


VOLUME 52 | FEBRUARY/MARCH 2022

# PIPELINERS

HALL of FAME NEWS



Texas LNG, a Glenfarne  
Group Company, and Enbridge  
Execute Natural Gas Pipeline  
Transportation Agreement





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### Texas LNG, a Glenfarne Group Company, and Enbridge Execute Natural Gas Pipeline Transportation Agreement

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stories and pipeline photos  
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## EVENT CALENDAR

**61st Annual DCA Convention**  
February 17-22, 2022  
The Arizona Biltmore  
Phoenix, Arizona

**74th Annual PLCA Convention**  
February 22-26, 2022  
Sheraton Grand Hotel at  
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**2022 APCA Convention**  
March 25-30, 2022  
Fairmont Scottsdale Princess  
Scottsdale, Arizona

**PLCA of Canada 2022 Convention**  
May 2 - 6, 2022  
Maui, Hawaii

**IPLOCA 2022 Convention**  
September 19 - 22, 2022  
Hilton Prague Hotel, Prague

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Enable Gas Transmission has awarded a contract to **Michels Corporation**, ph (920) 583-3132 for construction of approximately 134 miles of 42-inch-diameter pipeline extending from the existing Westdale Compressor Station to a delivery point near Starks, Louisiana (**Gulf Run Project**). The job is expected to begin in mid to late February 2022. According to reports, **Gulf Interstate Engineering** has the inspection on the project.

**Enbridge** has plans for the **Line 16 Replacement**. The project includes approximately 9,500 feet of 30-inch in Mont Belieu, Texas. Work anticipated to begin in February 2022.

**Enterprise Products** has a job that will include construction of approximately 9 miles of 12-inch pipeline near Pecos, Texas. A contract award is pending. Construction expected to begin in February 2022.

**Centerpoint Energy** has plans to construct approximately 6.8 miles of 8-inch, 12-inch and 16-inch pipeline in Indiana. Work expected to begin in February 2022.

**Berry Brothers**, ph (985) 384-8770 has been awarded a project by Crestwood to construct approximately 7 miles of 12-inch pipeline near Pecos, Texas. Work expected to begin in February 2022.

**Energy Transfer** has plans to construct approximately 3 miles of 30-inch pipeline in Longview, Texas. Job expected to begin in mid-February 2022. Unofficial reports indicate that **Pumpco, Inc.** is the successful contractor for the project.

**Venture Global LNG** has plans for the **Gator Express Pipeline**. The proposed Gator Express facilities will be constructed in two phases ("Phase 1" and "Phase 2"). Phase 1 will include approximately 15 miles of 42-inch pipeline and facilities, to deliver gas to the Plaquemines LNG project from new interconnections with Tennessee Gas Pipeline Company, LLC and Texas Eastern Transmission, LP located offshore, southwest of the terminal site (the "Southwest Lateral TGP"). In Phase 2, a looped section of approximately 12-mile long, 42-inch diameter pipeline and facilities will be constructed to deliver additional supplies to the terminal from the

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# LATEST JOB REPORTS

interconnection with Texas Eastern Transmission, LP (the "Southwest Lateral TETLP"). Phase I is expected to begin construction in January or February 2022. **Sunland Construction**, ph (337) 546-0241 has been awarded the contract for Phase I.

**Berry Brothers**, ph (985) 384-8770 has been awarded a contract to construct approximately 16 miles of 20-inch pipeline in West Texas. Work to begin in February or March 2022.

**Piedmont Gas** has plans to construct approximately 4 miles of 12-inch pipeline near Nashville, Tennessee. Work slated to begin in March 2022.

**Atmos Energy** has plans to construct approximately 8 miles of 36-inch pipeline near Cleburne, Texas. Work is expected to begin in March 2022. Contract award pending.

**Kinder Morgan** has plans for the **Questar Offload Koch Loop Project**. The project includes construction of approximately 8.5 miles of 12-inch pipeline near

Duchesne, UT. Work expected to begin in March 2022.

**Atmos Energy** has plans to construct approximately 16 miles of 36-inch pipeline near Tatum, Texas. Work is anticipated to begin in May 2022.

**Dominion** has plans for the **River-Neck Kingsbury Project** which will include construction of approximately 7 miles of 16-inch pipeline near Florence, South Carolina. Work expected to begin in May 2022.

**Duke Energy** has plans for the **Line 475** project. The project will include construction of approximately 5,787 feet of 8-inch pipeline. Work set to begin in May 2022.

**Chevron** has plans to construct approximately 7.5 miles of 12-inch, 18-inch and 24-inch pipeline in Jefferson County, Texas. Work set to begin in April or May 2022.

**Exxon** has plans to construct approximately 25 miles of 35-inch pipeline in Beaumont, Texas. Work expected to begin in May or June 2022.

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# LATEST JOB REPORTS

**Nextera Energy** has plans to construct approximately 51 miles of 16-inch pipeline in Alabama. Work to begin in early Spring of 2022.

**Lucid Energy** has plans to construct approximately 20 miles of 20-inch pipeline near Carlsbad, New Mexico.

**Q & D Construction**, ph (775) 786-2677 has been awarded a contract for the rerouting of approximately 5 miles of 6-inch pipeline including 8 horizontal directional drills in Grant County, South Dakota. Headquarters is in Milbank, South Dakota. The superintendent is Cory Vandervoorden. The approximate starting date is late January 2022.

**Apex Pipeline Services, Inc.**, ph (304) 204-0080 has been awarded a contract for the installation of approximately 8 miles of 24-inch pipeline in Tyler County, West Virginia. Headquarters is in Alma, West Virginia. Superintendent is Moe Riddel. Construction is expected in late January 2022.

**Rockford Corporation**, ph (480) 967-3565 has been awarded a contract to install approximately 8 miles of 24-inch pipeline in Glen Dale, West Virginia. Job is expected to begin in January 2022.

**Dun Transportation & Stringing, Inc.**, ph (903) 891-9660 has been awarded a contract for the loading, hauling, and stockpiling of approximately 10.8 miles of 12-inch pipe in Ward County, Texas. Headquarters is in Pyote, Texas. Superintendent is Mike Bruce. Work expected to begin in late January 2022.

**Foltz Welding, LTD**, ph (618) 432-7777 has been awarded a contract for the fabrication and installation of three 24-inch pipeline Tees in Madison County, Illinois. Headquarters is in Hartford, Illinois. Superintendent is Scott Schoonover. The approximate starting date in late January 2022.

**Minnesota Limited, LLC**, ph (763) 232-7000 has been awarded a contract for the removal of approximately 60 feet of 12-inch pipeline and grouting of 18-inch pipeline casing in Porter County, Indiana. Headquarters is in Burns



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## LATEST JOB REPORTS

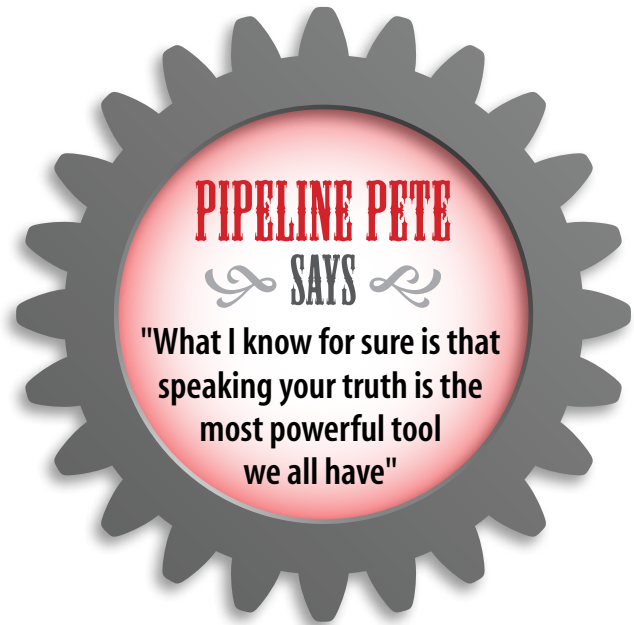
Harbor, Indiana. Superintendent is Clint Johnson. The approximate starting date was mid to late January 2022.

**Pe Ben USA, Inc.**, ph (281)452-4204 has been awarded a contract for the offloading and stockpiling of approximately 56 miles of 36-inch pipe in Shiawassee County, Michigan. Headquarters is in Owosso, Michigan. Superintendent is Greg Michel. Work expected to get underway in late January 2022.

**Pe Ben USA, Inc.**, ph (281)452-4204 has been awarded a contract by UPI for the loading onto rail cars of approximately 54 miles of 36-inch pipe in Harnett County, North Carolina. Headquarters is in Fuquay-Varina, North Carolina. Superintendent is Trey Stokes. Work expected to get underway in late January 2022.

**United Piping Inc.**, ph (800) 269-2628 has been awarded a contract for 20-inch, 24-inch and 42-inch pipeline right-of-way clearing and brushing in Douglas, Washburn and Sawyer Counties, Wisconsin. Headquarters is in Superior, Wisconsin. Superintendent is Todd Ernst. The approximate starting date is late January 2022.

**Rockford Corporation**, ph (480) 967-3565 has been awarded a contract to install approximately 8 miles of 24-inch pipeline in Glen Dale, West Virginia. Job is expected to begin in January 2022.



