC to construct a liquefied natural gas (LNG) export terminal and pipeline facilities located in Louisiana and Texas. The proposals are referred to as the **CP2 LNG and CP Express Project**. The project would consist of construction CP2 LNG's proposed new LNG export terminal and associated facilities in Cameron Parish, Louisiana; (2) construct the 85.4 mile, 48-inch-diameter CP Express Pipeline in Louisiana and Texas; (3) construct the 6.0 mile, 24-inch-diameter Enable Gulf Run Lateral in Calcasieu Parish, Louisiana; (4) construct the 187,000 hp gas-fired Moss Lake Compressor Station in Calcasieu Parish, Louisiana; and (5) construct various meter stations.

**WBI Energy** is proposing to construct approximately 60.5 miles of new pipeline to serve the cities of Wahpeton and Kindred, North Dakota (**Wahpeton Expansion**). The project starts near Mapleton, North Dakota, and extends south to a new delivery station near Wahpeton, North Dakota to provide additional firm uninterruptible natural gas service. Construction will begin in early 2024 pending receipt of necessary regulatory approvals. The pipeline is expected to be in service by November 2024.

**WhiteWater, EnLink Midstream, LLC, Devon Energy Corp., and MPLX LP** have reached a final investment decision to move forward with the construction of the **Matterhorn Pipeline** after having secured sufficient firm transportation agreements with shippers. The Matterhorn Express Pipeline has been designed to transport up to 2.5 billion cubic feet per day (Bcf/d) of natural gas through approximately 490 miles of 42-inch pipeline from Waha, Texas, to the Katy area near Houston, Texas. Supply for the Matterhorn Express Pipeline will be sourced from multiple upstream connections in the Permian Basin, including direct connections to processing facilities in the Midland Basin through an approximately 75-mile lateral, as well as a direct connection to the 3.2 Bcf/d Agua Blanca Pipeline, a joint venture between WhiteWater and MPLX. The Matterhorn Express Pipeline is expected to be in service in the third quarter of 2024, pending the receipt of customary regulatory and other approvals.

**WhiteWater** is proposing the expansion of the Whistler Pipeline's mainline capacity through the planned installation of three new compressor stations. The new compressor stations will increase the pipeline's mainline capacity from 2.0 billion cubic feet per day (Bcf/d) to approximately 2.5 Bcf/d. The expansion is scheduled to be in service in September of 2023 and the expansion capacity will be

offered at terms equivalent to initial shippers, including fuel retention. The Whistler pipeline is an approximately 450-mile, 42-inch intrastate pipeline that transports natural gas from the Waha Header in the Permian Basin to Agua Dulce, Texas, providing direct access to South Texas and export markets. An approximately 85-mile 36-inch lateral provides connectivity to the Midland Basin.

**Williams** is proposing the **Regional Energy Access Project** and has approved a favorable Final Environmental Impact Statement from the FERC. The project will include approximately 22.2 miles of 30-inch pipeline in Luzerne County, PA; 13.8 miles of 42-inch looping in Monroe County, PA (Effort Loop); greenfield gas-fired turbine driven or electric motor driven compressor at Compressor Station 201 with approximately 11,500 horsepower (HP) in Gloucester County, NJ; addition of gas-fired turbine driven or electric motor-driven compressor at existing Compressor Station 505 with approximately 16,000 HP in Somerset County, NJ; addition of one gas-fired turbine driven compressor with approximately 31,871 HP and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the project; abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating driven compressors with one gas-fired turbine driven compressor with approximately 20,502 HP at existing Compressor Station 515 in Luzerne County, PA; modifications at existing Compressor Station 195 in York County, PA; modifications at existing Compressor Station 200 in Chester County, PA; Modifications to three existing receipt meter stations in PA (Carverton Interconnect & Tie In, Chapin Facility Meter & Regulating [M&R] Station, Williams Field Services Puddlefield M&R Station); modifications to two existing pipeline interconnects in PA (Hildebrandt Interconnect & M&R, Lower Demunds Interconnect); addition of regulation at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator); modifications at the Delaware River Regulator Facility in Northampton, PA; modifications to three delivery meter stations in NJ (Camden M&R Station, Lawnside Meter Station and Mt. Laurel Meter Station); modifications to delivery meter station in PA (Chester M&R Station); modifications to one existing meter station in MD (Beaver Dam M&R Station); increased flow (no modifications) to six delivery meter stations (Centerville, Low Mud Run, Post Road, New Village, Spruce Run and Repaupo M & R Stations); additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, and internal inspection device (e.g., pig) launchers and receivers in PA; and existing, improved, and new access roads and contractor yards/staging areas in PA, NJ, and MD. Subject to FERC's certification of the project and receipt of the necessary permits and authorizations, Transco anticipates construction of the project would commence in fourth quarter 2022 to meet a proposed in-service date of December 1, 2023.

