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Carbon Capture Project Updates





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Send your comments,  
stories and pipeline photos  
to [tbostic@pipelinejobs.com](mailto:tbostic@pipelinejobs.com)

## EVENT CALENDAR

### PLCA of Canada 2022 Convention

May 2 - 6, 2022  
Maui, Hawaii

### DCA Mid Year Meeting

July 18 - July 21, 2022  
Coeur d'Alene, Idaho

### IPLOCA 2022 Convention

September 19 - 22, 2022  
Hilton Prague Hotel, Prague

### 75th Annual PLCA Convention

February 7-11, 2023  
Grand Hyatt Resort  
Kauai, Hawaii

### 2023 APCA Convention

March 31 - April 5, 2023  
Grand Hyatt Baha Mar  
Nassau, Bahamas

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**TECO Gas** plans to construct approximately 7.5 miles of 26-inch pipeline in Tampa, Florida. Work is expected to begin in April 2022. A contract award is pending.

**Whitewater Midstream** has plans for approximately 96 miles of 12-, 16-, and 36-inch pipeline in the Midland/Odessa, Texas area. Bids are being evaluated. Work slated to begin in May 2022.

**Enable** has a job out for bid that will include construction of approximately 16 miles of 24-inch pipeline near Shreveport, Louisiana. Work is slated to begin in May 2022.

**Dominion** has plans for the **River-Neck Kingsbury Project** which will include construction of approximately 7 miles of 16-inch pipeline near Florence, South Carolina. Work is expected to begin in May 2022.

**Kinder Morgan** has a job out for bid that will include construction of approximately 3.5 miles of 36-inch pipeline near Demopolis, Alabama. Job is expected to be awarded in May 2022.

**Enbridge** has plans for a take up and relay rehab project that will include (2) 30-inch pipelines and (1) 36-inch pipeline near Nashville, TN. Work expected to begin in May 2022.

**Right-of-Way Clearing & Maintenance, Inc.**, ph (724) 423-6144 has been awarded a contract for clearing on approximately 2.4 miles of 20-inch pipeline right-of-way in Lawrence and Beaver Counties, Pennsylvania, and Mahoning County, Ohio. Superintendent is Mark Nedrow. The approximate starting date is to be determined.

**InterCon Construction, Inc.**, ph (608) 850-4820 has been awarded a contract for the installation of approximately 12 miles of 10-inch pipeline in Knox County, Illinois. Headquarters is in Galesburg, Illinois.

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## LATEST JOB REPORTS

Superintendent is Brandon Duffy. The approximate starting date is April 1, 2022.

**Pumpco, Inc.**, ph (979) 542-9054 has been awarded a project by Atmos Energy to construct approximately 64 miles of 36-inch pipeline (Line XPH2) near Big Spring, Texas. Job to get underway in April 2022.

**United Piping Inc.**, ph (218) 727-7676 has been awarded a contract for pipe facility evaluations and replacement digs on 10-inch to 42-inch pipelines in Cook, Will, Henry, Rock Island and DuPage Counties, Illinois. Headquarters is in Shoreville, Illinois. Superintendent is Tim Darif. The approximate starting date is April 1, 2022.

**US Pipeline, Inc.**, ph (281) 531-6100 has been awarded a contract for 16-, 24- and 26-inch pipeline piping modifications in Westchester and Rockland Counties, New York. Headquarters is in Montrose, New York. Superintendent is Gary Seidel. The approximate starting date is April 1, 2022.

**Williams Northwest** has plans to construct approximately 66 miles of 12-inch and 16-inch pipeline near Rock Springs, Wyoming. Job is expected to get underway in June 2022.

**Washington Gas & Light** is expected to award a contract soon for construction of approximately 3.5 miles of 24-inch in Washington D.C. Job expected to begin in May 2022.

**InfraSource, Construction, LLC**, ph (800) 832-1517 has been awarded a contract for the replacement of a 6-inch blowoff valve and the fabrication of a new 6-inch valve in Montgomery County, Maryland.

**Enable Gas Transmission** has awarded a contract to Michels Corporation, ph (920) 583-3132 for construction of approximately 134 miles of 42-inch-diameter pipeline extending from the existing Westdale Compressor Station to a delivery point near Starks, Louisiana (**Gulf Run Project**). The job is expected to begin February 1, 2022. According



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# LATEST JOB REPORTS

to reports, **Gulf Interstate Engineering** has the inspection on the project. Headquarters is in Silver Springs, Maryland. Superintendent is Chad Colley.

**Pe Ben USA, Inc.**, ph (281) 452-4204 has been awarded a contract for the offloading and stockpiling of approximately 36,920 feet of 30-inch pipeline in Wilson County, Tennessee. Headquarters is in Gladeville, Tennessee. Superintendent is JW Morgan. The approximate starting date was March 18, 2022.

**U.S. Pipeline, Inc.**, ph (281)531-6100 has been awarded a contract for the removal of four pipeline segments of 26-inch, 30-inch and 36-inch pipeline and the installation of approximately 7,092 feet of 26-inch, 30-inch and 36-inch pipeline via horizontal directional drilling and conventional lay in Shelby County, Tennessee. Headquarters is in Lakeland, Tennessee. Superintendent is Dana Bratcher. The approximate starting date was March 18, 2022.

**Vortech Contracting**, ph (409) 296-2219 has been awarded a job for approximately 7 miles of 12-, 18- & m20-inch pipeline near Beaumont, Texas. Work set to get underway in April 2022.

**NC Contractors**, ph (281) 507-0792 has been awarded a project to construct approximately 4.5 miles of 10-inch pipeline near LaPorte, Texas. Job is expected to begin April 1, 2022.

**Duke Energy** has a job out for bid that will include construction of approximately 15 miles of 24-inch pipeline near Stanford, North Carolina. Work to begin in May 2022.

**Duke Energy** has a job out for bid to construct approximately 8 miles of 8-inch and 12-inch pipeline near Winston Salem, North Carolina. Job is expected to start in April 2022.

**Kinder Morgan** has plans for the Permian Pass Pipeline from West Texas to Katy, Texas. The project

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## LATEST JOB REPORTS

is expected to begin in late 2023 of 2024.

**U.S. Pipeline, Inc.**, ph (281)531-6100 has been awarded a contract for the installation of a cathodic protection system along a pipeline right-of-way in Pendleton County, West Virginia. Headquarters is in Seneca Rocks, West Virginia. Superintendent is Thad Hutchens. The approximate starting date was mid- March, 2022.

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# CARBON CAPTURE PROJECT UPDATES



Summit Carbon Solutions and Navigator CO<sub>2</sub> Ventures — want to build pipelines that will be used to move carbon dioxide captured from ethanol, fertilizer and other agricultural industrial plants. The companies plan to use pressure to liquify the carbon dioxide, transport it and then inject it deep underground where it will be permanently sequestered. Summit Carbon plans to sequester carbon in North Dakota; Navigator CO<sub>2</sub> in Illinois.

## MIDWEST CARBON EXPRESS PROJECT



Summit Carbon Solutions announced a strategic investment from Continental Resources, Inc. to create the largest carbon capture and sequestration project of its kind in the world.

Continental Resources will commit \$250 million over the next two years to help fund the development and construction of the project's associated capture, transportation, and sequestration infrastructure, while also leveraging its operational and geologic expertise to help ensure the safe and secure storage of CO<sub>2</sub>.

Summit Carbon Solutions will primarily capture CO<sub>2</sub> from ethanol plants and other industrial sources in Iowa, Nebraska, Minnesota, North Dakota and South Dakota. The CO<sub>2</sub> will be aggregated and transported to North Dakota via

pipeline, where it will be safely and permanently sequestered in extensively researched subsurface geologic formations.

The project has commitments from 31 partner ethanol facilities to deliver more than 8.0 million metric tons per annum (MMtpa) of CO<sub>2</sub>, with initial pipeline capacity of 12.0 MMtpa, and expansion capabilities to handle up to 20.0 MMtpa.

Recognizing the significant growth in demand for low carbon fuels, Summit began developing plans for the project and its partnerships with ethanol producers in 2019. By leveraging decades of experience and relationships across the biofuels and agriculture industries, Summit Carbon Solutions was launched in early 2021, and is on track to achieve its target of being operational in the first half of 2024.

"Summit and Continental have a shared vision to produce clean and cost-effective energy for all Americans. This project will be transformational for the ethanol and agriculture industries and will have a substantial economic impact across the Midwest," said Bruce Rastetter, CEO of Summit Agricultural Group. "We have engaged with governors and leaders in all five states involved in the project and are grateful for the exceptional leadership and commitment from each to this initiative."

"Our goal since launching Summit Carbon Solutions has been to accelerate ethanol's path to becoming a net zero carbon fuel, which can be done in the near term and with proven technology" said Justin Kirchhoff, President of Summit Ag Investors. "To accomplish that, we first partnered with forward- thinking ethanol producers, and we now look forward to working with Continental Resources, which has unmatched experience and knowledge of the Williston Basin in North Dakota, where we will permanently sequester our partner plants' CO<sub>2</sub>."



"Continental has been actively engaged in limiting our carbon footprint for decades with our pioneering work in horizontal drilling, our invention of ECO-Pad technology and industry-leading gas capture initiatives. We look forward to working with Summit Carbon Solutions to become leaders in carbon capture and sequestration. We believe this project will become a model for the rest of the world," said Continental Resources CEO Bill Berry. "Carbon capture will play an integral role in helping reduce global emissions, and we believe Summit Carbon Solutions has the most capital efficient project to further this goal."