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# Texas LNG, a Glenfarne Group Company, and Enbridge

## Execute Natural Gas Pipeline Transportation Agreement

Texas LNG Brownsville LLC, a controlled subsidiary of Glenfarne Group, LLC developing a four million tonnes per annum liquefied natural gas export terminal in the Port of Brownsville, South Texas, and Enbridge Inc., a leading North American energy infrastructure company, have executed a pipeline transportation precedent agreement for the expansion of the Valley Crossing Pipeline (“VCP”) to deliver approximately 720 million cubic feet per day of natural gas to Texas LNG’s export facility for a term of at least 20 years.

VCP consists of a 160-mile 42- and 48-inch diameter pipeline originating at Agua Dulce, a major Texas gas hub, and extending to the Port of Brownsville. A 10-mile lateral will be built to extend the pipeline to Texas LNG’s facility, along with the addition of compression facilities on the existing pipeline.

VCP’s pipeline header at Agua Dulce, a growing gas pricing and transportation hub in South Texas, interconnects with ten major gas pipeline systems providing access to abundant and competitively priced gas from the Permian and other major gas basins with a total receipt capacity of more than seven billion cubic feet per day. The compression facilities at Agua Dulce will use electric motors which can be powered by plentiful Texas renewable energy, thus reducing CO2 emissions.

“Enbridge has been a tremendous supporter of Texas LNG from the project’s inception. We are pleased that we can leverage Enbridge’s leading natural gas pipeline expertise to safely transport responsible natural gas to our ‘green by design’ LNG facility,” said Vivek Chandra, Founder and CEO of Texas LNG LLC.

Langtry Meyer, Founder and COO of Texas LNG LLC commented, “Our pipeline transportation agreement with Enbridge enables Texas LNG to deliver abundant, diverse, reliable, low-cost natural gas supply to our LNG customers around the world.”

“Enbridge is committed to the development and advancement of the Valley Crossing Pipeline as it serves Texas LNG and helps the facility meet global LNG demand,” said Bill Yardley,

Enbridge’s Executive Vice President and President, Gas Transmission and Midstream. “We welcome the opportunity to expand our pipeline solutions in support of LNG efforts.”

Glenfarne is a developer, owner, and operator of energy transition infrastructure, and through its controlled subsidiaries, is the managing member and majority owner of Texas LNG.

Glenfarne’s founder and CEO Brendan Duval said, “The execution of this agreement is the next of several important milestones Texas LNG will achieve as the facility moves toward a final investment decision. Our agreement with Enbridge helps us accomplish our strategy of delivering LNG to our own gas-consuming projects around the world and to third party customers. We thank Enbridge for their partnership.”

The agreement is subject to routine conditions precedent and other industry standard provisions. Texas LNG’s other strengths include efficient modular construction design, transparent competitive pricing structure, and lower-carbon “green” LNG resulting from usage of more efficient electrical drive motors rather than gas-fired engines to drive the liquefaction compressors. The realistically sized four MTPA capacity of the facility fills an essential niche from LNG customers seeking smaller contracted volumes to diversify their gas supply portfolio. Texas LNG expects to achieve the final investment decision in 2022 and commercial operations in 2026.

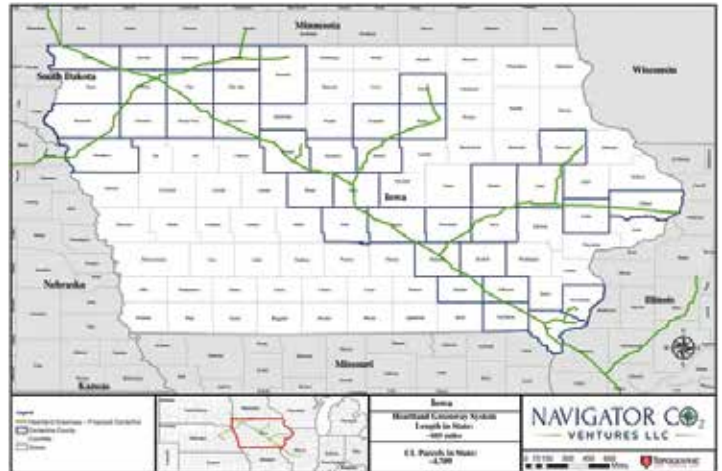




# Navigator CO2 Ventures

## Proposing Heartland Greenway Pipeline

Navigator CO2 Ventures is proposing the Heartland Greenway Pipeline. Heartland Greenway is a proposed carbon capture and sequestration (CCS) system that will provide biofuel producers and other industrial customers in five Midwest states with a long-term and cost-effective means to reduce their carbon footprint. Heartland Greenway will reach industrial customers in Illinois, Iowa, Minnesota, Nebraska and South Dakota. Operations are expected to be phased in early 2025. The estimated \$3 billion project would lay about 900 miles of steel pipe — ranging in diameter from 6 to 24 inches. Navigator plans to solidify its final proposed route for its pipeline — dubbed the Heartland Greenway System — the rest of this year and apply for a federal permit. If successful, it expects to receive state and federal permits in the second half of 2023 and start construction in 2024. Lee said the starts of construction would happen in 20 different places concurrently in 2024.



## NextDecade

### Delays Rio Grande LNG Decision Until Second Half of 2022

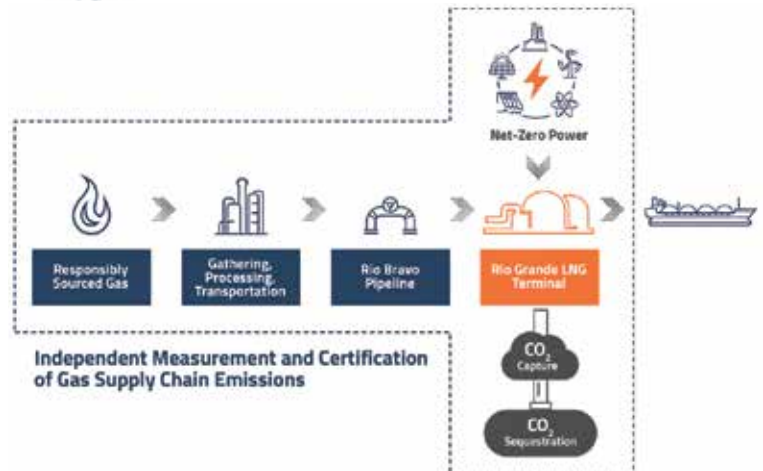
NextDecade Corp has said that a final investment decision for its Rio Grande LNG project would again be delayed, this time until the second half of 2022.

The \$15.7 billion project, which would produce 27 million metric tons per year at full capacity, has been twice delayed since 2020. It was originally expected to start producing LNG in 2023.

NextDecade has agreed to supply Royal Dutch Shell with 2 million metric tons per year of LNG over 20 years from the proposed facility near Brownsville, Texas.

The plant will have a minimum of two trains producing 11 million metric tons per year.

Analysts at consultants RBN Energy have said developers will probably go forward with three new LNG projects over the next year: Cheniere's Stage 3 expansion at Corpus Christi in Texas, Venture Global's Plaquemines in Louisiana and Tellurian Inc's Driftwood in Louisiana.



# PROPOSED PROJECTS & UPDATES

**Alliance Pipeline** has filed an application with the FERC seeking authority to construct the **Three Rivers Connection**. Alliance is requesting authorization to construct, install, own, operate and maintain approximately 2.85 miles of 20-inch diameter pipeline, a new metering and regulating station, and other related auxiliary facilities and appurtenances to provide natural gas transportation service to the Three Rivers Energy Center, a planned 1,250 megawatt natural gas fuel combined-cycle power generation facility, owned and operated by Competitive Power Ventures, all located in Grundy County, Illinois. In order to place the project into service by June 23, 2022, Alliance respectfully requests that the Commission issue an order granting the authorizations requested by February 1, 2022.

**ANR Pipeline Company** has an application before the FERC seeking authority for the **Skunk River Replacement Project**. ANR seeks authority to abandon, remove, and construct pipeline facilities in Henry County, Iowa, as follows: construction of approximately 1,880 feet of 24-inch-diameter pipeline using horizontal directional drill method; abandonment in-place of approximately 1,500 feet of 24-inch-diameter pipeline; and removal of approximately 380 feet of 24-inch-diameter pipeline.

**ANR Pipeline** has received a favorable Draft Environmental Impact Statement from the FERC for the **Alberta Xpress and Lease Capacity Abandonment Projects**. ANR proposes to construct and operate one new greenfield compressor station (designated as the Turkey Creek Compressor Station) and modify a mainline valve in Evangeline Parish, Louisiana, and acquire a lease agreement between ANR and GLGT. ANR has executed binding precedent agreements with two shippers to transport up to 165,000 dekatherms per day of natural gas. The Turkey Creek Compressor Station would include the following facilities: one 15,900 horsepower gas-fired turbine compressor; three inlet filter separators; three discharge gas cooling bays; 36-inch diameter suction and discharge piping; 16-inch cold recycle valves and piping; 16-inch unit control valve and bypass piping; and related appurtenant facilities.