# HEARD ON THE LINE



**From Shawn McKenzie -**  
Happy Birthday to my father, the one and only **Freddie McKenzie!!!!** A legend in the pipeline industry and one of the all stars! Thanks for all the wonderful memories traveling the USA as a kid and growing up in the best lifestyle ever!!! The jobs, the stories, the friends!!!!!! Greatest Dad ever and the smartest man I know! It's an honor to call him my father!!! I love you dad! 76 years young and still going strong!!! Living legend!!!!!! Pipeline's greatest hits!



*Happy 80th Birthday Grady McBurnett!*



I recently heard some profoundly sad news, **Rick Cheves** passed on Saturday the 13th of August. My deepest sympathy and condolences go out to Cody (Bull) Cheves, Jimmy Cheves and Ricky's other family! Ricky (middle), John and I scouted a ROW on the day of this photo, it was a bumpy ride - we thought it might be over even before the job started!! I am going to miss you my brotha from another motha, you always stood by my side, no matter what, I will always remember our days in Nigeria!! R.I.P., you will never be forgotten, and you will always remain a true Legend!!! Keep on 'Winin', Dinin' and Pipe-linin' up there in heaven!



*Bronc McMullen enjoying what he loves to do!*



*Judy McMullen enjoying time with her granddaughter, Jewel*



*The NEFS Inspection crew enjoyed a potluck supper at Riverside campground. Lots of fun and pipeline fellowship.*



*Really glad y'all stopped by*



*Riggin, grandson and Bill and Sharon Ross showing at the LaBette County Fair.*







# OBITUARIES

**John Davis**, 85, of Nacogdoches, TX passed away on July 30, 2022, in Lufkin, TX. He was born on July 26, 1937, in Lufkin, TX. John Dudley Davis was raised by his grandparents, Dudley and Nora Davis. His grandfather was a Methodist minister, primarily serving in the East Texas area. John graduated from Central Heights High School, where he also met his wife, Pauline. His sixty-seven year marriage to Pauline began May 30th, 1955, when he was seventeen. John was a highly revered and respected member of Pipeliners Local Union 798, where he spent his entire professional career. For over sixty years, John worked as a welder, inspector, and in numerous other capacities. Affectionately referred to as "Pee-wee" for his small stature, John was known for his ability to build or repair nearly anything mechanical or structural. In his personal life, John enjoyed fishing and working on his property near Nacogdoches. He cared deeply for his family, and was especially close with his younger son, Paul. He is survived by his wife, Pauline; brother Lee Baxter Davis and sister-in-law Waynette Davis; grandson Ryan Paul Davis and granddaughter-in-law Stacey Steger; granddaughter Megan Lea Davis and granddaughter-in-law Paige Davis; and great-grandchildren Evangeline Claire Karl, Harper Elise Karl, and Mary Harper Davis. He is preceded in death by his sisters DeAnna Zander and Mary Ann Calvart, and sons Carl Dudley Davis and Paul David Davis.