"Continental Resources has been in North Dakota for over 25 years. As the state's largest leaseholder and producer, no company knows the geology better than we do. The regulatory environment is second to none and we are grateful to North Dakota's leadership, who has been laying the groundwork for a project like this and been a leader in sequestration for nearly 20 years. We look forward to highlighting their leadership once again as North Dakota becomes the nexus for this project," said Continental Resources Founder and Chairman Harold Hamm.

Definitive documentation related to the investment is being finalized and is subject to customary closing conditions.



Navigator CO<sub>2</sub> Ventures LLC has signed Letters of Intent (LOI) to use union labor for construction of the Heartland Greenway project with four national labor unions, the International Union of Operating Engineers, United Association of Union Plumbers and Pipefitters (UA), Laborers' International Union of North America (LIUNA), and the International Brotherhood of Teamsters. Heartland Greenway's carbon capture and sequestration (CCS) system is designed to provide biofuel producers and other industrial customers in five Midwest states with a long-term and cost-effective means to strengthen their business through reducing their carbon footprint.

Heartland Greenway will support the creation of up to 8,000 high-quality construction jobs and, once completed and fully expanded, capture up to fifteen million metric tons

of CO<sub>2</sub> per year. Construction of the roughly 1300-mile pipeline system is expected to begin in 2024. Footprint states include Illinois, Iowa, Minnesota, Nebraska, and South Dakota, with sequestration occurring at a proven geological formation in Illinois.

"Since the inception of this project, Navigator has been laser focused on the economic value and local employment it will generate both for the states within our footprint and the region at large," said Navigator CEO, Matt Vining. "The Letter of Intent reached with the International Union of Operating Engineers, UA, LIUNA, and the International Brotherhood of Teamsters marks a significant benchmark in the progress of this project. We are excited to continue advancing the unique value proposition of Heartland Greenway, which will be an instrumental part of successfully decarbonizing agriculture in the Midwest."

"Building a carbon capture system on the scale of Heartland Greenway takes teamwork. The Operating Engineers are proud to partner with Navigator Co2 Ventures to build such an innovative project that benefits both our economy and our environment," said James T. Callahan, General President of the International Union of Operating Engineers. "By choosing to build the project with Operating Engineers who are highly skilled and specially-trained in pipeline work, the Heartland Greenway project will be built right, built safe and built to last."

"An all-of-the-above approach to energy is critical to achieving our shared climate and energy production. The Heartland Greenway project is a concrete step towards not only reaching those goals but creating thousands of good-paying union jobs in the process," said Mark McManus, General President of the United Association. "Carbon capture and sequestration technologies are an essential part of driving down costs and decarbonizing essential industries, like agriculture and energy. Built by the men and women of the United Association – the best trained and most highly skilled workers in the industry – the Heartland Greenway project will play a critical role in lowering costs, reducing our carbon footprint, and creating the types of family sustaining jobs our nation needs."

"LIUNA is proud to partner with Navigator on this innovative new project, which will create thousands of good union jobs for the highly trained, skilled, and experienced members of the Laborers, while advancing cutting-edge technology to capture and sequester carbon," said Terry O'Sullivan, General President of LIUNA. "This partnership will ensure that the benefits of the Heartland Greenway project go deeper than surface - level. By choosing to build this project with LIUNA, Navigator has made a conscious decision to invest into local communities along the pipeline route, communities in which our members are a part."

# PROPOSED PROJECTS & UPDATES

**Alliance Pipeline** has received a Notice of Intent to Prepare an Environmental Impact Statement from the FERC for the proposed **Three Rivers Connection** project. Alliance is requesting authorization to construct, install, own, operate and maintain approximately 2.85 miles of 20-inch diameter pipeline, a new metering and regulating station, and other related auxiliary facilities and appurtenances to provide natural gas transportation service to the Three Rivers Energy Center, a planned 1,250-megawatt natural gas fuel combined-cycle power generation facility, owned and operated by Competitive Power Ventures, all located in Grundy County, Illinois. FERC has extended the scoping process until April 8, 2022 for the project.

**ANR Pipeline** has submitted a pre-filing process with the FERC for its proposed **Wisconsin Reliability Project** (WRP). WRP is an expansion and reliability project designed to provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Wisconsin, while increasing the reliability and efficiency of ANR's existing system. WRP consists of: installation of two (2) new 3,750 horsepower, emission and environmentally friendly Dual Drive Technologies, Ltd.TM ("dual-drive") compressor units at the existing Kewaskum Compressor Station in Sheboygan County, Wisconsin, which will run exclusively as electric drive during normal operating conditions; removal of five (5) existing compressor units and uprate of one (1) existing unit; installation of two (2) new 3,750 HP dual-drive compressor units at the existing Weyauwega Compressor Station in Waupaca County, Wisconsin, which will run exclusively as electric drive during normal operating conditions; removal of one (1) existing compressor unit and upsizing of station inlet and discharge piping; replacement of approximately 48 miles of existing, 14- and 22-inch-diameter Line 301 and 24-inch-diameter Line 226 with 30 and 36-inch-diameter pipeline - mostly within ANR's existing right-of-way, utilizing a lift and lay replacement method, in the Counties of Washington, Waupaca, Outagamie, and Winnebago, Wisconsin, as well as McHenry County, Illinois; expansion of the existing Lena, Merrill, Oshkosh, South Wausau, Steven's Point, and Two Rivers meter stations to accommodate deliveries of incremental capacity in the Counties of Oconto, Merrill, Winnebago, Marathon, Portage, and Manitowoc, Wisconsin; and other minor appurtenant facilities. Upon receiving all required project approvals, ANR anticipates commencing construction in 2024 with a target in-service date of November 1, 2025.

**ANR Pipeline** has received a favorable Draft Environmental Impact Statement from the FERC for the **Alberta Xpress and Lease Capacity Abandonment Projects**. ANR proposes to construct and operate one new greenfield compressor station (designated as the Turkey Creek Compressor Station) and modify a mainline valve in Evangeline Parish, Louisiana,

and acquire a lease agreement between ANR and GLGT. ANR has executed binding precedent agreements with two shippers to transport up to 165,000 dekatherms per day of natural gas. The Turkey Creek Compressor Station would include the following facilities: one 15,900 horsepower gas-fired turbine compressor; three inlet filter separators; three discharge gas cooling bays; 36-inch diameter suction and discharge piping; 16-inch cold recycle valves and piping; 16-inch unit control valve and bypass piping; and related appurtenant facilities.

**Carolina Gas Transmission, LLC** has filed with the FERC a 30-day advance notification for the replacement of CGT's **Line L pipeline (Project)** in Lexington County, South Carolina. The purpose of the project is to replace, by lift and lay, approximately 11.2-miles of CGT's existing 8-inch Line L natural gas pipeline, originally installed in 1961, and to perform necessary appurtenant modifications at existing stations along the alignment to facilitate efficiencies of the system. This project will serve to replace the vintage 8-inch diameter steel pipe including tape-type coating as well as low frequency electric resistance welded (LFERW) seamed pipe with modern 8-inch diameter steel pipe and has a total estimated replacement cost of \$15,900,000.

**Columbia Gas Transmission, LLC** has a favorable Environmental Assessment Report from the FERC for authorization to: install approximately 3.25-mile-long, 24-inch pipeline extension from Columbia's existing crossover between Line A-159 and Line A-79 (Crossover) eastward to the existing Mt. Sterling Regulator Station (RS); replace approximately 20 feet of existing 20-inch-diameter pipeline at the Crossover; replace one existing mainline valve and two non-piggable elbows at three separate locations along existing Line A-159; and install new aboveground bi-directional launcher/receiver settings and associated piping at the existing Mt. Sterling RS and Howell RS. All of the above facilities are located in Madison and Greene Counties, Ohio (**Line A-159 Extension Project**). The project will allow Columbia to reconfigure gas flow, eliminate 36 pounds per square inch gauge (psig) pressure drop between the existing Mt. Sterling RS and the existing start of Line A-159, and maximize delivery capabilities on its system. Columbia states that the maximum operating pressure (MAOP) for the project will not exceed the current MAOP of 500 psig. The estimated cost for the project is \$27.3 million. Job is slated to begin in March 2022 and complete in August 2022.

**Columbia Gas Transmission, LLC** initiated an environmental review under the National Environmental Policy Act pre-filing process of its proposed **Virginia Reliability Project**. VRP is an expansion and reliability project designed to provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Virginia. The project consists



## PROPOSED PROJECTS & UPDATES

of installation of one (1) new 5,500 horsepower (“HP”) state-of-the-art, emission and environmentally friendly Dual Drive Technologies, Ltd.TM (“dual-drive”) compressor unit which will run exclusively as electric drive during normal operating conditions, during which time would not produce emissions, except in the event of a power outage at the existing Emporia Compressor Station in Greensville County, Virginia; a facility upgrade involving additional gas cooling and an increase of 2,700 HP at the existing Petersburg Compressor Station in Prince George County, Virginia; replacement of approximately 48 miles of existing, 1950’s vintage 12-inch-diameter VM-107 and VM-108 pipelines with 24-inch diameter pipeline, mostly within Columbia’s existing right-of-way, in the Counties of Sussex, Surry, Southampton, and Isle of Wight, as well as the cities of Suffolk and Chesapeake, Virginia; expansion of the Emporia Point of Receipt, RS-7423 and a Point of Delivery located in Chesapeake, Virginia; eight mainline valve replacements and five new launcher/receiver installations on three of the VM-107 and two of the (2) VM- 108 replacement segments; and replacement of the over pressure protection regulation with a larger capacity regulation; and other minor appurtenant facilities. Through

the installation of these incremental facilities, and the modification and optimization of existing infrastructure, the project will create 100,000 (Dth/d”) of incremental mainline capacity on Columbia’s pipeline system. The incremental capacity created by the Project will allow for open access firm transportation service to points of delivery in Columbia’s Market Area 34 in southeast Virginia. Upon receiving all required project approvals, Columbia anticipates commencing construction in early 2024 with a target in-service date of November 1, 2025.