**ANR Pipeline Company** is underway with portions of the **Grand Chenier Xpress Project**. The proposed project includes facilities in Acadia, Jefferson Davis, and Cameron Parishes, Louisiana: modifications of ANR's existing Eunice Compressor Station in Acadia Parish, Louisiana, to increase the total certificated horsepower (hp) from 24,000 hp to 39,370 hp, and abandonment of an existing reciprocating compressor in place; construction of a new 23,470 hp greenfield compressor station (Mermentau Compressor Station) in Jefferson Davis Parish, Louisiana; modifications of the existing Dresser-Rand compressor unit and installation of 42 feet of aboveground piping at

the Grand Chenier Compressor Station in Cameron Parish, Louisiana; and modifications of the Mermentau River GCX Meter Station, including the installation of an additional meter run and related appurtenant facilities in order to increase the delivery capability from 700 million cubic feet per day to 1.1 billion cubic feet per day. ANR anticipates commencing service by January 1, 2022.

**Columbia Gas Transmission, LLC** has received a favorable Environmental Assessment Report from the FERC for authorization to install approximately 3.25-mile-long, 24-inch pipeline extension from Columbia's existing crossover between Line A-159 and Line A-79 (Crossover) eastward to the existing Mt. Sterling Regulator Station (RS); replace approximately 20 feet of existing 20-inch-diameter pipeline at the Crossover; replace one existing mainline valve and two non-piggable elbows at three separate locations along existing Line A-159; and install new aboveground bi-directional launcher/receiver settings and associated piping at the existing Mt. Sterling RS and Howell RS. All of the above facilities are located in Madison and Greene Counties, Ohio (**Line A-159 Extension Project**). The project will allow Columbia to reconfigure gas flow, eliminate 36 pounds per square inch gauge (psig) pressure drop between the existing Mt. Sterling RS and the existing start of Line A-159, and maximize delivery capabilities on its system. Columbia states that the maximum operating pressure (MAOP) for the project will not exceed the current MAOP of 500 psig. The estimated cost for the project is \$27.3 million. Job is slated to begin in March 2022 and complete in August 2022.

**Columbia Gas Transmission, LLC** has filed a request with the FERC to replace approximately 68 feet of 2-inch and 4-inch-diameter transmission pipelines and to abandon in place approximately 13,364 feet of existing Line L-722 transmission pipeline (L-722). Columbia will abandon in place approximately 7,693 feet of the SLW-3879, SLW-4401, and SL-3280 storage pipelines (Wellington Storage Field Lines), and to perform other related appurtenant activities, all located in Medina County, Ohio.

**Columbia Gulf Transmission, LLC** – FERC has issued a favorable final Environmental Assessment for the **East Lateral Xpress** project. The project consists of the construction of two new compressor stations, a new meter station, approximately 8 miles of new 30-inch diameter natural gas pipeline lateral, two new mainline valves (MLVs), tie-in facility, launcher and receiver facilities, and other auxiliary appurtenant facilities all located in St. Mary, Lafourche, Jefferson, and Plaquemines parishes, Louisiana. Upon completion, the project, as proposed, will create 183,000 dekatherms per day (Dth/d) of incremental capacity. Columbia Gulf's proposed 30-inch pipeline lateral and POD Meter Station will interconnect with Venture



## PROPOSED PROJECTS & UPDATES

Global Gator Express, LLC's Gator Express Pipeline, supplying feed gas to Venture Global Plaquemines LNG, LLC's (Venture Global LNG's) liquefied natural gas facility, all located in Plaquemines Parish, Louisiana. The pipeline facilities associated with the Project will involve the construction and operation of 8.14 miles of new 30-inch-diameter pipeline lateral within Barataria Bay. Pending receipt of all necessary authorizations and permits, Columbia Gulf anticipates mobilization and construction of the 30-inch pipeline lateral and associated aboveground facilities in Barataria Bay to begin by January 31, 2022. Mobilization, clearing, and construction of the Centerville and Golden Meadow compressor stations and associated facilities are also anticipated to begin by January 31, 2022. These construction start dates are necessary in order to meet an in-service date of January 1, 2023 for the overall project.

**Driftwood Pipeline, LLC** has submitted an application to the FERC for construction of the **Line 200 and Line 300 Project**. The project involves the construction of dual 42-inch natural gas pipelines, approximately 211,200

horsepower electric compressor station and appurtenant facilities, to be located in Beauregard and Calcasieu Parishes, Louisiana. Driftwood is requesting authorizations no later than the 4<sup>th</sup> quarter of 2022.

**Driftwood LNG LLC and Driftwood Pipeline, LLC** have received approval from the FERC for the liquefied natural gas (LNG) export facilities and certain interstate, natural gas transmission pipeline facilities in Evangeline, Acadia, Jefferson Davis, and Calcasieu Parishes, Louisiana. The project would provide gas and processing to produce up to 26 million tonnes per annum of LNG for export. The project facilities include five LNG plants; three LNG storage tanks; three marine berths capable of accommodating LNG carriers of up to 216, each; 74 miles of 48-inch pipeline, 10.6 miles of 42-inch pipeline; 11.3 miles of 36-inch pipeline; and 1 mile of 30-inch lateral pipeline collated with the main pipeline; three compressor stations providing a total of 275,000 horsepower of compression; six pig launchers and receiver facilities, 15 meter stations, and 17 mainline valves.



The advertisement features a large gorilla logo at the top left, with the text "TUFFSTAND™ HEAVY DUTY PIPESTANDS" in bold green and white letters. Below the logo, a photograph shows construction workers in safety gear working with large pipes. In the foreground, two large, dark-colored pipe stands are shown, labeled "12" and "24" in white. To the right of the pipe stands, a green box contains a list of benefits: "• Save Time, Labor & Freight Costs", "• Increase Safety", and "• Outperform Traditional Wood Support Systems". Below this list, text specifies: "12\" TuffStand: 2\"-12\" Pipe" and "24\" TuffStand: 2\"- 24\" Pipe (Heat Resistant Nylon)". At the bottom left, the "DURAPLAS" logo is displayed, along with a recycling symbol and "MADE IN THE USA" text. At the bottom right, the phone number "800-288-9748" and the website "TUFF-STAND.COM" are listed.

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# PROPOSED PROJECTS & UPDATES

**East Tennessee Natural Gas, LLC** has filed a prior notice application with the FERC requesting authorization to construct three new 30-inch-diameter headers totaling approximately 700 feet, replace three meter and regulating facilities, and construct other ancillary auxiliary equipment at its existing Topside Junction Meter and Regulator Station (Topside Station) located in Knox County, Tennessee. Topside Station is the intersection of three of East Tennessee's pipelines and East Tennessee avers the project is needed to improve operational reliability and flexibility. The estimated cost for the project is approximately \$31 million.

**East Tennessee Natural Gas, LLC** has filed a prior notice request with the FERC to construct three new 30-inch-diameter headers totaling approximately 700 feet, replace three meter and regulating facilities, and construct other ancillary auxiliary equipment at its existing Topside Junction Meter and Regulator Station (Topside Station) located in Knox County, Tennessee. Topside Station is the intersection of three of East Tennessee's pipelines and East Tennessee states the project is needed to improve operational reliability and flexibility. The estimated cost for the project is approximately \$31 million. Construction start is anticipated for April 2022.

**Eastern Gas Transmission and Storage, Inc. (EGTS)** is seeking authorization from the FERC to construct certain facilities located in Franklin County, Pennsylvania, and Loudoun and Fauquier counties, Virginia, which comprise the **Mid-Atlantic Cooler Project**. The project will consist of enhancement work at the following facilities: Chambersburg Compressor Station (Franklin County, Pennsylvania) - installation of three new electric air inlet chillers and associated piping; installation of three electric seal gas heaters; Leesburg Compressor Station (Loudoun County, Virginia) - installation of one new electric air inlet chiller and associated piping, installation of two new electric seal gas heaters, and installation of two new electric gas coolers; and the Quantico Compressor Station (Fauquier County, Virginia) - installation of two new electric air inlet chillers and associated piping. Construction of the project is expected to begin in June 2022 to meet an in-service date for the contracted firm transportation service on or before November 1, 2022.

**Enable Midstream Partners, LP** has received FERC approval to proceed with construction of the **Gulf Run Pipeline** project. The new, 134-mile pipeline in Louisiana would run through Red River, DeSoto, Sabine, Vernon, Beauregard, and Calcasieu Parishes, Louisiana. The proposed new pipeline will run from northern Louisiana to the Gulf Coast, helping deliver U.S. resources to international markets with increasing demand. Construction is expecting to begin in early 2022.

FERC has issued a Draft Environmental Impact Statement for the **Big Bend Project** involving construction and operation of facilities by **Florida Gas Transmission Company, LLC (FGT)** in Calhoun, Jefferson, Gadsden, Gilchrist, Santa Rosa, and Taylor Counties, Florida. FGT proposes to construct and operate the Big Bend Project to provide about 29 million standard cubic feet of natural gas per day to serve the need for additional firm transportation service in Hillsborough and Pinellas Counties, Florida for current and future electricity generation. The project facilities would consist of the West Loop: approximately 1.7 miles of 36-inch pipeline loop extension in Calhoun County, Florida; East Loop: approximately 1.5 miles of 36-inch pipeline loop extension in Jefferson County, Florida; relocation of associated pig receiver stations in Calhoun and Jefferson Counties, Florida; and upgrading existing natural gas-fired compressor turbines at four existing compressor stations - Compressor Station 12 – upgrade Unit 1207 from 15,000 horsepower (HP) to 16,000 HP in Santa Rosa County, Florida; Compressor Station 14 – upgrade Unit 1409 from 20,500 HP to 23,500 HP in Gadsden County, Florida; Compressor Station 15 – upgrade Unit 1507 from 15,000 HP to 16,000 HP in Taylor County, Florida; and Compressor Station 24 – upgrade Unit 2403 from 20,500 HP to 23,500 HP in Gilchrist County, Florida. Completion of the project is slated for 2023.