Funeral services for **Sandra Kay Riley**, age 68, of Bastrop, Louisiana will be 10:00 AM, Tuesday, August 16, 2022, at Cox Funeral Home with Rev. John Riley and David Acreman officiating. Interment will be in the Oak Grove Cemetery in Oak Grove, Louisiana. Services are under the direction of Cox Funeral Home. She is preceded in death by her parents, Charles Felton Moncrief and Róvertis Moncrief; father-in-law, J. T. Riley; son-in-law, Corey Hayman. She was born on April 22, 1954 in Bastrop, Louisiana and passed away on August 14, 2022 in Monroe, Louisiana after a lengthy illness. Sandra was a dedicated wife and mother of four girls. She was "Nana" to her grandchildren and great grandchildren. She was an artist and loved to travel, but most of all, she loved spending time with her friends and family. Sandra will always be known for her bright smile. She was a graduate of Bastrop High School in 1972. She went on to Northeast Louisiana University and then to Northwestern University, where she graduated with a Associates degree in business. She was a member of the First United Presbyterian Church in Bastrop, Louisiana. Sandra is survived by her husband, Michael "Mike" Thomas Riley of Bastrop, Louisiana; daughter and son-in-law, Bridget and Robin McGaha of Kilbourne, Louisiana; daughter and son-in-law, Claire and Jason Bonnette of Benton, Arkansas; daughter and son-in-law, Michele and Joey Essex of Sterlington, Louisiana; daughter and son-in-law, Katy and Tyler Hicks of Sterlington, Louisiana; Twelve grandchildren and five great grandchildren; sister and brother-in-law, Becky and Shane Mees of Katy, Texas; sister and brother-in-law, Marsha and David Hendershot of Rayville, Louisiana; brother and sister-in-law, Mike and Donna Moncrief of Monroe, Louisiana; mother-in-law, Virginia Riley of Oak Grove, Louisiana. Pallbearers were Jamie Acreman, Jeff Acreman, Jason Ables, Daron Ables, Brandon Riley, Cassidy Riley. Honorary pallbearers were Dylan Riley and Terry Williams. The family would like to give special thank you to ,Dr. Tejal Jetha Smith, Shonshounora Bradshaw, and Elmer Menez at St. Francis

Hospital. 2 Timothy 4:7-8 - 7 I have fought a good fight, I have finished my course, I have kept the faith: 8 Henceforth there is laid up for me a crown of righteousness, which the Lord, the righteous judge, shall give me at that day: and not to me only, but unto all them also that love his appearing.



Funeral services for **Mark Nail** of French Camp were be held on Saturday, September 17, at 2:00 p.m. at the Bethsaida Baptist Church Family Life Center near French Camp, with burial following in the church cemetery. Rev. Randy Bridges, Rev. Frank Vaughn, and Rev. Ryan Vaughn will officiate the services. Pallbearers will be Cole Vaughn, Hunter Vaughn, Rex Green, Brian Shearer, Charles "Puddin" Steed, and Butch Bright. Honorary pallbearers will be Justin Summerlin, Jim Castle, Johnny Carson, Travis Grice, Matt Henson, Cole Henson, Chad Fauver, Bronc McMullen, Mike Swindoll, Kerry Lee, and Charlie Beddingfield. Visitation will be Saturday, September 17, 2022 from 11:00 a.m. until service time in the Family Life Center. Mark Nail, 44, passed away on Wednesday, September 14, 2022 at North Mississippi Medical Center in Eupora. He was born on October 2, 1977 in Kilmichael. He worked as a pipeline superintendent and was a Master Mason, Shriner and member of the Natchez Trace Lodge #609 in French Camp and the Hamasa Shrine. He was a member of French Camp Baptist Church. Mark is survived by his wife, Kristy Nail; two sons, Connor Nail and Caleb Nail; mother, Sharon Castle (Hank); father, Mike Nail (Nancy); two sisters, Megan Castle Hill (Bo) and Amber Castle Summerlin (Justin); grandmothers, Dorothy Powell, and Marianne Castle; aunt, Gina Vaughn (Frank); and nine nieces and nephews, Brianna Grice, Maci Grice, Noah Hill, Hanna Summerlin, Russell Leonard, Milee Summerlin, Eli Hill, Kyle Grice, and Kip Summerlin. He was preceded in death by grandparents, Buck and Barbara Nail, Irby Swindol, and Allen "Red" Castle; and two uncles, Ricky Nail and Mark Steven Nail. Memorial contributions can be made to St. Jude Children's Research Hospital, 501 St. Jude Place, Memphis, TN 38105 or online at [www.stjude.org/donate](http://www.stjude.org/donate).