**Columbia Gas Transmission, LLC** has filed a request with the FERC to abandon by removal and in place as well as replace pipe segments on its existing Line L-722 transmission pipeline “L-722”; abandon its existing SLW-3879, SLW-4401, and SL-3280 storage pipelines; and perform other related appurtenant activities, all within Medina County, Ohio. Specifically, Columbia would abandon in place approximately 13,289 feet of 4- and 8-inch-diameter pipe and abandon by removal approximately 75 feet of 8-inch-diameter pipe on L-722; construct approximately 68 feet of 2- and 4-inch-diameter replacement pipe on L-722; and abandon in place



The advertisement features a black background with a green and white logo at the top left depicting a gorilla's head. To the right, the text "TUFFSTAND™" is written in large, bold, green and white letters, with "HEAVY DUTY PIPESTANDS" in smaller white letters below it. In the center, there is a photograph of two workers in safety gear using a large pipe on a TuffStand. To the right of the photo, two large, dark grey pipestands are shown, one labeled "12" and the other "24" in white. A list of benefits is on the right, and contact information is at the bottom right. The Duraplas logo and "MADE IN THE USA" are at the bottom left.

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# PROPOSED PROJECTS & UPDATES

approximately 7,693 feet of various small-diameter storage pipelines SLW-3879, SLW-4401, and SL-3280 ("Wellington Storage Field Lines"). Columbia plans tree clearing in March 2022 to prepare the construction and abandonment sites and to complete the project by July 2022.

**Columbia Gulf Transmission, LLC** – FERC has issued a favorable final Environmental Assessment for the **East Lateral Xpress** project. The project consists of the construction of two new compressor stations, a new meter station, approximately 8 miles of new 30-inch diameter natural gas pipeline lateral, two new mainline valves (MLVs), tie-in facility, launcher and receiver facilities, and other auxiliary appurtenant facilities all located in St. Mary, Lafourche, Jefferson, and Plaquemines parishes, Louisiana. Upon completion, the project, as proposed, will create 183,000 dekatherms per day of incremental capacity. Columbia Gulf's proposed 30-inch pipeline lateral and POD Meter Station will interconnect with Venture Global Gator Express, LLC's Gator Express Pipeline, supplying feed gas to Venture Global Plaquemines LNG, LLC's (Venture Global LNG's) liquefied natural gas facility, all located in Plaquemines Parish, Louisiana. The pipeline facilities associated with the project will involve the construction and operation of 8.14 miles of new 30-inch-diameter pipeline lateral within Barataria Bay. Pending receipt of all necessary authorizations and permits, Columbia Gulf anticipates mobilization and construction of the 30-inch pipeline lateral and associated aboveground facilities in Barataria Bay to begin by January 31, 2022. Mobilization, clearing, and construction of the Centerville and Golden Meadow compressor stations and associated facilities are also anticipated to begin by January 31, 2022. These construction start dates are necessary in order to meet an in-service date of January 1, 2023 for the overall project.

**Driftwood Pipeline, LLC** has submitted an application to the FERC for construction of the **Line 200 and Line 300 Project**. The project involves the construction of dual 42-inch natural gas pipelines, approximately 211,200 horsepower electric compressor station and appurtenant facilities, to be located in Beauregard and Calcasieu Parishes, Louisiana. Driftwood is requesting authorizations no later than the 4<sup>th</sup> quarter of 2022.

**Driftwood LNG LLC and Driftwood Pipeline, LLC** have received approval from the FERC for the liquefied natural gas (LNG) export facilities and certain interstate, natural gas transmission pipeline facilities in Evangeline, Acadia, Jefferson Davis, and Calcasieu Parishes, Louisiana. The project would provide gas and processing to produce up to 26 million tonnes per annum of LNG for export. The project facilities include five LNG plants; three LNG storage tanks; three marine berths capable of accommodating LNG carriers of up to 216, each; 74 miles of 48-inch pipeline,

10.6 miles of 42-inch pipeline; 11.3 miles of 36-inch pipeline; and 1 mile of 30-inch lateral pipeline collated with the main pipeline; three compressor stations providing a total of 275,000 horsepower of compression; six pig launchers and receiver facilities, 15 meter stations, and 17 mainline valves.

**East Tennessee Natural Gas, LLC** has filed a prior notice application with the FERC requesting authorization to construct three new 30-inch-diameter headers totaling approximately 700 feet, replace three meter and regulating facilities, and construct other ancillary auxiliary equipment at its existing Topside Junction Meter and Regulator Station (Topside Station) located in Knox County, Tennessee. Topside Station is the intersection of three of East Tennessee's pipelines and East Tennessee avers the project is needed to improve operational reliability and flexibility. The estimated cost for the project is approximately \$31 million. Construction start is anticipated for April 2022.

**Eastern Gas Transmission and Storage, Inc. (EGTS)** is seeking authorization from the FERC to construct certain facilities located in Franklin County, Pennsylvania, and Loudoun and Fauquier counties, Virginia, which comprise the **Mid-Atlantic Cooler Project**. The project will consist of enhancement work at the following facilities: Chambersburg Compressor Station (Franklin County, Pennsylvania) - installation of three new electric air inlet chillers and associated piping; installation of three electric seal gas heaters; Leesburg Compressor Station (Loudoun County, Virginia) - installation of one new electric air inlet chiller and associated piping, installation of two new electric seal gas heaters, and installation of two new electric gas coolers; and the Quantico Compressor Station (Fauquier County, Virginia) - installation of two new electric air inlet chillers and associated piping. Construction of the project is expected to begin in June 2022 to meet an in-service date for the contracted firm transportation service on or before November 1, 2022.

**Enable Midstream Partners, LP** has received FERC approval to proceed with construction of the **Gulf Run Pipeline** project. The new, 134-mile pipeline in Louisiana would run through Red River, DeSoto, Sabine, Vernon, Beauregard, and Calcasieu Parishes, Louisiana. The proposed new pipeline will run from northern Louisiana to the Gulf Coast, helping deliver U.S. resources to international markets with increasing demand.

**Equitrans, L.P.** filed an application with the FERC seeking a Certificate of Public and Convenience and Necessity for its **Ohio Valley Connector Expansion Project**. Equitrans is proposing to acquire the Cygrymus Compressor Station in Greene County, Pennsylvania and to construct, own, and operate two turbines at the Cygrymus Compressor Station; one additional compressor unit at the existing



## PROPOSED PROJECTS & UPDATES

Corona Compressor Station in Wetzel County, West Virginia; one additional compressor unit at the existing Plasma Compressor Station in Monroe County, Ohio; approximately 5.5 miles of pipeline in different locations related to the compressor stations; one deep anode groundbed and rectifier for cathodic protection in Greene County, Pennsylvania; and ancillary facilities.

FERC has issued a Draft Environmental Impact Statement for the **Big Bend Project** involving construction and operation of facilities by **Florida Gas Transmission Company, LLC (FGT)** in Calhoun, Jefferson, Gadsden, Gilchrist, Santa Rosa, and Taylor Counties, Florida. FGT proposes to construct and operate the Big Bend Project to provide about 29 million standard cubic feet of natural gas per day to serve the need for additional firm transportation service in Hillsborough and Pinellas Counties, Florida for current and future electricity generation. The project facilities would consist of the West Loop: approximately 1.7 miles of 36-inch pipeline loop extension in Calhoun County, Florida; East Loop: approximately 1.5 miles of 36-inch pipeline loop extension in Jefferson County, Florida; relocation of associated pig receiver stations in Calhoun and Jefferson Counties, Florida; and upgrading existing natural gas-fired

compressor turbines at four existing compressor stations - Compressor Station 12 – upgrade Unit 1207 from 15,000 horsepower (HP) to 16,000 HP in Santa Rosa County, Florida; Compressor Station 14 – upgrade Unit 1409 from 20,500 HP to 23,500 HP in Gadsden County, Florida; Compressor Station 15 – upgrade Unit 1507 from 15,000 HP to 16,000 HP in Taylor County, Florida; and Compressor Station 24 – upgrade Unit 2403 from 20,500 HP to 23,500 HP in Gilchrist County, Florida. Completion of the project is slated for 2023.

**Florida Gas Transmission** has filed a request with the FERC to construct, own, operate, and maintain approximately 5.63 miles of 12-inch lateral loop pipeline in Bradford County, Florida. The proposed modifications at CS 16 will allow FGT to flow and transport incremental interstate natural gas primarily southwest from an existing receipt point in Clay County, Florida, to an existing primary delivery point, or optional delivery points, south of CS 16 on FGT's existing lateral facilities in Alachua County, Florida for the Gainesville Regional Utilities. The proposal is known as the **Deerhaven Project** is estimated to cost about \$16 Million.

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**Florida Gas Transmission Company, LLC** filed with FERC for authorization to increase mainline capacity and make minor auxiliary facility modifications on compressor units 1007 and 1008 at Compressor Station 10 (CS 10) in Perry County, Mississippi. The proposed modifications at CS 10 will allow FGT to flow natural gas from west to east, and transport incremental interstate gas from an existing receipt point in George County, Mississippi, to three existing delivery points in Mobile County, Alabama.

