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EVENT CALENDAR

69th Annual PLCA Convention
February 14-18, 2017
Hyatt Regency Scottsdale Resort at Gainey Ranch
7500 E. Doubletree Ranch Road
Scottsdale, AZ 85258

APCA
2017 Annual Convention
Ritz Carlton, Aruba
March 5 – 9, 2017

Cover photo courtesy of Sawyer Mfg. Co.

Disclaimer

While readers of this publication receive the benefit of our comments, none of the information contained herein constitutes a recommendation from us. Although we do our very best to provide the most accurate information available, the contents of this publication should be used as a guide and not as official information.

Universal News, Inc. Pipeliners Hall of Fame News or any employee or representative of either organization can not be held responsible for the content, accuracy, or timeliness of information contained in this publication.
Plains All American Pipeline is expected to award contracts soon for its proposed Diamond Pipeline project. The job includes construction of approximately 440 miles 20-inch pipeline from Cushing, Oklahoma to Memphis, Tennessee. Construction is expected to begin in September 2016. Contractors bidding the project are: Spread 1: Progressive Pipeline, MPG Pipeline Contractors, Troy Construction, Strike Construction, Energy Services South, Pumpco, Holloman, and Venables Construction. Spread 2: Progressive Pipeline, MPG Pipeline Contractors, Troy Construction, Strike Construction, Holloman, Energy Services South, Rockford Corporation, U.S. Pipeline, Michels, and Snelsion Companies.

Price Gregory International, Inc., ph (713)780-7500 has been awarded a contract by Transcontinental Gas Pipeline, LLC for the Hillabee Expansion Project - Phase 1. The Phase 1 project includes construction of approximately 5.3 miles of 42-inch-diameter pipeline loop in Coosa County, Alabama (Proctor Creek Loop); construction of approximately 2.6 miles of 42-inch-diameter pipeline loop in Coosa County, Alabama (Hissop Loop); construction of approximately 7.5 miles of 42-inch-diameter pipeline loop in Tallapoosa County, Alabama (Alexander City Loop); and construction of approximately 4.7 miles of 48-inch-diameter pipeline loop in Autauga and Chilton Counties, Alabama (Billingsley Loop). Construction is anticipated to begin in September 2016.

The Sabal Trail project will include construction of approximately a total of 516 miles of 36-inch natural gas pipeline. The 36-inch-diameter mainline transmission pipeline will extend roughly 481.6 miles from the Tallapooza Interconnection in Tallapoosa County, Alabama, through Georgia, and terminate at the Central Florida Hub in Osceola County, Florida. Construction of two laterals are also associated with the project - a 13.1-mile-long, 36-inch-diameter lateral (Hunter Creek Line), extending from the proposed Reunion Compressor Station to Florida Gas Transmission's system in Orange County, Florida and a 21.5-mile-long, 24-inch-diameter lateral pipeline (Citrus County Line) extending from a point in Marion County, Florida, to Duke Energy Florida's proposed electric generation plant in Citrus County, Florida. Successful bidders for the project include: Price Gregory International, Inc., ph (713)780-7500, MPG Doyle & Lang, LLC Right-of-Way Clearing Equipment

Cleveland Integrity Services, Inc. offers Project & Construction Management, Inspection and Mechanical Integrity services to the Oil & Gas Pipeline Industry. Because of the deliberate focus of our firm in the area of Liquid & Gas pipelines and facilities, our management team is made up of highly qualified professionals who support our clients by providing the most qualified personnel the industry has to offer.

CIS is currently accepting resumes for:

- Construction Managers
- Project Managers
- Engineers
- Chief Inspectors
- Certified Welding Inspectors
- NACE Inspectors
- Electrical Inspectors
- API Certified Inspectors

Please send resumes to: resume@clevelandintegrity.com
Pipeline Contractors, ph (713)955-9901, Troy Con-
struction, ph (281)437-8214 and Rockford Corpo-
ration, ph (503)647-0224. Construction is anticipated to
possibly begin in September or October 2016.

Rockford Corporation, ph (503) 647-0224 is expect-
ed to possibly get underway September 2016 with a con-
tract for Florida Southeast Connection, LLC for the
installation of approximately 77 miles of 36-inch pipeline and approximately 49 miles of 30-inch pipe-
line in Okeechobee, Polk, Summer, Lake and Marion Counties, Florida. Headquarters is in Okeechobee, Florida. Mickey Langston is superintendent.

Boots Smith, ph (601) 649-1220 has been awarded
a contract by Plains All American for construction of the pipeline in Page County, Virginia. Headquarters
is in Davis, West Virginia. Superintendent is Dana Keaton. Work was expected to get underway in mid-July 2016.

Price Gregory International, Inc., ph (713) 780-
7500 has been awarded a contract by UGI Energy Services, Inc. for the installation of approximately 34.4 miles of 20-inch pipeline and approximately 18 miles of 6-inch pipeline in Lycoming, Montour, Northumberland, Union and Snyder Counties, Pennsyl-
vania. Headquarters is in Watstown, Pennsylvania. Superintendent is Jack Burch. Approximate starting date is to be determined.

Apex Pipeline Services, Inc., ph (304) 204-0080
has been awarded contracts by Columbia Gas for the following: (1) the installation of approximately 6,000 feet of 20-inch pipeline in Tucker County, West Virginia. Headquarters is in Davis, West Virginia. The superintendent is Dana Keaton. Work was ex-
pected to get underway in late July 2016; (2) the installation of approximately 450 feet of 24-inch pipeline in Page County, Virginia. Headquarters is Grove Hill, Virginia. The superintendent is Keith McCown. Work was expected to get underway in mid-to-late July 2016.