**Melody Lynn Akin**, age 64, of Doddridge, Arkansas went to her heavenly home Tuesday, September 20, 2022, at her residence surrounded by her family. Mrs. Akin was born October 9, 1957, in Dallas, Texas. She was a Baptist and a homemaker. She enjoyed fishing and hunting whenever she had the chance. She also enjoyed playing board games with her family and friends and sewing. Mrs. Akin loved to travel the country with her husband on the pipeline and cook large meals for him and all the crew. She made many friends while they traveled, and they were all like family. Mrs. Akin was a loving, caring, and kind woman and she was devoted to her family. She enjoyed spending time with her grandkids, whom she truly adored. She was the best wife, mom, grandmother, and friend anyone could want. She is preceded in death by her parents, Dwain Allison, and Mary Allison, and one son in-law, Michael Bull. She is survived by her husband of twenty-nine years, Darrell Akin; two daughters and sons-in-law, Samantha Bull and her spouse, Tad Ward, Lacey Teer and her husband, Joey; two sons and daughter in-law, Chad Jackson and his wife, Laurie, and Dustin Harris; eight grandchildren, Josie Bull,



Leena Bull, Emily Teer, Hayden Teer, Riley Harris, Scarlett Cooley, Carla Teer, Brittney Goynes; six great-grandchildren; one sister, Stacy Clay; two brothers, Dickie Allison, Dale Allison and a host of other friends and relatives. Funeral services were held September 24, 2022, at Texarkana Funeral Home, Arkansas with George Goynes officiating. In lieu of flowers the family requests donations be made to Enhabit Hospice, 3809 E. 9<sup>th</sup> St. Suite 10 Texarkana, Arkansas 71854.



A graveside service honoring the life of **Truett Lee Brown** was held in Converse Cemetery, Converse, Louisiana. Officiating the service was Bro. Weyland Gauntt. Truett was born on April 11, 1945, in Converse, Louisiana to Marvin "M.T." and Maggie Brown and entered into rest on Friday, August 5, 2022. He is preceded in death by his parents; and siblings, Joseph Brown, David Brown, and Louella Madiar. Left to cherish his memory is his wife of 55 years, Diane Chance Brown; children, Shelia Smith and husband, Robert, Brian Brown and wife, Robbin, Jennifer Craig and husband, Clint; siblings, Maggie Sanchez, Mary Ann Schwartzkopf, John Henry Brown, and Jimmy Dean Brown; grandchildren, Montana Harris, Lane Craig, Sierra Smith, Brandon Craig, Garrett Brown, Braiden Craig; and great-grandchildren, Cayden Craig, and Adalynn Craig. Honoring Truett as pallbearers were Lane Craig, Brandon Craig, Garrett Brown, Braiden Craig, Ryan Ebarb, and Darius Lloyd. Honorary pallbearers were Wade Hall, Hank Butler, Willie Graham, Jerry Graham, and Chris Ebarb.



**Harold Gene "Racer" Hutchens** was born Dec. 5, 1947 in Muskogee, OK to Lela Hamby Hutchens and Elmer Gene Hutchens. He departed this life August 19th, 2022 at the age of 74. He attended Braggs Schools where he graduated in 1966. He excelled at baseball and basketball and installed his love of sports in his kids and grandkids. He married Earlyne Cunningham and they made their home in Ft.