**Florida Gas Transmission Company, LLC** has filed a prior notice request to the FERC, for authorization to increase mainline capacity, and to replace and uprate an Electric Motor Drive (EMD) and related appurtenances on compressor unit 1110 and make minor auxiliary modifications to upgrade existing EMD system controls and auxiliary equipment on compressor unit 1111 at FGT's existing Compressor Station 11 (CS 11) in Mobile County, Alabama. The proposed modifications at CS 11 will allow FGT to flow natural gas from west to east, and transport incremental interstate gas from an existing receipt point in George County, Mississippi, to an existing delivery point in Escambia County, Alabama. The proposed project is designed primarily to meet the demand for an additional 100,000 million British Thermal Units per day (MMBtu/d) of natural gas transportation to be delivered to Florida Power & Light Company (FPL), d/b/a Gulf Power Company (Gulf Power), in FGT's Western Division in the Alabama Gulf Coast natural gas market. The project is known as the **Southwest Alabama Project**.

**Gas Transmission Northwest LLC** has received a favorable Environmental Assessment for the **Coyote Springs Compressor Station** project. The company is requesting authorization to construct and operate one new 1,586 horsepower compressor station, in Morrow County, Oregon.

The staff of the FERC has issued a positive Environmental Impact Statement for the proposed **Iroquois Transmission Enhancement by Compression Project**. The project is designed to provide a total of 125,000 dekatherms per day of incremental firm transportation service for two existing customers of Iroquois, Consolidated Edison Company of New York, Inc. and Key Span Gas East Corporation doing business as National Grid. The proposed project includes: Athens Compressor Station – installation of one new 12,000 horsepower (hp) natural gas-fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline within the existing fenced compressor station boundary (Greene County, New York); Dover Compressor Station – installation of one new 12,000 hp natural gas fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline and expansion of the existing

compressor station fence line within the property boundary (Dutchess County, New York); Brookfield Compressor Station – construction of a control/office building, addition of two new 12,000 hp, natural gas-fired turbines (Unit B1 and Unit B2) in a new building with associated cooling, filter separators, and other typical facilities connecting to Iroquois' existing 24-inch mainline. Additionally, Iroquois would install incremental cooling at Plant 2-A to allow for compressed discharge gas to be cooled, prior to being compressed at the proposed downstream compressors (Units B1 and B2). Iroquois would also replace existing turbine stacks on the existing compressor units (Unit-A1 and Unit-A2) and add other noise reduction measures (e.g., louvers, seals) to minimize existing noise at the site. Modifications at this site would require expansion of the existing compressor station fence line within the property boundary (Fairfield County, Connecticut) and Milford Compressor Station – addition of gas cooling to existing compressor units and associated piping to allow for compressed discharge gas to be cooled within the current fenced boundaries of the existing compressor station, where no gas cooling facilities currently exist (New Haven County, Connecticut). If approved, construction should be completed by November 1, 2023.

**Kern River** has received a favorable Final Environmental Impact Statement from the FERC for the **Delta Lateral Project**. In order to meet the projected in-service date of May 1, 2024. The proposed facilities, which are subject to change as the pre-filing process progresses, initially include: (1) an approximately 35-mile 24-inch lateral line; (2) a meter station located near Delta, Utah; and (3) appurtenant facilities, such as a main line block valve, taps and a launcher/receiver. If approved, construction is slated for spring 2023 with an in-service of spring 2024.

**Navigator CO2 Ventures** is proposing the Heartland Greenway Pipeline. Heartland Greenway is a proposed carbon capture and sequestration (CCS) system that will provide biofuel producers and other industrial customers in five Midwest states with a long-term and cost-effective means to reduce their carbon footprint. Heartland Greenway will reach industrial customers in Illinois, Iowa, Minnesota, Nebraska and South Dakota. Operations are expected to be phased in early 2025. The estimated \$3 billion project would lay about 900 miles of steel pipe — ranging in diameter from 6 to 24 inches. Navigator plans to solidify its final proposed route for its pipeline — dubbed the Heartland Greenway System — the rest of this year and apply for a federal permit. If successful, it expects to receive state and federal permits in the second half of 2023 and start construction in 2024. Lee said the starts of construction would happen in 20 different places concurrently in 2024.

**North Baja Pipeline, LLC (TC Energy)** has received a positive Environmental Assessment from the FERC for its



# PROPOSED PROJECTS & UPDATES

proposed **North Baja XPress Project**. The project consists of installation of a new 31,900 ISO horsepower Titan 250 compressor unit at its existing Ehrenberg Compressor Station located in La Paz County, Arizona; and modifications to the infrastructure at North Baja's existing El Paso Meter Station in La Paz County, Arizona, and Ogilby Meter Station in Imperial County, California. The project has an anticipated in-service date of November 2022.

**Northern Natural Gas Company** has received approval from the FERC to construct and operate the **Clifton to Palmyra A-line Abandonment Project**. The proposed Clifton to Palmyra A-Line Abandonment Project includes the following activities: disconnect the existing 24-inch-diameter M600A and the existing 20-inch-diameter M600J at Northern's existing Clifton Compressor Station; disconnect the existing 24-inch-diameter M590A and the existing 24-inch-diameter M600A at Northern's existing Beatrice Compressor Station; disconnect the existing 24-inch-diameter M590A at Northern's existing Palmyra Compressor Station; abandon in-place 54.3 miles of existing 24-inch-diameter M600A mainline in Gage and Jefferson Counties, Nebraska, and Washington and Clay Counties, Kansas; abandon in-place 19.9 miles of existing

20-inch-diameter M600J mainline in Clay and Washington Counties, Kansas; abandon in-place 41.7 miles of existing 24-inch-diameter M590A in Otoe, Lancaster, and Gage Counties, Nebraska, between Palmyra and Beatrice, Nebraska; and install a new 15,900-horsepower turbine driven compressor unit at Northern's existing Beatrice Compressor Station near Beatrice, Nebraska. Northern would abandon in-place: 54.3 miles of its existing 24-inch-diameter M600A mainline in Gage and Jefferson Counties, Nebraska and Washington and Clay Counties, Kansas; 19.9 miles of its existing 20-inch-diameter M600J mainline in Clay and Washington Counties, Kansas; and 41.7 miles of its existing 24-inch-diameter M590A mainline in Otoe, Lancaster, and Gage Counties, Nebraska, between Palmyra and Beatrice, Nebraska. The project consists of isolation and abandonment of the A-Line and a segment of the J-Line. To abandon the pipeline in-place, Northern would disconnect and cap the A-Line at six interconnections where it is linked to other system facilities. The dig up and disconnects would take place in Clay County, Kansas, one location in Gage County, Nebraska, and one location in Otoe County, Nebraska. The abandonment of the A-Line would result in the abandonment of the J-Line, which is a loop of the A-Line. Construction start date to be determined.

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The staff of the FERC will prepare an environmental document, that will discuss the environmental impacts of the **Des Moines A-line Capacity Replacement Project** involving abandonment, construction and operation of facilities by **Northern Natural Gas Company** in Boone, Dallas, and Polk Counties, Iowa. Northern proposes to abandon about 29.6 miles of its 16-inch-diameter Des Moines A-line and install about a 9.1-mile-long extension of its 20-inch-diameter Des Moines C-line, in Boone, Dallas, and Polk Counties, Iowa.

**Rover Pipeline LLC** filed an application with the FERC requesting a Certificate of Public Convenience and Necessity to construct and operate certain natural gas pipeline facilities in Michigan. The proposed project is known as the Rover-Brightmark Receipt and Delivery Meter Station Project. Rover Pipeline LLC to construct and operate certain natural gas pipeline facilities in Michigan. The proposed project is known as the **Rover-Brightmark Receipt and Delivery Meter Station Project**. FERC has prepared a favorable Environmental Assessment for the project. The proposed Rover-Brightmark Receipt and Delivery Meter Station Project includes two, 2-inch-diameter hot taps, two tap valves, 65 feet of interconnecting pipe (30 feet of receipt pipe and 35 feet of delivery pipe), two Coriolis Meter Skids, gas quality building, a measurement building, and satellite communications. A final FERC decision is expected May 24, 2022.

**Southern Natural Gas Company LLC** filed a prior notice request for authorization with the FERC to construct approximately 2.2 miles of 8-inch-diameter pipeline (**Cordova Connector Line**) in Walker County, Alabama; (2) modify existing facilities along the SNG system in Walker, Morgan, Calhoun, Jefferson, and Tuscaloosa counties, Alabama; and (3) re-wheel the existing Compressor Unit #1 at SNG's Providence Compressor Station in Tuscaloosa County, Alabama (**North System 2022 Project**). Estimates on the cost of the project will be about \$15 million.

**Southern Natural Gas Company** has filed a request with the FERC for authorization to install approximately 3.0 miles of 36-inch diameter pipeline loop on SNG's South Main 3rd Loop Line in Marengo and Hale Counties, Alabama, a crossover header at approximately MP 135.890 on SNG's South Main 3rd Loop Line in Marengo County to connect the existing South Main Loop Line and South Main 2nd Loop Line to the new South Main 3rd Loop Line Extension, and relocate pig launcher from approximately MP 138.858 to MP 135.890 on SNG's South Main 3rd Loop Line (South System 2022 Project).