Rodenburg Diversified, LLC, ph (660) 542-2500 has
been awarded a contract by Panhandle to take-up and replace approximately 340 feet of 30-inch pipe-
line and approximately 387 feet of 24-inch pipeline in Woods County, Oklahoma. Headquarters is Alva,
Oklahoma. The superintendent is Darren Winter. Work was expected to get underway in mid-July 2016.

Northern Clearing Inc., ph (715) 682-6646 has been
awarded a contract by Precision Pipeline, LLC for the clearing of approximately 157 miles of 30-inch pipe-
line right-of-way in Cherokee, Buena Vista, Sac, Cal-
houn, Webster, Boone, Story, Polk, and Jasper Coun-
ties, Iowa. Superintendent is Jim Junker, Sr. Work was expected to get underway in mid-July 2016.

Schmid Pipeline Construction, Inc., ph (920) 387-
9997 has been awarded a contract by Northern Nat-
gural Gas Company for station maintenance work in
O’Brien County, Iowa. Headquarters is Paulina, Iowa. Superintendent is Michael Lenz. Work was expected to get underway in mid-July 2016.

Henry’s Mid-Continental, LLC, ph (713) 461-5150
has been awarded a contract by Spectra Energy for vari-
ous anomaly digs across the state of Pennsylvania. Headquarters are on the job sites. Superintendent is
Richard Imes. Work was expected to get underway in mid-July 2016.

Penn Line Service, Inc., ph (724) 887-9110 has
been awarded a contract by Price Gregory Interna-
tional, Inc. for the hydrospeeding on approximately 28 miles of 24-inch and 36-inch pipeline right-of-way in Washington County, Pennsylvania. Superintendent is Jim Pratt. Work was expected to get underway in mid-July 2016.

Snelson Companies, Inc., ph (360) 856-6511 has
been awarded a contract by Pacific Gas & Electric for hydrostatic testing of approximately 11 miles of 8-inch pipeline in Madera and Merced Counties, California. Superintendent is Marv LaRue. Work was expected to get underway in mid-July 2016.
Snelson Companies, Inc., ph (360) 856-6511 has been awarded a contract by Southern California Gas Company for the installation of approximately 1,900 feet of 16-inch pipeline including 200 feet of jacks and bores in Kings County, California. Superintendent is Lou McMullen. Work was expected to get underway in mid-July 2016.

Snelson Companies, Inc., ph (360) 856-6511 has been awarded a contract by Williams Northwest Pipeline for the installation of a 24-inch launcher and 20-inch block valve in Benton County, Washington; a 6-inch receiver in Walla Walla County, Washington, and a 6-inch launcher, 6-inch block valve, 24-inch receiver and 20-inch valve in Umatilla County, Oregon. Superintendent is Donnie Adkerson. Work was expected to get underway around July 20, 2016.

The Napp-Grecco Company, ph (973) 482-3500 has been awarded a contract by Delaware Pipeline Company to tie-in a 16-inch pipeline to a 10-inch pipeline in New Castle County, Delaware. Headquarters is Wilmington, Delaware. Superintendent is Mike Joyce. Work was expected to get underway July 20, 2016.

Supreme Industries, ph (860) 485-0343 has been awarded a contract by Price Gregory International, Inc. for clearing, grubbing and matting of approximately 34 miles of 20-inch and 6-inch pipeline right-of-way in Lycoming, Montour, Union and Snyder Counties, Pennsylvania. Headquarters is Danville, Pennsylvania. The superintendent is Matthew Opel. Work was expected to get underway in mid-July 2016.

PeBen USA, Inc., ph (281) 452-4204 has been awarded a contract by Price Gregory International, Inc. for the hauling, offloading and stockpiling of approximately 5.25 miles of 48-inch pipe in Chilton and Coosa Counties, Alabama and approximately 16.75 miles of 42-inch pipeline in Bay County, Florida. Headquarters are in Billingsley and Kellyton, Alabama and Panama City, Florida. Superintendents are Donnie Gragert and Larry Tate. Work expected to be getting underway.

Appalachian Pipeline Contractors, LLP, ph (615) 264-8775 is getting underway with a contract for NorthWestern Energy Gas Transmission and Storage for the replacement of approximately 12,300 feet of 12-inch pipeline in Gallatin County, Montana. Headquarters is in Belgrade, Montana. Superintendent is Anthony Campbell.

Rodenburg Diversified, LLC, ph (660) 542-2500 has been awarded a contract by Southern Star for the installation of approximately 1,300 feet of 20-inch pipeline in Wyandotte County, Kansas. Headquarters is in Kansas City, Kansas. Superintendent is Jeff Thomas. Work expected to be getting underway.

Price Gregory International, Inc., ph (713) 780-7500 has been awarded a contract by QPS Engineering, LLC for station tie-ins consisting of four welds and two fittings for 42-inch pipelines in Decatur, Indiana. Buck Hines is superintendent. Work was set to begin in mid-July 2016.
“Information technology and business are becoming inextricably interwoven. I don’t think anybody can talk meaningfully about one without talking about the other.”

Bill Gates wrote that in 1999, and he has been proven more and more correct as the years have passed. Technology, specifically as it relates to the internet, is a vital component of all industries in this modern era. Regardless of where a person works or what that person’s specific job function is, there is a good chance the online world is either something that person grew up with or had to adapt to. Similarly, if a company or organization doesn’t embrace this technology, it often doesn’t last long.

There may be a bit of a stereotype that “blue collar workers” aren’t typically the earliest adopters of computer technology. Well, if that stereotype ever had any truth to it, it certainly isn’t true for pipeliners now.