Gibson for many years. In 2009, they moved to Wagoner where they were active members of Holy Cross Catholic Church. After high school, Harold began a pipeline career which spanned over fifty years. For a brief time, he worked as a driver for Love's Bottling and supervisor for Coors. In 1973, he resumed work on the pipeline. He began his career as a Teamster driving a fuel truck. He worked in various capacities over the years before becoming a superintendent in 1997. Sheehan, Great Plains, US Pipeline and Gregory and Cook were just a few of the contractors by whom he was employed. In 2010, he began working as a chief inspector until his retirement in 2019. He was preceded in death by his parents. He is survived by his first love, wife Earlyne Hutchens of the home, son Thad Hutchens and wife Stephanie of Collinsville, OK, daughter Tera Meadors and husband Jon of Ft. Gibson, OK, son Johnny Hutchens and wife Chelsea of Wagoner, OK. His grandchildren include: Tanner Sheets and fiancé Kelsea Carson, Cale Hutchens, Timberly Sheets, Tucker Sheets, Hayden Hutchens, Juliana Hutchens and Avery Meadors. He is also survived by brothers George Hutchens and Shawn Hutchens, his aunts Wanda Irving and Betty Smallwood and a host of other relatives and loved ones. Pallbearers were his grandsons Tanner Sheets, Cale Hutchens, Tucker Sheets, Hayden Hutchens; Shawn Hutchens, Rudy Wilson. Honorary Pallbearers George Hutchens and Hack Isbell.



**Mose Blair, Jr.** 76 of Stilwell, Oklahoma went to be with our Heavenly Father on August 18, 2022. Junior was born on July 15, 1946, in Stilwell, Oklahoma to Mose and Ruby Blair. He graduated from Stilwell High School in 1964 where he loved to play football. Junior was a hard worker and those who knew him knew he took pride in his work. From the age 5 he started work as a paperboy and went on to try many different things but ultimately found his passion in welding. He spent over 45 years working for the Union 798 pipeline in which he was very proud to be a part of. He was a respected boss, an honest man, and a devoted Christian. He gave his heart to Christ in 1984 and has walked with Him ever since. Junior loved the simple things in life; steak and potatoes, his chickens and cat(s), and his family. Junior is survived by his loving wife of 39 years: Billee Blair; his two daughters: Shelia Sweet and husband Willy Sweet, and Anna Falk and husband Eli Falk; son: Jack Blair; and 7 grandchildren: Dalton Brewer, Sydney Brewer, Uriah Blair, Rylee Blair, Dillon Blair, Alex Sweet, and Kendra Sweet.

**Keve Cooper "Pnut" Blacksher** passed away on July 20, 2022 in Beaumont, Texas. He was born on August 22, 1942 in Jasper, Texas to Buford C. and Lois Lessie Bean Blacksher. Keve married Judy Shaddock on Jan. 17, 1964. He was a member of Pipeliners Local #798 for 56 years and was a Master Mason at Rainbow Lodge #735 for 55 years. Pnut is survived by his wife Judy, son Kevie Blacksher Jr. and son Rev. Gary Blacksher and wife Dawn Grandchildren Blaine Cooper Blacksher and Sarah, Kaitlynn Cherice Blacksher and Caleb Joel Blacksher. Great Grandchildren Berkley Grace Blacksher, Emberley Kay Blacksher and Brooks Cooper Blacksher. He was preceded in death by his parents and sister, Kay Charlotte Shannon. Pnut loved to foxhunt, whittle and tell jokes and stories. He enjoyed spending time with his family and friends. His grandchildren always enjoyed the swing on the tree while Papaw was sitting on his swing. Daddy really loved people. He talked on the phone and always waved from the swing as people drove by.



**Herbert Ray "Boss" Hopkins**, age 65 of Lafayette, TN passed away Wednesday evening, August 31, 2022 at Tri-Star Skyline Medical Center in Nashville, TN. Herbert is in the care of Anderson & Son Funeral Home in Lafayette, TN. The family has chosen Cremation and a Celebration of Life service for Herbert Ray Hopkins will be held at a later date. Survivors include: wife, Janet Hopkins, Daughter, Haley Ann Walters both of Lafayette, parents, Billy & Billie Ruth Hopkins, sisters, Pam Broudley all of Oak Grove, LA, Robbie Maloy of Mauriceville, TX; brother, David Hopkins of Richmond, TX; and granddaughter, Syllas Elise Walters.