**Florida Gas Transmission** has filed a request with the FERC to construct, own, operate, and maintain approximately 5.63 miles of 12-inch lateral loop pipeline in Bradford County, Florida. The proposed modifications at CS 16 will allow FGT to flow and transport incremental interstate natural gas primarily southwest from an existing receipt point in Clay County, Florida, to an existing primary delivery point, or optional delivery points, south of CS 16 on FGT's existing lateral facilities in Alachua County, Florida for the Gainesville Regional Utilities. The proposal is known as the **Deerhaven Project** is estimated to cost about \$16 Million.

**Florida Gas Transmission Company, LLC** filed with FERC for authorization to increase mainline capacity, and make minor auxiliary facility modifications on compressor units 1007 and 1008 at Compressor Station 10 (CS 10) in Perry County, Mississippi. The proposed modifications at CS 10 will allow FGT to flow natural gas from west to east, and transport incremental interstate gas from an existing receipt point in George County, Mississippi, to three existing delivery points in Mobile County, Alabama.

**Florida Gas Transmission Company, LLC** has filed a prior notice request to the FERC for authorization to increase mainline capacity, and to replace and uprate an Electric Motor Drive (EMD) and related appurtenances on compressor unit 1110 and make minor auxiliary



# PROPOSED PROJECTS & UPDATES

modifications to upgrade existing EMD system controls and auxiliary equipment on compressor unit 1111 at FGT's existing Compressor Station 11 (CS 11) in Mobile County, Alabama. The proposed modifications at CS 11 will allow FGT to flow natural gas from west to east, and transport incremental interstate gas from an existing receipt point in George County, Mississippi, to an existing delivery point in Escambia County, Alabama. The proposed project is designed primarily to meet the demand for an additional 100,000 million British Thermal Units per day (MMBtu/d) of natural gas transportation to be delivered to Florida Power & Light Company (FPL), d/b/a Gulf Power Company (Gulf Power), in FGT's Western Division in the Alabama Gulf Coast natural gas market. The project is known as the **Southwest Alabama Project**.

**Florida Gas Transmission, LLC** has received FERC approval and is underway with the **Putnam Expansion Project**. The Putnam Expansion Project consists of the following facilities in Florida: **West Loop**- install 13.7 miles of 30-inch pipeline loop in Columbia and Union Counties; **East Loop**- install 7.0 miles of 30-inch pipeline loop in Clay and Putnam Counties; **Columbia/Union Receiver Station Relocation**- remove and relocate the existing 30-inch loop

pig receiver located at the beginning of the West Loop in Columbia County to a new pig receiver station to be installed at the terminus of the West Loop in Union County; **Clay/Putnam Receiver Station Relocation** - remove and relocate the existing 30-inch-diameter loop pig receiver located at the beginning of the East Loop in Clay County to a new pig receiver station to be installed at the terminus of the East Loop in Putnam County; **Compressor Station (CS) 18**- install new automated valves, over pressure protection device, and station piping at Florida Gas's existing CS 18 in Orange County, Florida. The planned in-service is April 2022.

The staff of the FERC has issued a positive Environmental Impact Statement for the proposed by **Iroquois Transmission Enhancement by Compression Project**. The project is designed to provide a total of 125,000 dekatherms per day of incremental firm transportation service for two existing customers of Iroquois, Consolidated Edison Company of New York, Inc. and Key Span Gas East Corporation doing business as National Grid. The proposed project includes: Athens Compressor Station – installation of one new 12,000 horsepower (hp) natural gas-fired turbine (Unit A2) in a new building with associated

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# PROPOSED PROJECTS & UPDATES

cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline within the existing fenced compressor station boundary (Greene County, New York); Dover Compressor Station – installation of one new 12,000 hp natural gas fired turbine (Unit A2) in a new building with associated cooling, filter separators, and other facilities connecting to Iroquois' existing 24-inch mainline and expansion of the existing compressor station fence line within the property boundary (Dutchess County, New York); Brookfield Compressor Station – construction of a control/office building, addition of two new 12,000 hp, natural gas-fired turbines (Unit B1 and Unit B2) in a new building with associated cooling, filter separators, and other typical facilities connecting to Iroquois' existing 24-inch mainline. Additionally, Iroquois would install incremental cooling at Plant 2-A to allow for compressed discharge gas to be cooled, prior to being compressed at the proposed downstream compressors (Units B1 and B2). Iroquois would also replace existing turbine stacks on the existing compressor units (Unit-A1 and Unit-A2) and add other noise reduction measures (e.g., louvers, seals) to minimize existing noise at the site. Modifications at this site would require expansion of the existing compressor station fence line within the property boundary (Fairfield County, Connecticut) and Milford Compressor Station – addition of gas cooling to existing compressor units and associated piping to allow for compressed discharge gas to be cooled within the current fenced boundaries of the existing compressor station, where no gas cooling facilities currently exist (New Haven County, Connecticut).

**Kern River** has received a favorable Draft Environmental Impact Statement from the FERC for the **Delta Lateral Project**. In order to meet the projected in-service date of May 1, 2024. The proposed facilities, which are subject to change as the pre-filing process progresses, initially include: (1) an approximately 35-mile 24-inch lateral line; (2) a meter station located near Delta, Utah; and (3) appurtenant facilities, such as a main line block valve, taps and a launcher/receiver. If approved, construction is slated for spring 2023 with an in-service of spring 2024.

**L A Storage, LLC** has received a favorable Draft Environmental Statement from the FERC for the **Hackberry Storage Project** in Louisiana. LA Storage proposes to convert three existing salt dome caverns and develop one new salt dome cavern for natural gas storage service. The project would also involve construction of the Pelican Compressor Station, a new 21,400-horsepower compressor station; up to six freshwater supply wells; a brine disposal system that includes 6.2 miles of 16-inch-diameter pipeline to transport brine from the caverns to four new saltwater disposal wells; 4.9 miles of 42-inch-diameter bi-directional pipeline (the Cameron Interstate Pipeline Lateral); and 11.1 miles of 42-inch-diameter bi-directional

pipeline (the Hackberry Pipeline). If approved, construction start is slated for 1<sup>st</sup> quarter 2022.

**Magellan Midstream Partners, L.P.** announced that it has launched an open season to assess firm customer interest in the potential expansion of the partnership's refined petroleum products pipeline system from Kansas to Colorado. Interested customers must submit binding commitments by 5:00 p.m. Central Time on Dec. 17. The approximately 450-mile pipeline segment currently transports various grades of gasoline, diesel fuel and jet fuel from El Dorado, Kansas to Denver, Colorado. Magellan's pipeline network is capable of further distributing these essential fuels safely and efficiently to key markets within Colorado, including Colorado Springs, the greater Denver metropolitan area as well as the Denver International Airport. Expansion of the pipe segment would provide the Colorado market additional access to refined products from Midcontinent and Gulf Coast refineries via Magellan's extensive pipeline system. The capital-efficient expansion would increase the pipeline's capacity by an estimated 5,000 barrels per day (bpd), to a new total capacity of approximately 65,000 bpd. The higher capacity could be available by late 2022 following the addition of incremental pumping capabilities.

**Navigator CO2 Ventures** is proposing the Heartland Greenway Pipeline. Heartland Greenway is a proposed carbon capture and sequestration (CCS) system that will provide biofuel producers and other industrial customers in five Midwest states with a long-term and cost-effective means to reduce their carbon footprint. Heartland Greenway will reach industrial customers in Illinois, Iowa, Minnesota, Nebraska and South Dakota. Operations are expected to be phased in early 2025. The estimated \$3 billion project would lay about 900 miles of steel pipe — ranging in diameter from 6 to 24 inches. Navigator plans to solidify its final proposed route for its pipeline — dubbed the Heartland Greenway System — the rest of this year and apply for a federal permit. If successful, it expects to receive state and federal permits in the second half of 2023 and start construction in 2024. Lee said the starts of construction would happen in 20 different places concurrently in 2024.

**North Baja Pipeline, LLC (TC Energy)** has received a positive Environmental Assessment from the FERC for its proposed **North Baja XPress Project**. The project consists of installation of a new 31,900 ISO horsepower Titan 250 compressor unit at its existing Ehrenberg Compressor Station located in La Paz County, Arizona; and modifications to the infrastructure at North Baja's existing El Paso Meter Station in La Paz County, Arizona, and Ogilby Meter Station in Imperial County, California. The project has an anticipated in-service date of November 2022.