These days, pipeliners and related workers are flocking to the internet for all kinds of information, help, and support for their jobs. No longer is communication limited to face-to-face discussion on the right-of-way. Now, pipeliners and welders of all types connect all over the world at any time.

You can find them in Facebook Groups and Pages where they are networking, swapping stories and tips, sharing “Help Wanted” advertisements, and simply serving as a support group for their colleagues. The same can be said of message boards and online forums, which serve as a haven for pipeliners and welders, in general, looking to improve their craft.

This embracing of technology extends not only to individuals in the pipeline world but also to companies and organizations. This is especially true of Sawyer Manufacturing. Based in Tulsa, Okla., Sawyer is a manufacturer of pipeline and welding equipment and has been fully committed to embracing all forms of technology and expanding its presence online for many years. Whether it’s completely redesigning the company website or expanding an already active presence on social media, Sawyer is redefine what it means for a pipeline manufacturing company to do business in the modern world.

“It’s something we committed to years ago. I would like to think we were rather forward thinking with technology and our Web presence relative to our industry peers,” Sawyer Sales and Marketing Director, Andrew Martins said.

As part of this commitment, Sawyer put the full weight of its resources into researching how to improve its online approach to better serve its customers, despite already being an industry leader in this regard. Sawyer took a multi-pronged approach to this task, and it began with an overhaul of the company website.

Martins said the website improvements included aesthetics updates, but the primary focus was on functionality that made it easier for users to find what they want and access quickly. This included improving the site’s mobile experience, ensuring all search engine optimization efforts are utilizing best practices, adding a portal for distributors to download content, and speeding up the load times for all pages on the site.

The updates for mobile users were seen as mission critical by the Sawyer team because of their now-ubiquitous nature within the online world. In 2014, some estimates put online searches using a mobile device in the U.S. at 29 percent, and at that time, Sawyer’s website traffic figures were in that range. However, since implementing its web improvements, its mobile traffic is now exceeding that nationwide trend with a year-to-date figure of 32.44 percent.

“We have a mantra at Sawyer that involves being very easy to do business with. That mantra extends to every aspect and area of our company, and that was the primary focus with our website redesign. We wanted anyone to be able to easily find us online, interact with us, and do business with us regardless of their location or device. We wanted our online presence to mirror our physical presence, which includes quick responses, excellent support, and amazing customer service, and I think we accomplished that,” Martins said.

Social media presence is another area of pride for Sawyer regarding its online efforts, viewing it as an “opportunity to share information cheaply and quickly in a way that will help our industry,” according to Martins. The company directs most of its energy toward Facebook, LinkedIn, and YouTube because it found that’s where its customers are congregating.

To that end, Sawyer has found great success with Facebook, specifically. With a target audience that is primarily male, the company has a Facebook following that is 95 percent male even though women’s Facebook usage outpaces men’s. According to Brandwatch, 76 percent of female internet users also use Facebook, compared to just 66 percent of men.

“I might sound like a broken record here, but everything we do is to improve the user experience and to provide the best customer service possible. That’s why we are intentional and with that purpose in mind,” Martins said.

Sawyer Marketing Coordinator, Krystal Bornhop said many of the company’s customers are based somewhere other than the United States, and one of Sawyer’s main efforts currently is reaching people outside the country. Since its founding, Sawyer has been exporting its equipment nationwide and globally, including all 50 states and more than 50 countries, and in recent years, international business has accounted for nearly 50 percent of the company’s total revenue.

“Our industry is obviously worldwide, and we have worked hard to make sure our online presence isn’t neglecting our international customers. Our Facebook followers are something like 25 percent overseas, and I think that number was just 6 percent a few months ago,” Bornhop said.

Technology moves quickly, and in a world where, “What have you done lately?” reigns supreme, no company can rest on its laurels. With that in mind, what does Sawyer have in store for the future of their technology efforts?

“Our next big push is with video. Our YouTube channel currently has very well-produced videos that highlight many of our products, but we have a much larger vision for our video efforts. We want to provide our end users and people in the industry in general with videos that benefit them daily, both in using our equipment and with every aspect of their jobs,” Martins said.

One thing to always keep in mind when discussing technology in this industry is that at the end of the day, it’s the people that make the difference. No matter how much advancements in technology help, the hardworking men and women working in the field, in the office, and everywhere in between are the ones making it happen. As Elbert Hubbard once wrote, “One machine can do the work of fifty ordinary men. No machine can do the work of one extraordinary man.”
ANR Pipeline has received a Notice of Environmental Schedule Review for its proposed Collierville Expansion Project. The project would expand the delivery capability of the existing Collierville Meter Station by an additional 200,000 dekatherms per day, enabling ANR to provide requested service to the Tennessee Valley Authority’s pending Alien Combined Cycle Power Plant in Memphis, Tennessee. The project would consist of the following: a new Collierville Compressor Station containing one 4,700 horse-power gas turbine compressor unit and ancillary equipment, including an emergency generator unit, a condensate tank, new control building, and compressor building; suction and discharge interconnect station piping; and upgrades to the existing Collierville Meter Station. The FERC Environmental Assessment was expected July 29, 2016 with a final project decision slated for October 27, 2016.