## In Loving Memory of Terry Pavlicek, father of Matt and Terry Pavlicek II



**Terry Eugene Pavlicek**, age 61, went to be with the Lord on August 19, 2022 in Corpus Christi, Texas. He was born November 17, 1960 in Nueces County, Texas to Joy Ann and Eugene Edward Pavlicek. He graduated Calallen High School on June 1st, 1979. Terry "Tortuga" was a pipeline welder, and lived for the pipeline life. He was a hardworking man, and many would say he was a great mentor and also loved to teach others his trade. When he wasn't working, he was picking and playing guitar or his banjo, and even bought a huge sound machine that he would blare out at his property. He loved to have a good time. He played hard and worked hard and had a huge heart. He loved everyone he met and never met a stranger. Terry succumbed to a late illness and was finally able to meet his Lord and Savior Jesus Christ. Terry is preceded in death by his parents. He is survived by his wife, Dawn Pavlicek of Corpus Christi, Texas; his two sons, Terry (Britanie) Pavlicek, II, and Matthew (Megan) Pavlicek; two daughters, Amie L. Daniel (Dr. Ron J.) Guevara of Skidmore, Texas, and Christy Pavlicek of Corpus Christi, Texas; one sister, Candy (Stormy) Keiper of Sandia, Texas, as well as eight grandchildren and one great-grandchild.

### EULOGY GIVEN BY MATT AT TERRY'S FUNERAL

*Superman, welder, pipeliner, fabricator, and metal fusion technologist. That's what I think of when I think of my dad. He was a hero to many people, having tried to rescue several of his peers while offshore on a job many years ago, and just being there for so many. I firmly believe dad had more lives than a cat, and came way too close to death too many times, but somehow he came out the victor. Dad was one of the best at what he did but he never showed it; always very humble but also wasn't afraid to speak his mind. He was always there to lend a helping hand to anyone and he never knew a stranger. He loved everyone and always had a good and happy attitude when he was at work among his closest friends.*

*Terry was always living life on edge and to the fullest, and there was never a dull moment with him. You never knew what the next five minutes would bring when you were with him. When I was a small boy, maybe five or six, he made a box kite and him and my brother and I went to a parking lot at a local swimming pool and flew the box kite in the open parking lot. He made that kite so well that when I held onto it, it started picking me up off of the ground and he grabbed me by the legs and tied me off to the vise on his welding truck so I wouldn't fly away. Little did I know all I had to do*

*was let go, but he might have gotten a lot more upset at me losing the kite, so knowing that, I held on for dear life.*

*I remember going out on his twenty acres in St. Paul and dove hunting with my grandpa and him, and some of his close friends. He was always very proud of the house and land that he had worked so hard for. We would mow a certain portion of the property and we called it the "driving range" because it was long and narrow and we'd hit golf balls out onto it. I remember him getting so mad one time at a push mower. He made a trail all the way to out behind the house and lit the trail on fire and when the fire got to the lawn mower, it literally blew up the lawn mower. I think my brother and I laughed for hours over that, and still do.*

*He also loved to clown around a lot! I remember him taking trash sacks, filling them with oxygen & acetylene, and tying them to the fence. He would shoot them with a .22 and got a kick out of them exploding.*

*Dad will be missed but not forgotten by so many. His work ethic spoke for itself, and it's a big part of why I am who I am today. I'm thankful he showed me, for a short time, what it was like to work hard and strive to be the best at what you do.*

*I know if they're pipelining up in Heaven, dad will be running beads on the front end. Save me a spot across the pipe dad!*

### Matt Pavlicek



Casket was designed by Stormy Keiper. Fabrication was designed and done by Terry Pavlicek II, Matt, Pavlicek and Bill Schooley. The interior lining was lovingly designed and done by Candy Keiper, sister of Terry and wife of Stormy Keiper. Materials were donated by Storm Field Services, LLC.





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