## PROPOSED PROJECTS & UPDATES

**Northern Natural Gas Company** has received approval from the FERC to construct and operate the **Clifton to Palmyra A-line Abandonment Project**. The proposed Clifton to Palmyra A-Line Abandonment Project includes the following activities: disconnect the existing 24-inch-diameter M600A and the existing 20-inch-diameter M600J at Northern's existing Clifton Compressor Station; disconnect the existing 24-inch-diameter M590A and the existing 24-inch-diameter M600A at Northern's existing Beatrice Compressor Station; disconnect the existing 24-inch-diameter M590A at Northern's existing Palmyra Compressor Station; abandon in-place 54.3 miles of existing 24-inch-diameter M600A mainline in Gage and Jefferson Counties, Nebraska, and Washington and Clay Counties, Kansas; abandon in-place 19.9 miles of existing 20-inch-diameter M600J mainline in Clay and Washington Counties, Kansas; abandon in-place 41.7 miles of existing 24-inch-diameter M590A in Otoe, Lancaster, and Gage Counties, Nebraska, between Palmyra and Beatrice, Nebraska; and install a new 15,900-horsepower turbine driven compressor unit at Northern's existing Beatrice Compressor Station near Beatrice, Nebraska. Northern would abandon in-place: 54.3 miles of its existing 24-inch-diameter M600A mainline in Gage and Jefferson Counties,

Nebraska and Washington and Clay Counties, Kansas; 19.9 miles of its existing 20-inch-diameter M600J mainline in Clay and Washington Counties, Kansas; and 41.7 miles of its existing 24-inch-diameter M590A mainline in Otoe, Lancaster, and Gage Counties, Nebraska, between Palmyra and Beatrice, Nebraska. The project consists of isolation and abandonment of the A-Line and a segment of the J-Line. To abandon the pipeline in-place, Northern would disconnect and cap the A-Line at six interconnections where it is linked to other system facilities. The dig up and disconnects would take place in Clay County, Kansas, one location in Gage County, Nebraska, and one location in Otoe County, Nebraska. The abandonment of the A-Line would result in the abandonment of the J-Line, which is a loop of the A-Line. Construction is slated for 2022.

**Northern Natural Gas Company** is underway with the **South Sioux City to Sioux Falls A-line Replacement Project**. Northern Natural Gas will install approximately 82.23 miles of new replacement 12-inch-diameter pipeline (A-line) in Nebraska and South Dakota; install approximately 1.8 miles of new 3-inch Ponca Branch line in Nebraska; install 3.15 miles of 12-inch-diameter tie-over pipeline in South Dakota; abandon in-place approx. 0.6-miles

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# PROPOSED PROJECTS & UPDATES

of 12-inch pipeline in Nebraska; abandon in-place approx. 79.21 miles of 14- and 16-inch pipeline in Nebraska and South Dakota; abandon in-place approximately 0.16 miles of 2-inch pipeline in Nebraska install a launcher and a new receiver and relocate an existing launcher; install two metering facilities; modify four TBS sites; install nine new branch line take off valve settings, eight of which will require new regulators; install two stand alone block valves; remove a facility including a regulator, block valve, fence and gravel footprint.

**Rover Pipeline LLC** filed an application with the FERC requesting a Certificate of Public Convenience and Necessity to construct and operate certain natural gas pipeline facilities in Michigan. The proposed project is known as the **Rover-Brightmark Receipt and Delivery Meter Station Project**. Issuance of the FERC Environmental Assessment is expected February 22, 2022. A final FERC decision is expected May 24, 2022.

**Southern Natural Gas Company LLC** filed a prior notice request for authorization with the FERC to construct approximately 2.2 miles of 8-inch-diameter pipeline (**Cordova Connector Line**) in Walker County, Alabama; (2) modify existing facilities along the SNG system in Walker, Morgan, Calhoun, Jefferson, and Tuscaloosa counties, Alabama; and (3) re-wheel the existing Compressor Unit #1 at SNG's Providence Compressor Station in Tuscaloosa County, Alabama (**North System 2022 Project**). Estimates on the cost of the project will be about \$15 million.

**Southern Natural Gas Company** has filed a request with the FERC for authorization to install approximately 3.0 miles of 36-inch diameter pipeline loop on SNG's South Main 3rd Loop Line in Marengo and Hale Counties, Alabama, a crossover header at approximately MP 135.890 on SNG's South Main 3rd Loop Line in Marengo County to connect the existing South Main Loop Line and South Main 2nd Loop Line to the new South Main 3rd Loop Line Extension, and relocate pig launcher from approximately MP 138.858 to MP 135.890 on SNG's South Main 3rd Loop Line ("South System 2022 Project" or "Project").

**Tennessee Gas Pipeline Company, L.L.C.** has submitted a request to the FERC to use the pre-filing procedures for its proposed **Cumberland Project**. The project would consist of approximately 32 miles of new 30-inch pipeline, connecting to TGP's existing Lines 100-1 and 100-2 in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the following aboveground facilities: a meter station to be located on the western end of the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate loca-

tion along the proposed pipeline. The project will provide up to 245,000 dekatherms per day ("Dth/day") of additional natural gas transportation capacity to TVA. If approved, Tennessee Gas anticipates construction would begin in November 2024.

**Tennessee Gas Pipeline Company, L.L.C. (TGP)**, a Kinder Morgan subsidiary, and **Southern Natural Gas Company, L.L.C. (SNG)**, a Delaware limited liability company equally owned by subsidiaries of Kinder Morgan and Southern Company, have received a positive Final Environmental Assessment from the FERC of a positive Environmental Assessment for the **Evangeline Pass Expansion Project**. The Evangeline Pass Expansion Project is designed to provide up to 1.1 million dekatherms per day (Dth/d) of additional natural gas capacity on Kinder Morgan's TGP and SNG systems in Louisiana and Mississippi. As part of the project, SNG will lease capacity to TGP. The project involves building 9.1 miles of 36-inch diameter pipeline in St. Bernard Parish, Louisiana as well as 4 miles of 36-inch pipeline in Plaquemines Parish, Louisiana. It will also include two new compressor stations located in Clarke County, Mississippi, and St. Bernard Parish, Louisiana, and modifications to existing facilities on both the TGP and SNG systems. Pending receipt of all required permits, the expected in-service date is December 2022.

**Texas Eastern** is underway with the **Marshall County Mine Panel 19E and 20E Project** located in Marshall County, West Virginia. FERC has also granted authority to utilize a new contractor yard in Moundsville, Marshall County, West Virginia. Texas Eastern proposes to excavate and elevate pipeline segments of its Lines 10, 15, 25, and 30, that range from 30-inch to 36-inch diameter and to monitor stress and strain levels on the pipelines from potential ground subsidence due to Marshall Coal's scheduled longwall mining activities. Concurrent with pipeline elevation, portions of Lines 10 and 15 would be replaced with new pipe to accommodate a minimum Class 2 design. Texas Eastern would also perform maintenance activities on segments of Lines 25 and 30. Texas Eastern is seeking to amend the timing set forth in the application for completion of project activities from October 2021 to October 2022, prior to the start of Texas Eastern's winter heating season.

**Texas Eastern Transmission, LP** has filed with the FERC seeking a Certificate of Public Convenience and Necessity for its proposed **Venice Extension Project**. Texas Eastern is requesting authorization to construct, install, own, operate and maintain an approximately 3.0-mile, 36-inch diameter pipeline segment on Texas Eastern's Line 40; abandon in place a 2.2-mile, 36-inch diameter existing pipeline segment on Line 40; construct a new compressor station and metering and regulating facilities in Pointe Coupee Parish, Louisiana; abandon in place the existing, inactive com-



# PROPOSED PROJECTS & UPDATES

pressor unit at the compressor station in Iberville Parish, Louisiana, and the existing, inactive compressor unit at the compressor station in Lafourche Parish, Louisiana; install one new compressor unit and related appurtenances at each compressor station in Iberville Parish and Lafourche Parish; and upgrade a metering and regulating facility on a platform in Plaquemines Parish. In order to place the Project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers requested herein by February 28, 2023.

**Texas Gas Transmission, LLC** is seeking FERC authorization to perform the **New Canada Road MLS Relocation Project** in Shelby County, Tennessee. Texas Gas requests to perform a miscellaneous rearrangement project involving the offset replacement of two segments of existing 26-inch-diameter natural gas pipelines (Main Line System (MLS) 26-1 and MLS 26-2), one segment of 30-inch-diameter natural gas pipeline (MLS 30-1), and one segment of 36-inch-diameter natural gas pipeline (MLS 36-1) where they cross Canada Road in Shelby County, Tennessee. Texas Gas is proposing this project in response to the Tennessee Department of Transportation New Canada Road

Project and the estimated cost of the project is \$15 million.

**Tennessee Gas Pipeline Company, L.L.C.** has received a favorable Environmental Assessment from the FERC to install one 11,107 horsepower gas-turbine driven compressor unit at its existing Compressor Station 321 in Susquehanna County, Pennsylvania; (2) install one 20,500 HP gas-turbine driven compressor unit at its existing Compressor Station 325 in Sussex County, New Jersey; and (3) construct the new 19,000 HP electric-driven Compressor Station 327 in Passaic County, New Jersey (East 300 Upgrade Project). The **East 300 Upgrade Project** would create 115,000 dekatherms per day of firm transportation service. Tennessee estimates the cost of the project to be approximately \$246.3 million. Construction slated for March 2022.