Annova LNG Common Infrastructure, LLC, Annova LNG Brownsville A, LLC, Annova LNG Brownsville B, LLC, and Annova LNG Brownsville C, LLC have filed an application with the FERC seeking authority to site, construct, and operate new liquefaction and export facilities located in Cameron County, Texas. Annova has requested that Commission approve the application by March 30, 2018. The project will permit natural gas to be pre-treated, liquefied, stored, and pumped to marine transfer facilities for export. The project will include six liquefaction trains, each with a nameplate capacity of 1.0 million tonnes per annum (mtpa), for an aggregate nameplate capacity of 6 mtpa and a maximum output at optimal operating conditions of 6.95 mtpa. The project consists of two principal parts: the LNG facilities and the associated marine transfer facilities. The LNG facilities will be designed to receive 0.9 billion cubic feet per day (Bcf/d) of feed gas via an intrastate natural gas pipeline. The feed gas will be treated, liquefied, and stored on-site in two single-containment LNG storage tanks. The LNG will then be pumped from the LNG storage tanks to the marine transfer facilities, where the LNG will be loaded onto LNG carriers for export. Annova intends to begin site preparation in the second quarter of 2018 and to begin construction of the project in the third quarter of 2018. The project will be commissioned and operated in three stages of two trains each. Commissioning for the first stage is expected to begin in the second quarter of 2021, for the second stage in the third quarter of 2021, and for the third stage in the fourth quarter of 2021. Commercial operation for the first stage is anticipated to begin in the fourth quarter of 2021, for the second stage in the first quarter of 2022, and for the third stage in second quarter of 2022. The pipeline will be approximately 130 miles long and will be, at a minimum, a 36-inch diameter pipeline with a capacity of up to 1.2 Bc/d day operating at 1,440 pounds per square inch gage (psig). The pipeline will transport natural gas from the King Ranch natural gas processing plant and Agua Dulce natural gas hub near Kingsville, Texas, to various delivery points between Kingsville and Brownsville, Texas. Construction of the pipeline is anticipated to begin in 2021.

Columbia Gas Transmission has an application before the FERC seeking authority for the WB Xpress Project which includes construction of approximately 29.2 miles of various diameter pipeline, modifications to seven existing compressor stations, construction of two new compressor stations, and uprating the maximum allowable operating pressure on various segments of Columbia’s existing Line WB and Line VNB natural gas transmission systems. The WB Xpress Project facilities are designed to expand the capacity of Columbia’s existing system to transport up to approximately 1.3 million dekatherms per day of natural gas. Facilities to be constructed or uprated are located in Clay, Kanawha, Grant, Upshur, Randolph, Pendleton, Braxton, and Hardy Counties, West Virginia and in Clark, Fauquier, Fairfax, Loudoun, Shenandoah, and Warren Counties, Virginia. Construction start is anticipated for winter of 2017.

PROPOSED PROJECTS & UPDATES

Gulf South Pipeline Company, LP is proposing to construct the St. Charles Parish Expansion Project for pressure management between its Index 270 and Index 270-94, in order to meet a new customer’s required delivery pressure. In order to provide the natural gas pipeline service to Entergy Louisiana, Gulf South proposes to construct the St. Charles Parish Expansion Project which will consist of a new 5,000 horse-power compressor station, including gas cooling, yard and station piping, and auxiliary, ancillary facilities, and approximately 900 feet of new 16-inch diameter natural gas pipeline, and various auxiliary, ancillary facilities all located in St. Charles and St. John the Baptist Parishes, Louisiana. Gulf South plans to begin construction of the St. Charles Parish Expansion Project...
Project by Fall 2017 and place the facilities in-service by September 1, 2018.

Dominion Carolina Gas Transmission received FERC approval in mid-July 2016 to proceed with construction of the Columbia to Eastover Project. The project includes construction of approximately 28 miles of new 8-inch diameter natural gas pipeline and associated ancillary facilities in Lexington, Calhoun and Richland counties in South Carolina. The pipeline will interconnect with the Dominion Carolina Gas Transmission 20-inch diameter Salley to Eastman Line, originating at the Dak Americas, Eastover plant close to K Avenue in Calhoun County, and terminate at the International Paper plant in Richland County.

High Point Gas Transmission has filed an application with the FERC seeking approval for the Venice to Toca Pipeline Abandonment Project. The pipeline will be converted to a liquids pipeline transporting unfractured Y-grade Natural Gas Liquids. Work to be performed for the abandonment includes modification or replacement of existing valves and other appurtenances, as well as the addition of meters and thermal relief devices. The abandoned pipeline will remain in-place; however certain facility modifications will occur at 15 facility sites to isolate the pipeline for abandonment.

Magellan Midstream Partners, L.P. announced its plans to construct a new high-capacity marine terminal along the Houston Ship Channel in Pasadena, Texas to handle refined petroleum products, including various grades of gasoline and diesel fuel, and renewable fuels. The new terminal will be built on nearly 200 acres of recently-acquired land. Supported by a long-term customer commitment, Magellan initially plans to build approximately 1 million barrels of refined products and ethanol storage and a new marine dock capable of handling Panamax-sized ships or barges with up to a 40-foot draft. Magellan is also constructing a 36-inch pipeline between the partnership’s existing Galena Park, Texas terminal and this new Pasadena terminal to enhance connectivity and distribution options for both facilities. In addition, Magellan is connecting its existing 18-inch Texas City-to-Pasadena pipeline to the new facility. Magellan is developing opportunities for additional connections to third-party refiners, pipelines and terminals within the Gulf Coast region. The project is currently estimated to cost approximately $335 million, including the acquisition of land. Subject to receipt of necessary permits and regulatory approval, Magellan expects its new Pasadena terminal to be operational in early 2019. If warranted by additional demand, the new Pasadena facility could be expanded to include up to 10 million barrels of storage and up to 5 docks, including the potential for Aframax-sized vessels with a draft up to 45 feet.