**Spire Storage West, LLC** has an application before the FERC seeking authority for the **Clear Creek Expansion** project. FERC has issued a positive Draft Environmental

Assessment for the project. The staff of the Federal Energy Regulatory Commission prepared a final environmental impact statement (EIS) for the Clear Creek Expansion Project proposed by Spire Storage West, LLC. Spire's Clear Creek Expansion Project is designed to increase compression at the Clear Creek Plant from 3,740 horsepower (hp) to 24,340 hp; and to increase the working gas and base gas capacity of the Clear Creek Storage Field from 4.0 billion cubic feet (Bcf) to 20.0 Bcf. The project would also increase the injection and withdrawal capacities at the Clear Creek Storage Field from 35 million cubic feet per day (MMcf/day) and 50 MMcf/day, respectively, to 350 MMcf/day and 500 MMcf/day, respectively; and establish a buffer zone for the Clear Creek Storage Field extending 0.25 mile around the reservoir. The Clear Creek Expansion Project includes the following proposed facilities in Uinta County, Wyoming: four compressor units at the Clear Creek Plant; a tank storage and natural gas liquids fueling equipment facility on an existing pad; 11 new injection/withdrawal wells, one new water disposal well, and associated lines; approximately 7.0 miles of 20-inch-diameter pipeline; approximately 3.6 miles of 24-inch diameter pipeline. Issuance of the final Environmental Assessment is slated for May 4, 2022.

**Tennessee Gas Pipeline Company, L.L.C.** has submitted a request to the FERC to use the pre-filing procedures for its proposed **Cumberland Project**. The project would consist of approximately 32 miles of new 30-inch pipeline, connecting to TGP's existing Lines 100-1 and 100-2 in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the following aboveground facilities: a meter station to be located on the western end of the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate location along the proposed pipeline. The project will provide up to 245,000 dekatherms per day ("Dth/day") of additional natural gas transportation capacity to TVA. If approved, Tennessee Gas anticipates construction would begin in November 2024.

**Tennessee Gas Pipeline Company, L.L.C.** (TGP), a Kinder Morgan subsidiary, and **Southern Natural Gas Company, L.L.C. (SNG)**, a Delaware limited liability company equally owned by subsidiaries of Kinder Morgan and Southern Company, have received a positive Final Environmental Assessment from the FERC of a positive Environmental Assessment for the **Evangeline Pass Expansion Project**. The Evangeline Pass Expansion Project is designed to provide up to 1.1 million dekatherms per day (Dth/d) of additional natural gas capacity on Kinder Morgan's TGP and SNG systems in Louisiana and Mississippi. As part of the project, SNG will lease capacity to TGP. The project involves building 9.1 miles of 36-inch diameter pipeline



# PROPOSED PROJECTS & UPDATES

in St. Bernard Parish, Louisiana as well as 4 miles of 36-inch pipeline in Plaquemines Parish, Louisiana. It will also include two new compressor stations located in Clarke County, Mississippi, and St. Bernard Parish, Louisiana, and modifications to existing facilities on both the TGP and SNG systems. Pending receipt of all required permits, the expected in-service date is December 2022.

**Texas Eastern** has filed a prior notice request with the FERC to construct, own, operate, and maintain interconnection facilities between Texas Eastern and Venture Global Gator Express, LLC in Plaquemines Parish, Louisiana. The proposed blanket certificate activity includes construction of new metering and regulating facilities with a delivery capacity of 240,000 dekatherms per day ("M&R Facilities") to be installed on a platform owned by Gator Express, as well as interconnection piping and related facilities extending from Texas Eastern's Line 40 to the M&R Facilities. The project will allow for deliveries of natural gas from Texas Eastern into Gator Express's pipeline lateral ("Gator Express Pipeline"), with ultimate delivery to Venture Global Plaquemines LNG, LLC's ("Venture Global") liquefied natural gas terminal in Plaquemines Parish, Louisiana ("LNG Terminal").

**Texas Eastern Transmission, LP** has filed with the FERC seeking a Certificate of Public Convenience and Necessity for its proposed **Venice Extension Project**. Texas Eastern is requesting authorization to construct, install, own, operate and maintain an approximately 3.0-mile, 36-inch diameter pipeline segment on Texas Eastern's Line 40; abandon in place a 2.2-mile, 36-inch diameter existing pipeline segment on Line 40; construct a new compressor station and metering and regulating facilities in Pointe Coupee Parish, Louisiana; abandon in place the existing, inactive compressor unit at the compressor station in Iberville Parish, Louisiana, and the existing, inactive compressor unit at the compressor station in Lafourche Parish, Louisiana; install one new compressor unit and related appurtenances at each compressor station in Iberville Parish and Lafourche Parish; and upgrade a metering and regulating facility on a platform in Plaquemines Parish. In order to place the Project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers requested herein by February 28, 2023.

**Texas Gas Transmission, LLC** is seeking FERC authorization to perform the **New Canada Road MLS Relocation Project** in Shelby County, Tennessee. Texas Gas requests to perform a miscellaneous rearrangement project involving the offset replacement of two segments of existing 26-inch-diameter natural gas pipelines (Main Line System (MLS) 26-1 and MLS 26-2), one segment of 30-inch-diameter natural gas pipeline (MLS 30-1), and one segment of 36-inch-diameter natural gas pipeline (MLS 36-1) where they cross Canada Road in Shelby County, Tennessee. Texas Gas is proposing this project in response to the Tennessee Department of Transportation New Canada Road Project and the estimated cost of the project is \$15 million.

**Tennessee Gas Pipeline Company, L.L.C.** has received a favorable Environmental Assessment from the FERC to install one 11,107 horsepower gas-turbine driven compressor unit at its existing Compressor Station 321 in Susquehanna County, Pennsylvania; (2) install one 20,500 HP gas-turbine driven compressor unit at its existing Compressor Station 325 in Sussex County, New Jersey; and (3) construct the new 19,000 HP electric-driven Compressor Station 327 in Passaic County, New Jersey (East 300 Upgrade Project). The **East 300 Upgrade Project** would create 115,000 dekatherms per day of firm transportation service. Tennessee estimates the cost of the project to be approximately \$246.3 million. Construction was slated for March 2022.

**Texas Eastern Transmission, LP** has submitted an application to the FERC for the proposed **Venice Extension Project**. Texas Eastern is proposing to construct, install,



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own, operate and maintain an approximately 3.0-mile, 36-inch diameter pipeline segment on Texas Eastern's Line 40; abandon in place a 2.2-mile, 36-inch diameter existing pipeline segment on Line 40; construct a new compressor station and metering and regulating facilities in Pointe Coupee Parish, Louisiana; abandon in place the existing, inactive compressor unit at the compressor station in Iberville Parish, Louisiana, and the existing, inactive compressor unit at the compressor station in Lafourche Parish, Louisiana; (v) install one new compressor unit and related appurtenances at each compressor station in Iberville Parish and Lafourche Parish; and (vi) upgrade a metering and regulating facility on a platform in Plaquemines Parish. In order to place the project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers by February 28, 2023.

**Tennessee Gas Pipeline Company, L.L.C.** ("TGP") has submitted a pre-filing request with the FRC seeking authority for its proposed **Cumberland Project**. The proposed project consists of approximately 32 miles of new 30-inch pipeline, connecting to TGP's existing Lines 100-1 and 100-2, to be located generally parallel and adjacent to existing electric transmission lines owned and operated by

Tennessee Valley Authority ("TVA") in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the following aboveground facilities: a meter station to be located on the western end of the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate location along the proposed pipeline. TGP anticipates filing its certificate application for the project in late June or early July 2022. Anticipated construction start is November 2024.

**Texas Gas Transmission** has an application before the FERC seeking authority to construct the **Henderson County Expansion Project**. FERC has issued a Notice to Prepare an Environmental Assessment. The project includes the installation of an approximately 24-mile, 20-inch natural gas lateral in Henderson County, Kentucky and Posey County, Indiana. The portion of this lateral in Indiana will be located almost entirely on CenterPoint's existing AB Brown property. The project will also require the installation of additional compression at Texas Gas's existing Slaughters Compressor Station in Webster County, Kentucky. If approved, construction is slated for 2023.

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**Texas LNG Brownsville LLC**, a controlled subsidiary of Glenfarne Group, LLC developing a four million tonnes per annum liquefied natural gas export terminal in the Port of Brownsville, South Texas, and Enbridge Inc., a leading North American energy infrastructure company, have executed a pipeline transportation precedent agreement for the expansion of the **Valley Crossing Pipeline** (“VCP”) to deliver approximately 720 million cubic feet per day of natural gas to Texas LNG’s export facility for a term of at least 20 years. VCP consists of a 160-mile 42- and 48-inch diameter pipeline originating at Agua Dulce, a major Texas gas hub, and extending to the Port of Brownsville. A 10-mile lateral will be built to extend the pipeline to Texas LNG’s facility, along with the addition of compression facilities on the existing pipeline. VCP’s pipeline header at Agua Dulce, a growing gas pricing and transportation hub in South Texas, interconnects with ten major gas pipeline systems providing access to abundant and competitively priced gas from the Permian and other major gas basins with a total receipt capacity of more than seven billion cubic feet per day. The compression facilities at Agua Dulce will use electric motors which can be powered by plentiful Texas renewable energy, thus reducing CO2 emissions. Glenfarne is a developer, owner, and operator of energy transition infrastructure, and through its controlled subsidiaries, is the managing member and majority owner of Texas LNG. The agreement is subject to routine conditions precedent and other industry standard provisions. Texas LNG’s other strengths include efficient modular construction design, transparent competitive pricing structure, and lower-carbon “green” LNG resulting from usage of more efficient electrical drive motors rather than gas-fired engines to drive the liquefaction compressors. The realistically sized four MTPA capacity of the facility fills an essential niche from LNG customers seeking smaller contracted volumes to diversify their gas supply portfolio. Texas LNG expects to achieve the final investment decision in 2022 and commercial operations in 2026.