**Texas Eastern Transmission, LP** has submitted an application to the FERC for the proposed **Venice Extension Project**. Texas Eastern is proposing to construct, install, own, operate and maintain an approximately 3.0-mile, 36-inch diameter pipeline segment on Texas Eastern's Line 40; abandon in place a 2.2-mile, 36-inch diameter existing pipeline segment on Line 40; construct a new compressor station and metering and regulating facilities in Pointe

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# PROPOSED PROJECTS & UPDATES

Coupee Parish, Louisiana; abandon in place the existing, inactive compressor unit at the compressor station in Iberville Parish, Louisiana, and the existing, inactive compressor unit at the compressor station in Lafourche Parish, Louisiana; (v) install one new compressor unit and related appurtenances at each compressor station in Iberville Parish and Lafourche Parish; and (vi) upgrade a metering and regulating facility on a platform in Plaquemines Parish. In order to place the project into service as early as March 1, 2024, Texas Eastern requests that the Commission issue an order granting the authorizations and waivers by February 28, 2023.

**Tennessee Gas Pipeline Company, L.L.C. ("TGP")** has submitted a pre-filing request with the FRC seeking authority for its proposed **Cumberland Project**. The proposed project consists of approximately 32 miles of new 30-inch pipeline, connecting to TGP's existing Lines 100-1 and 100-2, to be located generally parallel and adjacent to existing electric transmission lines owned and operated by Tennessee Valley Authority ("TVA") in Dickson, Houston, and Stewart counties, Tennessee. In addition, the project includes the construction of the following aboveground facilities: a meter station to be located on the western end of

the proposed pipeline; bi-directional back pressure regulation facilities on TGP's Line 100-1; in-line inspection traps at each end of the proposed pipeline; and one mainline valve to be located at an intermediate location along the proposed pipeline. TGP anticipates filing its certificate application for the project in late June or early July 2022. Anticipated construction start is November 2024.

**Texas Gas Transmission** has filed a request under Blanket Authorization to the FERC to perform the **New Canada Road MLS Relocation Project** in Shelby County, Tennessee. Texas Gas requests to perform a miscellaneous rearrangement project involving the offset replacement of two segments of existing 26-inch-diameter natural gas pipelines (Main Line System (MLS) 26-1 and MLS 26-2), one segment of 30-inch-diameter natural gas pipeline (MLS 30-1), and one segment of 36-inch-diameter natural gas pipeline (MLS36-1) where they cross Canada Road in Shelby County, Tennessee. Texas Gas is proposing this Project in response to the Tennessee Department of Transportation New Canada Road Project and the estimated cost of the project is \$15 million. Work anticipated to begin in March 2022.





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## PROPOSED PROJECTS & UPDATES

**Texas Gas Transmission** has an application before the FERC seeking authority to construct the **Henderson County Expansion Project**. FERC has issued a Notice to Prepare an Environmental Assessment. The project includes the installation of an approximately 24-mile, 20-inch natural gas lateral in Henderson County, Kentucky and Posey County, Indiana. The portion of this lateral in Indiana will be located almost entirely on CenterPoint's existing AB Brown property. The project will also require the installation of additional compression at Texas Gas's existing Slaughters Compressor Station in Webster County, Kentucky. If approved, construction is slated for 2023.

**Transcontinental Gas Pipe Line Company, LLC** has filed an application with the FERC seeking authority to abandon certain natural gas pipeline facilities. The proposed project is known as the **Happytown Abandonment Project** and would involve abandoning pipeline segments totaling approximately 29.6 miles, as well as appurtenant facilities. The project would abandon inactive facilities, which would have no impact on Transco's operations and the ability of Transco's Mainlines A, B, and C to provide natural gas service. Issuance of the Environmental Assessment is expected on January 7, 2022 with a final FERC decision slated for April

7, 2022. Transco proposes to abandon approximately 29.6 miles of pipeline comprising of 8-, 10-, and 12-inch pipeline segments in Pointe Coupée Parish, Louisiana. Of the 29.6 miles, approximately 28.8 miles would be abandoned in place, and the remaining 0.8 mile of pipeline would be abandoned by removal. Additionally, Transco would remove meter stations 2040, 2328, 3267, and 2327 also located in Pointe Coupée Parish.

**Transcontinental Gas Pipe Line Company, LLC** has initiated a pre-filing review of Transco's proposed **Southside Reliability Enhancement Project**. The project is an expansion of Transco's existing interstate natural gas pipeline system that will enable Transco to provide incremental firm transportation capacity to meet the growing demand for natural gas in North Carolina and South Carolina. The project is targeted to be placed in service by December 1, 2024. The project facilities currently under review include the following: the addition of a 16,000 horsepower electric motor-driven compressor unit at Transco's existing Compressor Station 166 in Pittsylvania County, Virginia; a new, 30,500 horsepower compressor station (Compressor Station 168) in Mecklenburg County, Virginia near Milepost 53.4 of Transco's South Virginia Lateral, consisting of one electric motor-driven com-



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# PROPOSED PROJECTS & UPDATES

pressor unit; installation of piping modifications at Transco's existing Compressor Station 155 in Davidson County, North Carolina to allow for flow reversal; and modification to three existing metering and regulating stations (Ahoskie, Iredell, and Pleasant Hill) located in Hertford, Iredell, and Northampton Counties, North Carolina. Construction start is slated for June 2023.

**Venture Global Plaquemines LNG, LLC (Plaquemines LNG) and Venture Global Gator Express, LLC (Gator Express Pipeline)** is proceeding to construct the process facilities for the **Plaquemines LNG and Project**. Plaquemines LNG and Gator Express Pipeline are proposing to construct and operate a new LNG export terminal and associated facilities along the west bank of the Mississippi River in Plaquemines Parish, Louisiana (Terminal) and to construct and operate two new 42-inch diameter natural gas pipeline laterals that will connect the Terminal to the pipeline facilities of Tennessee Gas Pipeline Company and Texas Eastern Transmission. The two parallel and adjacent laterals (11.7 and 15.1 miles long) would be operated at an MAOP of 1,200 pounds per square inch and will be designed to provide firm transportation capacity of approximately 1,970,000 Dt/d to the Terminal. Total cost of the pipeline portion of the project is estimated to

be approximately 284 million dollars. Construction is underway on the LNG portion and the Gator Express Pipeline is pending construction.

**Venture Global CP Express, LLC (CP Express)** is requesting authority from the FERC to construct a liquefied natural gas (LNG) export terminal and pipeline facilities located in Louisiana and Texas. The proposals are referred to as the **CP2 LNG and CP Express Project**. The project would consist of construction CP2 LNG's proposed new LNG export terminal and associated facilities in Cameron Parish, Louisiana; construct the 85.4 mile, 48-inch-diameter CP Express Pipeline in Louisiana and Texas; construct the 6.0 mile, 24-inch-diameter Enable Gulf Run Lateral in Calcasieu Parish, Louisiana; construct the 187,000 hp gas-fired Moss Lake Compressor Station in Calcasieu Parish, Louisiana; and construct various meter stations.

**Williams** is proposing the **Regional Energy Access Project**. The project will include approximately 22.2 miles of 30-inch pipeline in Luzerne County, PA; 13.8 miles of 42-inch looping in Monroe County, PA (Effort Loop); greenfield gas-fired turbine driven or electric motor driven compressor at Compressor Station 201 with approximately 11,500 horsepower (HP)



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## PROPOSED PROJECTS & UPDATES

in Gloucester County, NJ; addition of gas-fired turbine driven or electric motor-driven compressor at existing Compressor Station 505 with approximately 16,000 HP in Somerset County, NJ; addition of one gas-fired turbine driven compressor with approximately 31,871 HP and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the project; abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating driven compressors with one gas-fired turbine driven compressor with approximately 20,502 HP at existing Compressor Station 515 in Luzerne County, PA; modifications at existing Compressor Station 195 in York County, PA; modifications at existing Compressor Station 200 in Chester County, PA; Modifications to three existing receipt meter stations in PA (Carverton Interconnect & Tie In, Chapin Facility Meter & Regulating [M&R] Station, Williams Field Services Puddlefield M&R Station); modifications to two existing pipeline interconnects in PA (Hildebrandt Interconnect & M&R, Lower Demunds Interconnect); addition of regulation at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator); modifications at the Delaware River Regulator Facility in Northampton, PA; modifications to three delivery meter stations in NJ (Camden M&R Station, Lawnside Meter Station and Mt. Laurel

Meter Station); modifications to delivery meter station in PA (Chester M&R Station); modifications to one existing meter station in MD (Beaver Dam M&R Station); increased flow (no modifications) to six delivery meter stations (Centerville, Low Mud Run, Post Road, New Village, Spruce Run and Re-paupo M & R Stations); additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, and internal inspection device (e.g., pig) launchers and receivers in PA; and existing, improved, and new access roads and contractor yards/staging areas in PA, NJ, and MD. Subject to FERC's certification of the project and receipt of the necessary permits and authorizations, Transco anticipates construction of the project would commence in fourth quarter 2022 to meet a proposed in-service date of December 1, 2023.