Mountain Valley Pipeline, LLC and Equitrans, LP have received Notice of Schedule of the Environmental Review from the FERC for the Mountain Valley Pipeline Project and the Equitrans Expansion Project. The Final Environmental Impact Statement from the FERC is expected in March 2017 with a final project decision slated for June 2017. The Mountain Valley Pipeline Project would consist of about 301 miles of new 42-inch-diameter pipeline, beginning at the Mobley Interconnect and receipt meter station in Wetzel County, West Virginia, and terminating at the Transco Interconnect and delivery meter station at the existing Transcontinental Gas Pipe Line Company Compressor Station 165 in Pittsylvania County, Virginia. In addition, Mountain Valley intends to construct and operate three new compressor stations and other aboveground facilities. The Equitrans Expansion Project would consist of a total of about 8 miles of various diameter pipelines in six segments. These segments include the parallel 12-inch-diameter H-158 pipeline and 6-inch-diameter M-80 pipeline extending about 0.2-mile each in Greene County, Pennsylvania; the 24-inch-diameter H-305 pipeline that would extend about 540 feet in Greene County; the 3-mile-long new 30-inch-diameter H-316 pipeline in Greene County; the 4.2-mile-long new 20-inch-diameter H-318 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new H-319 pipeline that would extend about 200 feet in Wetzel County, West Virginia. Equitrans also proposes to abandon its existing Pratt Compressor Station and replace it with the new Redhook Compressor Station in Greene County, Pennsylvania; and to construct and operate taps in Greene County and Washington County, Pennsylvania, and an interconnect and two taps in Wetzel County, West Virginia. If approved, construction is anticipated to get underway in 2017.

Magnum Gas Storage, LLC filed an abbreviated application to amend their Certificate of Public Convenience and Necessity granted by the FERC on March 17, 2011. Magnum was authorized to construct, own, and operate natural gas storage and transmission facilities in Millard, Juab, and Utah Counties, Utah. To date, construction of the authorized Magnum Gas Storage Project (Magnum Project) has not commenced. The Amendment Project would include up to 10 million barrels of storage and up to 5 Aframax-sized vessels with a draft up to 45 feet.

Mountain Valley Pipeline, LLC and Equitrans, LP have received Notice of Schedule of the Environmental Review from the FERC for the Mountain Valley Pipeline Project and the Equitrans Expansion Project. The Final Environmental Impact Statement from the FERC is expected in March 2017 with a final project decision slated for June 2017. The Mountain Valley Pipeline Project would consist of about 301 miles of new 42-inch-diameter pipeline, beginning at the Mobley Interconnect and receipt meter station in Wetzel County, West Virginia, and terminating at the Transco Interconnect and delivery meter station at the existing Transcontinental Gas Pipe Line Company Compressor Station 165 in Pittsylvania County, Virginia. In addition, Mountain Valley intends to construct and operate three new compressor stations and other aboveground facilities. The Equitrans Expansion Project would consist of a total of about 8 miles of various diameter pipelines in six segments. These segments include the parallel 12-inch-diameter H-158 pipeline and 6-inch-diameter M-80 pipeline extending about 0.2-mile each in Greene County, Pennsylvania; the 24-inch-diameter H-305 pipeline that would extend about 540 feet in Greene County; the 3-mile-long new 30-inch-diameter H-316 pipeline in Greene County; the 4.2-mile-long new 20-inch-diameter H-318 pipeline in Allegheny and Washington Counties, Pennsylvania; and the new H-319 pipeline that would extend about 200 feet in Wetzel County, West Virginia. Equitrans also proposes to abandon its existing Pratt Compressor Station and replace it with the new Redhook Compressor Station in Greene County, Pennsylvania; and to construct and operate taps in Greene County and Washington County, Pennsylvania, and an interconnect and two taps in Wetzel County, West Virginia. If approved, construction is anticipated to get underway in 2017.

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result in the elimination and relocation of facilities within the original footprint of the Magnum Project. Specifically, Magnum would eliminate: brine evaporation pond 1; monitoring wells DA-1 and DA-2; and monitoring wells, GA-1, GA-2, GA-9, GA-10, and GA-11. Magnum would also relocate: four natural gas caverns; water wells 1 through 5; compression, dehydration, and pumping facilities; 4-inch gas supply line; maintenance and laydown area; office/warehouse building and substation; and site-wide utilities.

Additionally, Magnum would relocate a 6,252-foot-long segment of the 36-inch-diameter natural gas pipeline, 63 feet north of the authorized alignment, west of Jess Road in Millard County, Utah. FERC is expected to issue an Environmental Assessment on the Amendment on July 29, 2016 with a final project decision slated for late October 2016.

Millennium Pipeline Company awaits FERC approval for the Valley Lateral Project. A favorable Environmental Assessment has been received from the FERC. Millennium proposes to construct 7.8-miles of 16-inch diameter pipeline, which will be capable of receiving and back transporting 150,000 barrels per day for delivery into the Cushing hub, which affords its shipper access to both U.S. Midcontinent refining and trading markets as well as the Texas Gulf Coast refinery complex.

The pipeline not only supports the continued growth and utilization of rail and truck transportation for crude oil producers in the Denver-Julesburg Basin. The Grand Mesa pipeline will provide takeaway capacity on their systems to NEXUS. The Draft EIS assesses the potential environmental effects of the construction and operation of the projects in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the projects would result in some adverse environmental impacts; however, most of these impacts would be reduced to less-than-significant levels with the implementation of NEXUS’s and Texas Eastern’s proposed mitigation measures and the additional recommendations in the draft EIS. The NGT Project consists of about 255.9 miles of pipeline composed of the following facilities: 208.9 miles of new 36-inch-diameter natural gas pipeline in Ohio; 47 miles of new 36-inch-diameter natural gas pipeline in Michigan; associated equipment and facilities. The TEAL Project would include two main components: 4.4 miles of new 36-inch-diameter loop pipeline in Ohio; 0.3 mile of new 30-inch-diameter interconnecting pipeline Ohio; and associated equipment and facilities. The projects’ proposed underground facilities include five new compressor stations in Ohio; additional compression and related modifications to one existing compressor station in Ohio; five new metering and regulating stations in Ohio; one new metering and regulating station in Michigan; and minor modifications at existing aboveground facilities at various locations across Ohio.