**Transcontinental Gas Pipe Line Company, LLC** is requesting that the FERC staff initiate a pre-filing review of Transco’s proposed **Commonwealth Energy Connector Project**. The project will enable Transco to provide 105,000 dekatherms per day (Dth/d) of incremental firm transportation capacity to Virginia Natural Gas (VNG) from Transco’s Compressor Station 165, Zone 5 Pool in Pittsylvania County, Virginia (Station 165) to the existing Emporia delivery point in Greensville County, Virginia on the South Virginia Lateral (SVL), where VNG has contracted with Columbia Gas Transmission, LLC to construct the Virginia Reliability Project (VRP) to provide transportation from Emporia to VNG’s markets. The project facilities currently under review include the following addition of (1) 30,500 horsepower (HP) Electric Motor-Drive Compressor at existing Compressor Station 168 located

at approximately South Virginia Lateral (SVL) milepost (MP) 53.4 in Mecklenburg County, Virginia. Compressor Station 168 will be built under a separate independent project currently under review. New unit to be installed with gas cooling and a vent gas reduction system; 6.35-mile-long 24-inch-diameter Commonwealth Loop extending SVL-B along the SVL-A right-of-way (ROW) from MP 91.03 to MP 97.38 with a maximum allowable operating pressure of 1440 pounds per square inch in Brunswick and Greensville Counties, Virginia; expansion of the existing Emporia Metering and Regulator Station in Greensville County, Virginia by 105 MDth/d. The fully subscribed project is an expansion of Transco’s existing interstate natural gas pipeline system that will allow Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in Virginia. The project is targeted to be placed in service by November 1, 2025.

**Transcontinental Gas Pipe Line Company, LLC** has filed an application with the FERC seeking authority to abandon certain natural gas pipeline facilities. FERC has issued an Environmental Assessment for the project. The proposed project is known as the **Happytown Abandonment Project** and would involve abandoning pipeline segments totaling approximately 29.6 miles, as well as appurtenant facilities. The project would abandon inactive facilities, which would have no impact on Transco’s operations and the ability of Transco’s Mainlines A, B, and C to provide natural gas service. Issuance of the Environmental Assessment is expected on January 7, 2022 with a final FERC decision slated for April 7, 2022. Transco proposes to abandon approximately 29.6 miles of pipeline comprising of 8-, 10-, and 12-inch pipeline segments in Pointe Coupée Parish, Louisiana. Of the 29.6 miles, approximately 28.8 miles would be abandoned in place, and the remaining 0.8 mile of pipeline would be abandoned by removal. Additionally, Transco would remove meter stations 2040, 2328, 3267, and 2327 also located in Pointe Coupée Parish.

**Transcontinental Gas Pipe Line Company, LLC** has initiated a pre-filing review of Transco’s proposed **Southside Reliability Enhancement Project**. FERC is preparing an Environmental Assessment for the project. The project is an expansion of Transco’s existing interstate natural gas pipeline system that will enable Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in North Carolina and South Carolina. The project is targeted to be placed in service by December 1, 2024. The project facilities currently under review include the following: the addition of a 16,000 horsepower electric motor-driven compressor unit at Transco’s existing Compressor Station 166 in Pittsylvania County, Virginia; a new, 30,500 horsepower compressor station (Compressor Station 168) in Mecklenburg County, Virginia near Milepost 53.4 of Transco’s South Virginia

# PROPOSED PROJECTS & UPDATES

Lateral, consisting of one electric motor-driven compressor unit; installation of piping modifications at Transco's existing Compressor Station 155 in Davidson County, North Carolina to allow for flow reversal; and modification to three existing metering and regulating stations (Ahoskie, Iredell, and Pleasant Hill) located in Hertford, Iredell, and Northampton Counties, North Carolina. Construction start is slated for June 2023.

**Venture Global CP Express, LLC (CP Express)** is requesting authority from the FERC to construct a liquefied natural gas (LNG) export terminal and pipeline facilities located in Louisiana and Texas. The proposals are referred to as the **CP2 LNG and CP Express Project**. The project would consist of construction CP2 LNG's proposed new LNG export terminal and associated facilities in Cameron Parish, Louisiana; (2) construct the 85.4 mile, 48-inch-diameter CP Express Pipeline in Louisiana and Texas; (3) construct the 6.0 mile, 24-inch-diameter Enable Gulf Run Lateral in Calcasieu Parish, Louisiana; (4) construct the 187,000 hp gas-fired Moss Lake Compressor Station in Calcasieu Parish, Louisiana; and (5) construct various meter stations.

**Williams** is proposing the **Regional Energy Access Project**. The project will include approximately 22.2 miles of 30-inch pipeline in Luzerne County, PA; 13.8 miles of 42-inch looping in Monroe County, PA (Effort Loop); greenfield gas-fired turbine driven or electric motor driven compressor at Compressor Station 201 with approximately 11,500 horsepower (HP) in Gloucester County, NJ; addition of gas-fired turbine driven or electric motor-driven compressor at existing Compressor Station 505 with approximately 16,000 HP in Somerset County, NJ; addition of one gas-fired turbine driven compressor with approximately 31,871 HP and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the project; abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating driven compressors with one gas-fired turbine driven compressor with approximately 20,502 HP at existing Compressor Station 515 in Luzerne County, PA; modifications at existing Compressor Station 195 in York County, PA; modifications at existing Compressor Station 200 in Chester County, PA; Modifications to three existing receipt meter stations in PA (Carverton Interconnect & Tie In, Chapin Facility Meter & Regulating [M&R] Station, Williams Field Services Puddlefield M&R Station); modifications



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## PROPOSED PROJECTS & UPDATES

to two existing pipeline interconnects in PA (Hildebrandt Interconnect & M&R, Lower Demunds Interconnect); addition of regulation at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator); modifications at the Delaware River Regulator Facility in Northampton, PA; modifications to three delivery meter stations in NJ (Camden M&R Station, Lawnside Meter Station and Mt. Laurel Meter Station); modifications to delivery meter station in PA (Chester M&R Station); modifications to one existing meter station in MD (Beaver Dam M&R Station); increased flow (no modifications) to six delivery meter stations (Centerville, Low Mud Run, Post Road, New Village, Spruce Run and Repaupo M & R Stations); additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, and internal inspection device (e.g., pig) launchers and receivers in PA; and existing, improved, and new access roads and contractor yards/staging areas in PA, NJ, and MD. Subject to FERC's certification of the project and receipt of the necessary permits and authorizations, Transco anticipates construction of the project would commence in fourth quarter 2022 to meet a proposed in-service date of December 1, 2023.



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## HEARD ON THE LINE



**From James “J.D” Dickens -**

*You know in the work I do, (pipeline) you have a select few that honestly are considered legends to the game. Mr. Dick Dickerson, Bill White, Art Ledet, and Mr. Jimmy Wagstaff are four that I have worked with in my career. Well today, while eating dinner at Lercys Diner in Mont Belvieu, TX, I had the distinct honor and pleasure of running into Mr. Jimmy Wagstaff on my way out. So good to see you again Mr. Jimmy! Wishing you many, many more years of service to teach us a little more of what you know!*



On February 4th, Lexi, granddaughter of Kenny and Martha Hale showed her 3 rabbits, 1 goat & 6 rabbits at the NE Livestock Show in Delhi, LA. She won several ribbons on the rabbits & goat.



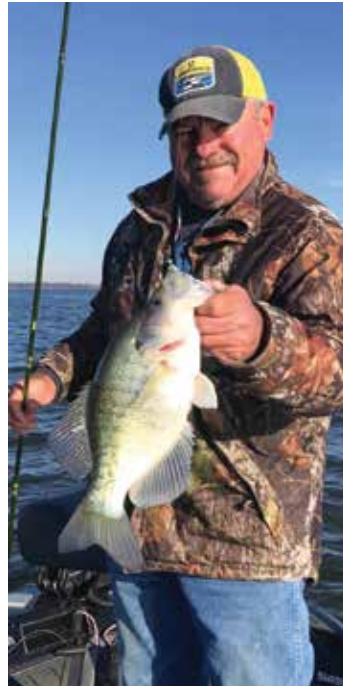
*Jesse and Monica Prieto spending a beautiful day on the water.*



Wishing Troy Cornell a belated "Happy Birthday"! Troy celebrated his 93rd birthday on March 29th. Hope you had a great day!



*Robert Harrell, Roger Dale and Robert Martin*



*Larry Rice enjoying retirement and fishing!*



*Shelby Matthew, son of Candi Draper. Thanks for your service!*

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# Nominated to the "National Pipeliners Hall of Fame"



## Jimmy Wagstaff

Jimmy Wagstaff was born in Center Texas weighing 14lbs 15ozs. He was the fourth child of his parents; Johnnie and Pauline Wagstaff and was raised on a chicken farm. He had a love of horses from the beginning. One of his first job away from the farm was hauling trees out of the forest, where Sam Rayburn is now. In 1962 he began his pipelining career at the age of 16 as a laborer and worked many different positions which he worked his way up to a General Superintendent. He has worked in the pipeline industry for 60 years and continues to do so. Jimmy was blessed with a son, Jim Wagstaff, and two daughters, Sherry DuCharme and Charlotte Thibodeaux. He enjoys the title of "Bapa" given to him by his ten grandchildren and five great-grandchildren. The love of his life, Patrice, lost her long battle with cancer this Christmas.