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# HEARD ON THE LINE

**From Greg Gallaher –**

*This is about to be a lengthy post but I would like to tell the world how I got a living kidney from this man, Jarrod Hinton! First off I would like to thank all the prayer warriors that helped make this journey possible and all my front line ambassadors and the top shelf transplant and surgical team at Medical City Fort Worth. I first met Jrod in Iowa on a very cold and windy pipeline job about 7 or 8 years ago. We only worked together about 4 weeks and I don't believe our paths crossed again until January of this year. I hired Jrod on a job in Minnesota to be my right hand man and he did that and much more! We had an immediate connection and had the same views and work ethic and seemed we had been around each other all our lives. We finished that job and went to a job in Pennsylvania where the same rang true! Jarrod saw every day the struggle I was having with renal failure and dialysis and as they say the struggle is real. We finished the job and parted ways and stayed in touch about every day. I am not sure about the time frame but my x-wife and strongest supporter and friend Leigh Ann Joyer Gallaher got tested and passed all test but her vein makeup! Needless to say I was a little let down. My wonderful stepdaughter Morgan Cross got tested for a kidney exchange program where you swap kidneys with unlike blood types. There was light at end of tunnel! Unbeknownst to me Jrod had contacted Leigh Ann and got the info to test. He gets his blood tested and we are a perfect match. He calls and tells me he is scheduled to fly in to Fort Worth to finish testing and does and gets approved. We do one more round of blood testing and they schedule the surgery for about 800am on October 6th and about 200pm that day Jrod has 1 kidney and I have 2 non- functioning and 1 high output kidney! He gave me a gamer! Jrod was dismissed the next day and me 3 days later! This is a feel good story amidst all the gloom you hear today! Thanks to everyone involved directly and indirectly especially you Jrod. I truly Love You and God has blessed the world and me with you!*



**Robert Harrell, Roger Dale and Robert Martin**



**Robert Harrell Martin and his great grandson, Riggs**





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## HEARD ON THE LINE



*Dinner with family in honor of Ms. Patrice Wagstaff, one amazing lady.*



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*The Allred family*



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# PIPELINE PHOTOS









## PIPELINE PHOTOS



**Scott W. Strunk** of Farmington, NM was called home on January 9, 2022. He was born on October 22, 1968, in Thief River Falls, MN. Survived by his wife Shannon and four children. Nicholas Strunk (Alyssa Godfrey-Strunk), Samantha Basham, Danielle M. Shupe (David Shupe), Justin S. Strunk and five grandchildren. Siblings Bernard R. Strunk and Maya Sewell. Mother Roxann M. Anderson and proceeded in death by fathers Bernard N. Strunk and Raymond Drabant. He was a loving father and the hardest working person we knew. He enjoyed working and traveling the country throughout his 35-year pipeline career. Scott had a heart of gold and was always lending a helping hand to anyone in need. He was quick to make a friend wherever he went. He loved his children and grandchildren although his favorite children have four legs. He enjoyed donating his time to his local Elks Lodge and helping where he could. He will be greatly missed by all.



**Patricia Sue Wren Wells**, age 88, of Centerville, Texas, passed away peacefully in her home on December 31, 2021, surrounded by her beloved husband and family. Pat was a loving wife, mother, grandmother, great-grandmother, aunt, and friend to many. She was born in Prescott, Arkansas on August 12, 1933, to Grace and Floyd Wren, the youngest of six children. On June 15, 1951, Pat married the love of her life, Harold Gene Wells. Pat and Harold had a beautiful and amazing love story that lasted more than seventy years. They were blessed with five children, and Pat's mission in life was to be the best wife and mother possible. She had a servant's heart and was always putting others before herself. She had a generous spirit and was a giver of her treasures, her advice, and her love. She was an incredible cook and seamstress, loved decorating and loved shopping for bargains. She was loved and respected by everyone who met her. Pat was raised in the Methodist church and then joined the Baptist church after marrying Harold Gene. She spent the last thirty years attending WoodsEdge Community Church in the Woodlands, listening to her favorite pastor, son Jeff Wells. Pat was an avid, lifelong reader of the Bible. She loved reading books and taking long walks while listening to the birds sing and watching the leaves fall. Her favorite poem was "Trees" by Joyce Kilmer, and she recited it to everyone! Pat is survived by her husband of seventy and one-half years, Harold Gene. She is also survived by her five children, Rebecca (Rod) Broussard, Jeffery (Gayle) Wells, Meliane (Bruce) Hulings, Dawn (Sonny) Knight, and Leslie (Grady) Wakefield. She is also survived by fifteen grandchildren, twenty-three great-grandchildren, and by numerous nieces and nephews, as she was part of a large extended family. Pat has loved Jesus since she was a little girl. Many people have been saved by knowing Pat's

unwavering faith and we know she is rejoicing with Him now.



**Brad Eugene Vickers** passed away peacefully on December 31, 2021 at the age of 49 in Richmond, Texas in Fort Bend County. Brad was born on September 18, 1972 in Alexander City, Alabama to Edwin Eugene Vickers and Janis Ophelia Cooksey. Brad grew up in several areas of the country. He lived in Tampa, Florida and also Dadeville, Alabama. Brad graduated from Dadeville High School in 1990 and then earned a dual degree in Psychology and Civil Engineering at Auburn University in Auburn, Alabama. Brad lived his life to the fullest. He enjoyed golf, Auburn football, shooting craps, traveling and most of all spending time with friends and family. He was a dedicated businessman and loved his career in the oil and gas pipeline industry. Brad's successful career spanned over the past twenty years and he was currently Vice President of Estimating at MAXX HDD. He loved his work family and he was very proud to be part of the accomplishments they achieved during his tenure. Everyone knew Brad as "Big Daddy" and he had a larger than life personality. The best way to describe Brad was, to know him was to love him, he was big hearted, very generous and extremely outgoing. He was a great father, husband and his wife and kids were always his main focus. He provided an amazing life for all of them. Brad married the love of his life, Chrystal Dawn Deason Vickers on November 28, 1998 at the First Baptist church in Dadeville, Alabama. They had a loving and wonderful marriage for twenty-three years. Brad is survived by his beloved wife, Chrystal; daughter Madisyn; and son Payton. Brad is preceded in death by his father Edwin Vickers; mother Janis Canham; and step-father Aldon Canham.



**Patrice Louise Latiolais Wagstaff**, 61 of Jasper, Texas died on December 25, 2021. She was born on January 7, 1960 in Port Arthur, Texas and had lived in Jasper for the past 15 years. She was a 1977 graduate of Newton High School and a graduate of the University of Houston and was a CPA for many years. She is survived by her husband, Jimmy Wagstaff of Jasper, her loving mother, Pam "Mur" Latiolais of Newton, her children, Jim Wagstaff and wife, Susan, Sherry DuCharme and husband, Tony and Charlotte Thibodeaux, grandchildren, Ashley Thomas and husband, Taylor, Kevin DuCharme and wife, Katherine, Dustin DuCharme, Allison Wagstaff, Cody Thibodeaux, Grayson Wagstaff and wife, Jeff and Caitlyn Thibodeaux, great grandchildren, Elizabeth Thomas, Annabelle Thomas, Michah Thomas, Samuel Thomas and Josiah "Jo Jo" DuCharme and a host of Wagstaff nieces and nephews along with one Latiolais nephew, Robbie. Patrice was preceded in death by her father, Bob Latiolais, her brother, Robert Latiolais and son-in-law, Cary Thibodeaux.





**David W. Burdge**, 73, of Mifflin, PA passed away at September 21, 2021 at his residence surrounded by his family. Born on June 17, 1948 in Waterloo, Juniata County, he is the son of the late John Wayne and Dorothy Mae (Hopple) Burdge. On May 21, 1971, he married his surviving wife, Nancy J. (Hart) Burdge, with whom he was blessed

to share over 50 years of marriage. In addition to his wife, he is survived by: his children, Brady V. Burdge and his wife Angela, Michelle A. Phillips and her husband Tommy III, and Bobbi J. Hostetter and her husband Gary, all of Mifflin; one sister, Shirley Rice of Ickesburg; five grandchildren, Harlee Burdge, Maggie Burdge, Wyatt Burdge, Lindsey Beaston, and Trent Phillips; and one great granddaughter, Emma Burdge. David proudly and honorably served our country during the Vietnam War where he obtained the rank of Sergeant and was awarded the National Defense Service Medal, the Vietnam Campaign Medal, the Vietnam Service Medal, and the Bronze Star Medal. Mr. Burdge was involved in many different phases and positions in Pipeline Construction where he was a member of Teamsters Union and the Laborers Local 158 and retired in 2014 from Precision Pipeline and Construction of Eau Clair, WI. He also was a Co-owner, along with his Son, of Burdge Repair, LLC of Mifflin. He was a member of the American Legion Post 298 in Mifflintown and enjoyed hunting, all forms of racing, flea markets, and tinkering with all different pieces of equipment; however, he cherished the time spent with his family and friends.