National Fuel Gas Pipeline / Empire Pipeline have an application before the FERC seeking authority for the Northern Access 2016 Project. The proposed project will include Supply’s construction of approximately 97-miles of new 24-inch diameter pipeline, from Sergeant Township, McKean County, Pa., to an interconnection with Supply’s existing Line X-North, at or near the Porterville Compressor Station in the Town of Elma, Erie County, N.Y.; an approximately 5,000 horsepower compression addition at Supply’s existing Porterville Compressor Station; and an interconnection with Tennessee Gas Pipeline’s 200 Line in the Town of Wales, Erie County, N.Y. The project will also include Empire’s construction of a 24-inch pipeline segment of approximately 4 miles, replacing 3.3 miles of existing 16-inch Supply pipeline and 0.7 miles of existing...
Spire STL Pipeline has submitted a pre-filing request with the FERC for the Spire STL Pipeline Project. The project would consist of construction of approximately 60 miles of new build 24-inch-diameter steel pipeline originating at an interconnection with the Rockies Express Pipeline LLC pipeline in Scott County, Illinois, extending down through Greene and Jersey Counties in Illinois before crossing the Mississippi River and extending east in St. Charles County, Missouri until crossing the Missouri river and tying into an existing 20-inch-diameter steel transmission pipeline in St. Louis County, Missouri that is currently owned and operated by LGC. As part of the proposed project and subject to LGC’s receipt of approval from the Missouri Public Service Commission, Spire plans to purchase Line 880 from LGC and modify approximately nine miles of existing 20-inch-diameter steel natural gas pipeline located in St. Louis County, Missouri that will connect the new build part of the project to the Enable Mississippi River Transmission, LLC pipeline along the western bank of the Mississippi river in St. Louis County, Missouri. The total length of the entire project will be approximately 70 miles. If the project moves forward, it is expected construction could begin in February 2018 with a tentative in-service date of November 2018.

Texas Eastern Transmission has filed an application with the FERC seeking authority to construct, install, own, operate and maintain approximately 2,300 feet of 24-inch-diameter lateral pipeline facilities and related appurtenances for delivery to Phillips 66 Company’s Bayway Refinery and the cogeneration plant owned by Cogen Technologies Linden Venture, L.P. located in Linden, New Jersey. The project is known as the Bayway Lateral Project. Targeted in-service date for the project is November 1, 2017.

Tennessee Gas Pipeline Company has received a Notice of Environmental Assessment Review from the FERC for the Southwest Louisiana Supply Project.

Empire pipeline in the Towns of Wheatfield and Pendleton, Niagara County, N.Y.; a new, approximately 22,000 horsepower compressor station in the Town of Pendleton, Niagara County, N.Y.; and a new natural gas dehydration facility in the Town of Wheatfield, Niagara County, N.Y. National Fuel hopes to begin clearing/grading activities in the winter or spring of 2016, followed by construction activities in the spring of 2016 with a target in-service date of November 2016. The FERC Environmental Assessment is expected from the FERC on July 27, 2016 with a final project decision slated for October 2016.

Northern Natural Gas has filed an application with the FERC seeking authority to construct and operate 4.8 miles of 8- and 12-inch diameter branch line loop extensions in Sherburne and Isanti Counties, Minnesota. The proposed facilities will provide for incremental winter peak day firm service of 75,937 dekatherms per day serving residential, commercial, and industrial customer market growth in Northern’s Market Area. Northern also proposes to install additional, commercial, and industrial customer market growth in the proposed facilities will provide for incremental winter peak day firm service of 75,937 dekatherms per day serving residential, commercial, and industrial customer market growth in Northern’s Market Area. Northern also proposes to install and operate an additional 15,900 horsepower compressor unit at an existing compressor station in Rice County, Minnesota. Short segments of pipeline will be removed to accommodate compressor station tie-ins. The total cost of the project is $44,068,126.

Paulsboro Natural Gas Pipeline Company, LLC has an application before the FERC seeking approval for the Delaware River Pipeline Relocation Project. Paulsboro proposes to abandon about 2.4 miles of 6- and 8-inch-diameter natural gas pipeline extending across the Delaware River between Delaware County, Pennsylvania and Gloucester County, New Jersey. Paulsboro would replace the abandoned line with 2.6 miles of 12- and 24-inch-diameter pipeline installed under the Delaware River using the horizontal directional drill method. The purpose of the project is to facilitate the United States Army Corps of Engineers’ dredging activities for the Delaware River Main Channel Deepening Project (45-Foot Project). The project would increase natural gas transportation capacity from 38 million standard cubic feet per day (MMScf/d) to 57.7 MMScf/d to the sole customer served by the pipeline, Paulsboro Refining Company, LLC. FERC is expected to issue an Environmental Assessment on July 18, 2016 with a final project decision on October 16, 2016.

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Tennessee Gas proposes to construct approximately 2.4 miles of 30-inch-diameter pipeline lateral in Madison Parish, Louisiana; approximately 1.4 miles of 30-inch-diameter pipeline lateral in Richland and Franklin Parishes, Louisiana; five meter stations to allow Tennessee to receive gas on its existing 800 Line from five interconnecting pipelines; one new compressor station in Franklin Parish, Louisiana; and to replace a turbine engine at an existing compressor station in Rapides Parish, Louisiana. The Environmental Assessment is expected on September 29, 2016 with a final project decision slated for December 28, 2016.