Jimmy started pipelining with Panama Incorporated laying 58 miles of 30-inch pipe from Katy, TX to Baytown, TX. In 1964, he worked for consolidated Contractors as a laborer in Scotia, New York laying 47 miles of 24-inch pipe. Later in 1964, he returned to Texas to work for Walter Michler as a laborer on a Texas eastern job laying 12-inch pipe in Baytown, TX. At the start of 1965 he worked for Curran Contractors as a laborer in Gilbert, Minnesota laying 62 miles of 20-inch pipe in the wintertime. Later in 1965, he returned to Panama Incorporated as a straw boss for a job laying 36-inch pipeline job Froom Bay St. Louis, MS to Amory, MS. From 1966 to 1978, Jimmy began to alternate being a truck driver, a foreman, and an operator for various pipeline companies throughout the United States. In 1979, he started working for Driver Pipeline as an assistant superintendent and was quickly promoted to superintendent in 1980. He oversaw several jobs throughout the Port Arthur, TX and Dallas TX areas. Later, in 1994, he became the Gulf Coast Manager and opened an office in Pearland for Driver Pipeline. There he oversaw the building of 3 lines from Ship Channel to Mont

Belvieu, and multiple jobs in Texas, Oklahoma and Louisiana. He spent a year in 1998 as the superintendent of a 237-mile pipeline from Crane, TX to El Paso, TX before returning to his Gulf Coast Manager position again in 1999. He stayed with Driver Pipeline for 28 years until 2007 when he moved



to Roger and Phillips as their superintendent in Baton Rouge and Eunice, LA. In 2008, he worked as the superintendent for Willbros construction and oversaw jobs in Mississippi, Louisiana, Texas and Arkansas. In 2014, he tried out retirement for six months but quickly decided he didn't like it. He went to work for Larrett Energy in 2015 as a construction manager. There he worked on jobs in Rosenberg, Victoria, Mont Belvieu and Pasadena, Texas. In 2020, he moved to WB Pipelines LLC as a superintendent for a pipeline from Mont Belvieu to Nederland, TX. Today, at 75 years old, he continues to work for WB Pipelines LLC as one of their superintendents and he has no plans on retiring anytime soon.







**MAD DOG**  
FOAM BRIDGES

U.S. Patent #8,939,680,B2

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2  
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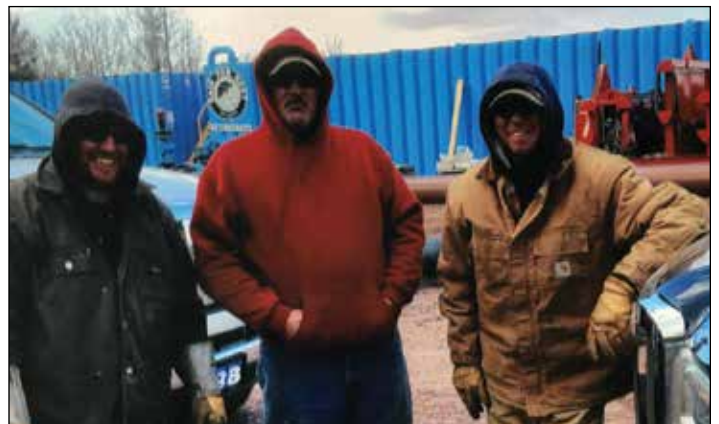
4  
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# PIPELINE PHOTOS







# OBITUARIES



**Craig Eugene McFall**, 50, of Clinton, Arkansas passed away on January 11, 2022 in Cheyenne, Wyoming. He was born October 19, 1971 in Jacksonville, Arkansas to William McFall and the late Carolyn (Everett) McFall. Craig was a loving family man that enjoyed spending time with his family and animals. In his free time he liked to go hunting and fishing. He also enjoyed cooking and grilling out, but he mainly enjoyed using his smoker the best. He loved going to the lake, kayaking, tubing and being with his family. Craig was also an avid John Wayne fan. He collected pictures, movies and books, all things John Wayne. He was a member of the Local 624 International Union of Operating Engineers and worked for Price-Gregory International for many years; he started his pipeline career at the age of 18. No matter where he was working his family was always his number one priority. A few of his favorite John Wayne quotes were: "A man's got to do what a man's got to do" and "A man's got to have a code, a creed to live by, no matter his job". He is survived by his wife of 15 years, Sarah (Lester) McFall; his son, William Christopher McFall; daughter, Lindsey Pearl McFall; dad, Bill McFall; brother, Bryan McFall (Stacy); and his nephews, Hunter Marshall, and Taylor Marshall. He is preceded in death by his mother Sue McFall and brother, Billy McFall.

**Charles B. Donaldson**, age 73, of Green Forest, AR passed January 24, 2022. Charles died peacefully in his home, with his wife, Judy, by his side. He was born December 1, 1948, in Odessa, TX, son of JB and Julia (Burnett) Donaldson. Charles graduated from Berryville High School in 1967 and later received his mechanics certification from Vo-Tech in Harrison. Charles entered the Marine Corp. in 1970 and was stationed at Camp Pendleton, CA. Charles's career spans 35 years of pipelining and he eventually became a purchasing agent for Sheehan Pipeline Construction Company. On June 13, 1970, he was united in marriage to Judy Norman. They have been faithful members of the Green Forest First Assembly of God Church where he served in different capacities over the years. In his spare time, Charles enjoyed restoring classic cars and attending car shows. He loved giving everyone a hard time, telling jokes and laughing as much as possible. He has had many friends both on the pipeline and in the classic car world. He loved spending time with his family, especially his grandchildren and great-grandchildren. Charles is preceded in death by his parents and two half-sisters. He is survived by his wife Judy Donaldson; 3 children, Cindy Clark and husband Shawn of Belvidere, IL, Christy Craig and husband Rick of Bentonville, AR, and Wesley Donaldson of Green Forest; niece Mendy Thusfeld of Wisconsin; 14 grandchildren and 8 great-grandchildren. Also mourning the loss of Charles is all of Judy's family, his nieces and nephews, and many dear friends.



**Clarence Vernon LaBorde**, 78, of Fairfield Township, Minnesota, died January 25, 2022. He was the father of International Brotherhood of Teamsters Pipeline Director David LaBorde and Teamsters National Pipeline Training Fund Training Director Michael LaBorde. Clarence retired from the Teamster Union Local 346 as Principal Officer and JC 32 Officer May 30, 2001, after 32 years. He was also Chair of the Teamsters Local 346 Health and Welfare Fund, a Trustee on the Minnesota Construction Health and Welfare and Pension Funds, a Trustee on the Minnesota Joint Council 32 Executive Board and the Council's Recording Secretary. At the Teamsters regional level, he served as Recording Secretary for the Central States Policy Committee of the Construction Division. Clarence is survived by his wife Laurel; his children, Michael, Nancy, David (Tami) and Thomas (Jessica); numerous grandchildren and great grandchildren; his sister, Irma (Ed) Rose and many nieces and nephews.

**Joe A. Elliott**, 72, of Glasgow, Kentucky died January 28, 2022. Joe was a long-time superintendent for R. L. Coolsaet Construction Company. He worked his whole career in the pipeline industry and retired in 2020.



Funeral services for **Marshall "Glynn" Dyess** were held March 3, 2022 at Saulters Moore Funeral Chapel. Interment followed in Greens Creek Cemetery. Reverend Eddie Hartfield and Reverend Wayne Woolwine officiated. Mr. Dyess passed away peacefully on February 28, 2022, at his residence in Carson, Mr. Glynn Dyess was born on October 20, 1943 to the late William Floyd (Buck) Dyess and Aileen Miller Dyess of Carson, MS. He was a lifelong member of Greens Creek Baptist Church. He graduated from Bassfield High School and attended Pearl River Community College. On March 5, 1966, he married the love of his life, Joyce Rushing of Prentiss, MS and together they raised three children. He proudly served in the Mississippi Army National Guard with the 134th Engineer Company out of Prentiss, MS for 14 years. He fully enjoyed his time serving in the National Guard. Glynn spent his entire 50-year career in the oil and gas pipeline industry. He started out working as a laborer and rose steadily through the ranks of Superintendent to Construction Manager where he supervised projects all across the United States for various companies such as Banister, Fulgum and JB Miller, Inc. In 1992, Glynn started his own company, MG Dyess, Inc. in Bassfield, MS. Under his proud and experienced guidance until his retirement in 2016, MG Dyess grew and ultimately became recognized in the industry as one of the nation's premier pipeline construction firms. Glynn was also an enthusiastic



cattleman. Never one to do much of anything “small”, Dyess Farms/MGD Holdings became a nationally known cattle operation with Brahman and cross breed cattle. His show cattle won many national and regional awards. Glynn was a believer in community and service whether it was within his town, his county or his state. He loved the town of Bassfield, Jefferson Davis County and the state of MS and he was an enthusiastic supporter whenever it came to efforts to fundraise for organizations such as the FFA or Relay for Life. He also enjoyed serving the state of MS on various advisory councils at the request of former MS Governors Haley Barbour and Phil Bryant. Glynn was preceded in death by his parents and a brother, William Edd Dyess. Glynn’s memory will be forever cherished by his wife, Joyce Rushing Dyess; two sons, Grant Dyess (Christi) and Mike Dyess (Rachel); one daughter, Jena McRaney (Greg); seven grandchildren, Brie Dyess, Addison Blair Dyess, Ashleigh Dyess, Kelsey Dyess, Geoffrey Dyess, Mattie McRaney and Mariah McRaney; three sisters, Janet Armstrong, Sarah Stewart, Dianne Saulters; and one brother, Ricky Dyess. Pallbearers were Hunter Dyess, Jeff Sudduth, Rob McCrary, Brandon Langston, William Armstrong, Brad Armstrong, Walt Clark and Brad Langston.

with Pipeline Machinery International, then Ozzie’s Pipeline Padder and most recently Wilco Marsh Buggies & Draglines. He is survived by his wife, Lori, and son, Brock.