**Walter C. "Midnite" McKnight**, 77, of Mifflin (McCoysville), PA passed away on June 18, 2021 at the Geisinger-Lewistown Hospital. Born on July 7, 1943 in Harrisburg, Dauphin County, he is the son of the late Walter H. and Catherine (McNeill) McKnight. He leaves behind his wife, Patsy L. (Rager) McKnight; a son,

Mick McKnight and his wife Kathy of Port Royal; three stepchildren, Dara Whistler and her husband Jim of Harrisburg, Dain Boozel of Mifflintown, and Desiree Rager of Lewistown; six grandchildren, Dylan, Skyler, Meiz, Cassandra, Brittany, and Briana; five great grandchildren, Bristol, Ella, Bryce, Zeelia, and Daylyn; his cat, Spanky; and many friends who thought he was the best thing since apple pie. He was one of the last old time pipeliners and a member of Laborers Local 158. Walt was a good father; a good provider; and finally, he is a saved and forgiven man.

**Kenneth Edward Adkins** passed away with loving family by his side on November 27, 2021, at the age of 81 years. Kenneth was born on March 2, 1940, in Wetumka, OK to his parents, Edward and Florence (Blankenship) Adkins. Kenny grew up in Wetumka and graduated from Wetumka High School. He met the love of his life, GearlDene Jenkins. They

were married on May 30, 1971, in Reno, Nevada. Kenny was a pipeline welder for 17 years, traveling all over the US and overseas on his jobs. In 1970, while working on a job in Washington state, he was involved in a pipeline cave in. He suffered several serious injuries that ultimately ended his pipelining career. Kenny went on to be an instructor at Tulsa Welding School before starting his next career as an owner of his own business, a retail liquor store in Sand Springs. After 25 years of running their liquor store, Kenny and GearlDene sold the store and "retired". They enjoyed traveling together in their motorhome throughout forty-five states, Canada, Alaska and Mexico. They made lot of Good RV Friends over the years. Spending the winters in South Texas, fishing in the Gulf, going to the Big Flea Market and shopping in Mexico. Kenny was a member of Elks Lodge for the past 33 years. Kenny and GearlDene were members of St. Mathews Church. He is preceded in death by parents, Ed and Florence Adkins; sisters, Beverly and Lanita; sons, Mark, Brent, and Carl. Kenny leaves many loving memories with his family, wife and best friend, GearlDene; sister, Geneva Hughes; sons, Billy and wife Pam, Thad, and Paul; granddaughters, Alicia and husband Mitch, Summer and America; grandsons, Luke and Larry; brother-in-law and best friend, Rex Parker; along with many other loving relatives and a host of neighbors and friends.



**James Edward Berning, Jr.** passed away suddenly in Scotts Bluff, Nebraska, on October 30, 2021. He had become very ill while working on the pipeline in Wyoming, and died of cancer at Regional West Medical Center after only two weeks there. He was born in Hartford CT on July 8, 1973 to James E. Berning Sr. and Nancy Staib

Berning. He leaves his mother, his two children, Alexander K. Berning and James E. Berning III, His sister Katherine L. Berning-Alfred and her husband Jason Alfred, their children Ryan J. and Olivia B. Alfred; his brother Christopher T. Berning and his children Kayla E., Marisa L., and Warren E. He also leaves Aunt Barbara Melville, Uncle Lester Staib, Uncle Thomas Bennett and Cathy Kelemen Bennett, Uncle Ted Bennett, and Uncle Terrence Bennett. He was predeceased by James E. Berning Sr., Aunt Marianne Bennett Rapson, and Aunt Michael Bennett Landenberger. He graduated from Northwestern Regional 7 in 1991, but had no strong desire for higher education, and headed to Boston after graduation. There he worked for Staples, Radio 104.1 WBCN, and Boston Sports Club. He found his true calling after getting his CDL (commercial drivers license) at New England Tractor Trailer Training School. He loved driving the big rigs, and eventually joined Teamsters Local 677 out of Waterbury CT, pursuing jobs on the pipeline. He made many friends and worked in many states, including Texas, West Virginia, Pennsylvania, Massachusetts and Wyoming. He loved his children deeply and the time that he was able to spend with them. He

# OBITUARIES

loved riding back roads on his motorcycle, having a beer with friends, and listening to music, especially the music of Blackberry Smoke. He loved his little rescue dog and named her Diesel. Deepest thanks go to Stephanie McMaster, his first wife and the mother of his children, for driving them twelve straight hours from El Paso to the hospital in Nebraska so that they could be with him those last precious days. Our thanks to Dwight Grayson, his boss on the pipeline in Wyoming, for coming to the hospital to console all and help get essential paperwork done.

It is with profound sadness that we announce the passing of **Jamie Belanger**. Jamie is predeceased by his father Johnny and brother-in-law Trevor. Jamie will be lovingly remembered and fought so hard because of his deep love of his two young daughters, Cora and Gia, and his wife and best friend Kari-Anne. Jamie's life is celebrated by his mother Cheryl, his brother Jeffrey (Mackenzie), his sister Joanna, and nieces Jaida and Jazlyn, and his three step-children Annalisa, Marcus (Nicola), Alexander (Megan), his granddaughter Harper along with his extended family in BC, Ontario and Norway. He loved being a dad more than anything and his family was his life. Jamie was born in Toronto and was a die-hard Blue Jays fan and believed this was the year for his team. Jamie moved to Kamloops when he was 13 and graduated from KSS. From 1993 to 2000, he worked for Grayco Contracting and had such fond memories of his firefighting years. In 2000, Jamie started his pipeline career with Triple J Pipelines in 2014 and became a Superintendent and would say "nothing finer than a pipeliner." He loved and respected his pipeline family until the end. Jamie had an almost two-year battle with colon cancer, and he fought with courage, strength, a sense of humour and never stopped living. Jamie loved life and loved living but wants us to know he was never afraid to die. He knew he would see his dad, brother-in-law, grandparents, and close friends again.



**James "Jim" Dugal**, 53, of Cadott, WI passed December 3, 2021. Jim was the first of three children born on March 27, 1968, to Ginny and Peter Dugal. Jim graduated from Cadott High School in 1986. In 1989 Jim began his career in the construction industry becoming a member of the International Union of Operating Engineers Local 139. Starting as an apprentice in Local 139, Jim would become a respected Journeyman Operator in the construction industry spending most of his career working on pipelines. His hard work and dedication earned him a reputation as one of the best equipment operators in the industry. He worked for decades as an excavator and occasionally an instructor across the USA for Murphy Bros. and Precision Pipeline. Jim's work even took him to the Ivory Coast in Africa for two years in the 1990's. Five years ago, Jim sustained a head injury from a severe car accident that dramatically changed his life. The injury made every-day tasks and problem-solving

difficult. The family extends a big "thankyou" to the countless friends who supported Jim during these tough times. Jim is now resting in peace. He is greatly missed by family and friends. Jim is survived by his brother in Fort Collins, CO, Dan Dugal and Dan's wife Amanda; five year-old nephew Michael Finch-Dugal, and his sister Holly Dugal of Minneapolis. Jim was preceded in death by his long-time love Andrea DeBeir in 2020; Mother in 2021; Father in 2017, half-brother Dennis Dugal in 1995 and faithful Chocolate Lab Max in 2021.



**James Keith Stone** of Green Forest, Arkansas was born July 13, 1949, in Berryville, Arkansas to Chalmer and Clara Lee (McNeil) Stone. Keith passed away December 14, 2021, in Green Forest at the age of 72. Keith was a member of the IUOE Local 101 along with the VFW. Keith served his country in the Army from 1967 until 1970, spending time in both Vietnam and Korea. After his military time, Keith began his career as a pipeliner. He traveled the U.S. pipelining for the next 42 years, making numerous friends along the way. He was an avid sports fan and could be seen at Green Forest High School cheering on the teams. He also loved watching his grandsons and great nephews' youth games. Keith also loved attending car shows and visiting with every person he could. He is survived by his son Brandon Stone and wife Kimberly of Green Forest; sister Linda Stone of Green Forest; grandchildren Ryne and Ethan Stone of Green Forest; along with many nieces, nephews, other relatives, and many friends. December 2, 1974, Keith was united in marriage to Netta Sue Stone who preceded him in death. He is also preceded by his parents Chalmer and Clara Lee Stone; sister Bobbie Stone.



**Jerry Lee Sweet**, 91, of Lawson, completed his work on Earth, December 17, 2021. Jerry was born to Charles Perry Sweet and Carrier Mae (Jensen) Sweet in Fremont, NE on April 9, 1930. He was proceeded in death by his parents and three brothers, Francis Perry Sweet, Charles Pershing Sweet and Roland Glenn Sweet. Jerry married Betty Jane Bowers of Fremont, NE, August 20, 1950. They were blessed with three children, Jimmy (Janice) Sweet, Kimberly (Kevin) Kitsmiller and Carmen (Dale) Coble, four grandchildren and 7 great-grandchildren. Jerry left the farm at a young age to work construction. Dam, highway, and pipeline projects all over the United States. He touched many lives in his travels. He worked as a heavy equipment mechanic/welder. Jerry was a member of the Lafayette Masonic Lodge #16 and a Gold Card member of the Operating Engineers Local 101. He loved running his bulldozer and excavator on his projects and above all he loved his family. If you ever met him and shook his hand, you never forgot him. He was a strong, caring, and humble man dedicated to his family.





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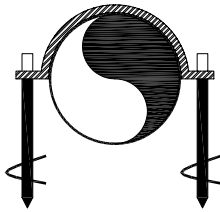
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