Transcontinental Gas Pipe Line Company, LLC has received approval from the FERC for the Virginia Southside Expansion Project II, which is intended to provide 250,000 dekatherms per day (Dth/day) of incremental firm transportation service for Virginia Power Services Energy Corporation, Inc. Transco proposes the construction and operation of the following new facilities and modifications to existing facilities: the Greensville Lateral, consisting of approximately 4.19 miles of 24-inch-diameter pipeline extending existing facilities; the Greensville Lateral at VEPCO’s Greensville power plant; modifications to odorization/deodorization facilities at Transco’s Compressor Station 140 in Spartantown, South Carolina, and to valve settings and meter stations between Compressor Station 140 and Transco’s Tryon Lateral and on Transco’s mainline in North Carolina and South Carolina; and various related appurtenances undergound facilities and aboveground facilities such as valves and valve operators, launchers, and receivers. Transco estimates that the project will cost approximately $190.8 million.

The National Energy Board (NEB) is suspending its review way regarding compliance with the 209 conditions attached to the Enbridge Northern Gateway Project. The NEB will not suspend its review of any filings from Northern Gateway Pipelines and the Aboriginal Equity Partners to extend the sunset clause for the Enbridge Northern Gateway Project. The NEB will also suspend its review of any filings from Northern Gateway regarding compliance with the 209 conditions attached to the project. The NEB made these decisions in response to the June 23, 2016 Federal Court of Appeal decision that quashed the Certificates of Public Convenience and Necessity for the project and sent the matter back to the federal government for redetermination. In its decision, the Federal Court also dismissed a number of legal challenges to the Joint Review Panel’s 2013 report which recommended that the project be approved. The Northern Gateway Project is a proposal to build and operate two pipelines, one carrying crude oil and the second carrying condensate, and a marine terminal. The pipelines would run 1,178 kilometers between Bruderheim, Alberta and Kitimat, British Columbia, where the marine terminal would be built. A Joint Review Panel recommended approval of the project on December 19, 2013. The federal government approved the project on June 17, 2014. Enbridge Northern Gateway and the Aboriginal Equity Partners wrote to the NEB on May 6, 2016 asking for an extension to the sunset clause which would give the company more time to begin building the Northern Gateway project. The sunset clause was one of 209 conditions attached to each of the company’s Certificates for Public Convenience and Necessity.

Transcontinental Gas Pipe Line Company awaits FERC approval for the Dalton Expansion Project. The proposed Dalton Expansion Project includes the following facilities:

- A new 21,830 horsepower compressor station (Compressor Station 116) in Carroll County, Georgia; three new meter stations in Barrow and Murray Counties, Georgia; about 7.6 miles of new 30-inch-diameter pipeline in Carroll, Douglas, Paulding, and Bartow Counties, Georgia; 48.2 miles of new 24-inch-diameter pipeline in Carroll, Gordon, and Murray Counties, Georgia; 1.5 miles of new 16-inch-diameter pipeline in Murray County, Georgia; and ancillary facilities associated with the new pipeline including mainline valves and pig launcher/receiver facilities. The Dalton Expansion was anticipated to begin construction July 1, 2016. However, construction start is pending project approval from the FERC.

### Proposed Projects & Updates

- [PROPOSED PROJECTS & UPDATES](#)

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- Chief Inspectors
- Welding Inspectors
- I & E Inspectors
- API 653 Certified Tank Inspectors
- NACE Inspectors
- Material Inspectors
- Utility Inspectors
- Safety Inspectors
- Environmental Inspectors
- Office Clerks

### Land Surveying & Mapping

- Reconnaissance
- Preliminary Route Surveying
- OH & Gas Well Surveying & Staking
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Shawcor Ltd. has provided an update on two large pipe coating projects that it has recently bid.

The company announced it has been awarded a conditional contract with a value in excess of C$300 million from Infraestructura Marina del Golfo (IMG), a Mexican company majority-owned by TransCanada Corporation and partially owned by IEnova, for pipeline coating for the CFE Sur de Texas – Tuxpan gas pipeline project, a 690-km offshore pipeline that will run from the USA/Mexico international border near Brownsville, Texas to a location near Tuxpan, Mexico. The contract is expected to be finalized shortly and is scheduled to be executed from 2 coating plants in Altamira, Mexico and involves the application of concrete weight coating. Coating is expected to commence in early 2017 with completion expected by the end of 2017.

Shawcor stated that it does not expect to participate in the pipe coating for the Nord Stream 2 pipeline project. Further information regarding the Nord Stream 2 project can be found on the Nord Stream 2 website (www.nord-stream2.com).

Shawcor Ltd. is a global services company specializing in products and services for the pipeline and pipe services segment of the oil and gas industry and related products for the petrochemical and industrial market. The company operates through a global network of fixed and mobile manufacturing and service facilities and is valued for its integrity, technology and proven capability to execute the most complex projects in its industry.

Transportation Security Administration (TSA)

Securing And Protecting Our Nation’s Pipelines

TSA has completed corporate security reviews on all of the nation’s top 100 pipeline systems, which collectively transport 84 percent of the nation’s energy. A core component of TSA’s pipeline security program is the Pipeline Corporate Security Review program that enables TSA to build relationships with pipeline operators, assess their corporate security plans and programs, and provide recommendations for improvement, and share best practices. Through the program, TSA evaluates operator implementation of the pipeline security guidelines.