**Michael Ray “Mike” Green**, 61, passed away Saturday, March 19, 2022, at his home in rural Cedar Vale. He was born March 23, 1960, in Cedar Vale, Kansas to Cecil Lee Green and Francis Jo (Goss) Green Wells. He grew up in the Cedar Vale area and attended school in Cedar Vale, graduating in the Cedar Vale High School class of 1978. Mike married Jody Richardson on December 26, 1997. The couple lived in Cedar Vale when Mike wasn’t pipelining all over the United States and after he retired in September 2019. Mike was a member of the Pipeliners Local Union 798. He loved spending time with his pipeliner family while on the road. When he was home, he loved taking care of cattle, hunting, fishing, and spending time with family and friends. Survivors include his wife Jody of the home; a daughter Kelli Sumner and husband, Keith of Ramona, OK; and an honorary son Joel Mills and wife, Casey of Cedar Vale. He is also survived by four grandchildren, Jaci Sumner, Lani Sumner, Laura Mills, and Ruby Mills; cousins, Marijo Roberts of Sedan; and Shirley Kelly of Grainola, OK; a nephew Travis Richardson; and his father and mother-in-law, Butch and Linda Richardson of Bartlesville, OK. Mike is also survived by his mother Jo; a sister Debbie Lampson and family; a brother David Green and family; and from a previous marriage, a son Taylor Green and family; and a daughter Jordyn Green and family; as well as cousins and extended family. Mike was preceded in death by his father in 2001.



**Peggy Kay (Hawkins) Williams**, age 77, of Fern Creek, wife of John Williams returned to her Heavenly Father on February 11, 2022. Mrs. Williams was born on August 29, 1944, in Jamestown, KY to the late Owen and Erma (Collins) Hawkins. She worked in sales for Rhodes Furniture and later retired from JCPenney.

She was a member of Long Run Baptist Church. Among those that preceded her in death are her parents, son, Stephen Reid; brother, Murlin Collins; and sisters, Margaret Vaughn, Irene Bagshaw, JoAnn Bridges, and Janice Loafman. She leaves to cherish her memory her loving husband of 50 ½ years, John Williams; children, Lisa McGrew (Gregg), Michael Williams, Monika Cody and Chris Bensen (Stuart); grandchildren, Brandon, Meghan, Mandy, Heather, Mackensie, Trevor, Mallory, Trisha, and Tammy; and great-grandchildren, Cameren, Katelyn, Beau, Lilly, Patrick, and Brielle.

**Scott Jeter** of Houston, Texas, died on February 9, 2022. Scott is the son of Jim and Carla Solomon of Tulsa, Oklahoma, and the brother to PLCA Associate Member representatives Bill Solomon (Vacuworx Global) and Andy Solomon (Challenger Services). Scott is no stranger to the pipeline industry. Over the past 25 years he has been involved in a number of pipeline associations and tradeshow most notably the PLCA and IPLOCA. In his start up years, he was with Sabre International in Tulsa, then with Kirby Smith Manufacturing and Midwestern Manufacturing in Tulsa. His move to the Houston area 16 years ago began



**Steve Skellie** - If you asked Steve how he was, his answer was always “Never better.” If you questioned him and asked “Never?”, he would reply “One day closer to Heaven, my Brother.” That was how Steve lived. Steve was sure and strong in his faith and loved sharing the gospel. Generosity in all aspects was Steve’s gift, and he wanted to give you the key to eternal life. On January 26, 2022, after 59 years of friendship and love with the Lord his Father, God called him up with immediacy and urgency. Steve was born in Glens Falls, NY and grew up in Lake Champlain, Vermont, graduating early and moving out of his parent’s house at 16. After hearing of the riches in Texas (the oil field and probably the women), in 1980 Steve packed up and began his life in the oil and gas industry, starting in the offshore E&P sector then earning his B.S. in Chemical Engineering from Texas A&M University in 1991. Steve had nearly 40 years of experience in the energy industry, ranging from offshore drilling rigs to full EPC projects throughout North America, developing, engineering, managing, and

operating crude oil and natural gas assets. Most recently, as Chief Operating Officer of LM Energy Partners, working with people he very much admired and respected. Prior to that, Steve held the positions of COO at STS Consulting Services, was a partner and VP of Engineering/Construction at Tristate Midstream, and VP of Engineering/Construction at Caiman Energy I – through its sale to Williams in 2012 where he was the Director of Midstream Operations at Range Resources. Steve began his engineering career with Western Gas Resources and was there through the transition to Anadarko Petroleum. While the professional segment may be a little long, it was within these companies that friendships were made, old stories abound, and life was lived. Steve Skellie: the engineer, the work horse, the buddy, the leader, the mentor. Steve married and was an immediate father, adopting James Andrew, as his own. He then had three more children, Jacqueline Leigh, Stephen Thomas, and Michael Timothy. Steve proved himself to be a wonderful, dedicated father, an excellent dad. He always put in the extra effort for his children, wanting to take care of their every need. He never stopped loving them with all of his heart and he never stopped hoping, praying, and longing for them. Steve and his son Stephen had an incredible bond. The kind I think every father hopes for when he looks into the eyes of his newborn son. Steve supported Stephen's every possible interest; rodeo, welding, the Marines, ski instructor, surfer; it didn't matter, Steve was just proud. They spoke daily, if not multiple times a day. They made time for each other, joked together, rode Harley's together, shared the big things and things you maybe shouldn't share! Steve and Stephen both made the time to include each other in everything. Their relationship was one we can all hope for with our own children. Both Steve's were equally adored. Steve and Jenny met ten years ago, and she fell instantly in love. It took him a bit longer. He called her his Unicorn, and she referred to him as her Dream man. They married in 2016 and rode the ride beautifully together. Navigating the difficulties, celebrating the victories, and taking time out for adventure, the best being a 4500 mile road trip on his Harley Davidson, stopping to see family and friends all along the way. The Chemical Engineer and the Kindergarten teacher dressed in full leathers and rocking to "Born to Be Wild." They never quit and they never gave up. Steve had more friends than a person can count. He had the ability to make friendships easily but valued these relationships so much that he put in the work to keep them close, strong, growing, and alive for the rest of his life. Relationships with Steve left you knowing you would always be cherished. Too many to list, some becoming brothers: Wild Billy Boy, Broham Sam, and PJB Phil Browning. Steve, no one can ever replace a father, husband, friend, brother, son like you, but we know you are in Heaven and God is thrilled you are there. Your legacy is, and forever will be unmatched. Steve is survived by his wife Jenny, his four children, Andrew, Jackie, Stephen, and Michael, his stepchildren Kyla and Hayden, his parents

Stephen and Joan Skellie, brothers Russell and wife Di Skellie, John Moser and partner Claudia Duque, Donald Skellie, his sister Sharon and husband Brad Damron; Uncle John and Aunt Wanda, Uncle Bub and Aunt Jane, numerous cousins, and countless friends.



**Leonard Monroe Walker**, 77, of Madison, FL, formerly of Effingham, IL, passed away on Wednesday, February 16, 2022. Online condolences may be shared at [www.johnsonandsonsfh.com](http://www.johnsonandsonsfh.com). Leonard was born on February 18, 1944, in Effingham, IL to John L. and Thelma J. (Davis) Walker. He graduated from Dieterich High School in 1962. Leonard served in the United States Navy from 1963 to 1967 and was assigned to the USS Sellers. Following in his father's footsteps, Leonard was a proud pipeliner, belonging to both the Union of Operating Engineers as well as the Teamsters. He worked many years as an operator and lowboy driver for several pipeline companies including MK Rivers and Murphy Brothers from coast to coast including the Alyeska Pipeline with his Dad and brother in law. The family legacy of working on the pipeline was passed down to his daughter, stepson, nephews and great nephew. He married his wife Robin on November 4, 1991. He retired in Florida and enjoyed boating, fishing, and of course his favorite pass time, TV! Leonard is survived by his children, Jay (Joy Lou) Walker, Anjie Walker (Bobby Cooley), John (Jennifer) Boller Jr., Tina (Dan) Dooley, and Ryan (Ashley) Boller; sister, Juanita (Ronnie) Bracey; 12 grandchildren; 7 great-grandchildren; and former wife, Marlene. He was preceded in death by his parents; wife, Robin Lee Walker; and daughter, Lisa Marie Walker.

It is with great sadness that we announce the death of **Pansy Williams Mulkey** (Laurel, Mississippi), born in Mize, Mississippi, wife of Warren Mulkey, passed away on January 31, 2022, at the age of 91, leaving to mourn family and friends. She was predeceased by : her parents, Andrew J. Williams and Minnie Little Williams of Mize; her siblings, Troy Williams, Harold Williams, Helen Corvaia and Daisy Green; and her great grandchildren, Olivia, Jackson and Nathan Hall. She is survived by : her husband Warren E. Mulkey; her sons, James of Taylorsville, Michael of Laurel and John Mulkey of Oxford; her grandchildren, Lucas Mulkey, Andrew Mulkey (Gaddy), Holly Middleton (Casey), Madeline Mulkey, Samantha Cargile (Luke), James Roberts, Zachary Roberts, Lori Hall (Nick), Luke and Alan Eason; her great grandchildren, Maisly Middleton, William Hall, Daniel Hall and Hailey Roberts; her brother A. J. Williams; her daughters-in-law, Karen and Jacqueline; her dear Michelle Amason; and her close friends, Amy Busby Williams, Tresa Roddy and Amy Crowe. She is also survived by her family, neighbors, and friends.





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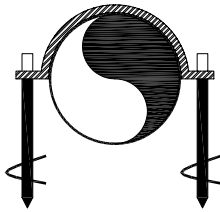
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