TSA also conducts Visible Intermodal Prevention and Response (VIPR) operations at pipeline facilities. VIPR teams comprise of federal air marshals, transportation security inspectors, and state and local law enforcement partners, among others. VIPR teams serve as a deterrent by providing a highly visible law enforcement presence at critical pipeline facilities.

Provided Update On Outstanding Pipe Coating Bids

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Sawyer Mfg. Company, a manufacturer of pipeline and welding equipment based in Tulsa, Okla., constantly aims to stay on the forefront of finding new business in creative ways, and those creative methods often include being actively involved with government programs and organizations.

In keeping with that cutting edge mentality, Sawyer has won several new jobs recently due in large part to a little-known U.S. Small Business Administration program called the Historically Underutilized Business Zones or HUBZone.

According to the U.S. Small Business Administration’s Web site, the HUBZone program is designed to “promote economic development and employment growth in distressed areas by providing access to more federal contracting opportunities by providing access to more federal contracting opportunities” with the “goal of awarding 3% of all dollars for federal prime contracts to HUB-Zone-certified small business concerns.”

Since becoming involved with the HUBZone program, Sawyer has seen an upturn in government contracts, and Scott Persson, Sawyer Vice President, said that is no coincidence.

“The HUBZone program has long been something we have wanted for Sawyer, and since achieving our certification, we have seen many new business opportunities that can be directly attributed to the program. We believe this program will add value to our company and our region for many, many years,” Persson said.

According to SBA figures, about 5,000 small firms are part of the HUBZone program at any one time, and Sawyer President Dave Hembree said he is glad to be one of those organizations.

“We feel extremely fortunate and proud to be part of such an elite program that provides so much good to small, often-overlooked communities across the nation. Being recognized with the HUBZone certification is important for Sawyer Manufacturing and our entire region since it provides many opportunities for government work to our part of Oklahoma that would otherwise go a different direction,” Hembree said.

Sawyer Manufacturing Company is a competitive global provider of pipeline and welding equipment with headquarters in Tulsa, Okla. Since 1948, it has been designing, engineering, and manufacturing pipeline and welding equipment that sets the industry standard for quality and durability.

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Blacky Seales recently signed on with “Mrs. Rita’s Clearing Crew”. Blacky says he is working 6-14’s with 20 minutes off for lunch!

Larry Wright recently held a safety luncheon for the crew of the Price Gregory spread in Circleville, Ohio. Several of the pipeline ladies helped serve.

Ray and Libby Perkins recently enjoyed a wonderful trip and vacation to Hawaii!

This nice gesture was recently reported in the Washington Times: “The construction of a four-state oil pipeline is giving a boost to some businesses in southern North Dakota, including a campground. Jeff Magrum owns the Badger Creek RV campground in Hazelton. He tells KXMB-TV that the campground is at full capacity for the first time since it opened three years ago. Magrum says it is “really nice” to see an influx of people to the area because of the construction of what’s known as the Dakota Access Pipeline. The 1,150-mile, $3.8-billion pipeline will carry oil from northwest North Dakota to a tank storage facility in south-central Illinois. The station reports that about 500 construction workers have temporarily moved to Emmons County. Aside from Hazelton, workers are staying in Sterling, Steele and Napoleon.”

Col. Bill Dillman and friends

Donation made to the Haven House by the Circleville Pump Station ladies

Litchfield, IL pipeline ladies having coffee & pastries in Litchfield

Pipeline ladies luncheon in Illinois

Circleville, Ohio ladies luncheon
Robert Alan *"Rags"* Gros, age 52, passed away on Saturday, July 9, 2016 in a local hospital. *"Rags"* was a lifetime resident of Carlyss. He graduated from Sulphur High School in 1981, and was a member of Grace Immanuel Baptist Church. He enjoyed cooking, hunting, fishing, and loved being outdoors. Most of all he loved his family. Survivors include his father, Wallace Gros, mother, Tasha Gros Richard and husband, Justin and Danika Gros both of Carlyss; four grandchildren, Kailey, Baylor, and Blayne Richard, and Hunter Doty; four siblings, Randy Gros and wife, Kathy, Wally Gros and wife, both of Sulphur; Lucille Gros Donet and husband, Johnny and Donna Gros both of Carlyss; a sister-in-law, Sally Schrumpf and husband, and numerous nieces and nephews. He is preceded in death by his mother, Barbara Hamilton White and one sister, Glenda Cutrer. He is survived by his wife of 53 years, Barbara Hamilton White and three children; four great-grandchildren and numerous nieces and nephews. He was preceded in death by his parents; two brothers, Harold Lawson Summers, Ray Donald Summers, and Harry D. Summers. Burial was in the Linesville Cemetery with full military honors provided by the withdrawal of his system, in 1957 he started doing pipeline distribution work and gradually entered into all phases of the pipeline industry. He was the son of Grace Immanuel Baptist Church, a two term mayor of Osyka, worked as office manager for Gregory and Cook Pipeline construction with over 30 years of experience and knowledge. He lived and loved life to the fullest. He enjoyed fishing in his young playing golf. After gas line in Vermont from the Canadian border south to Normal Elvin White, 75, of Fitzgerald, Georgia died Tuesday, July 5, 2016, at Medical Center of Central Georgia Navi- gation Center. He was born August 31, 1940 in Osyka, MS. He was the son of James and Velma Lawson Harrell. He was a lifelong member of Osyka Baptist Church, a two term mayor of Osyka, worked as office manager for Gregory and Cook Pipeline construction with over 30 years of experience and knowledge. He lived and loved life to the fullest. He enjoyed fishing in his young playing golf. After raising in the oil fields and never having gotten pipelin...
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