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10 AgMax - Agricultural Helicopter Services
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DEPARTMENTS

5 Latest Job Reports
12 Proposed Projects & Updates
32 Heard On The Line
33 Pipeline Photos
36 Obituaries
40 Business Directory

EVENT CALENDAR

DCA & AGA Utility Contractor Workshop
April 4, 2016
Rita Carleton Four Seasons
Chicago, Illinois

69th Annual PLCA Convention
February 14-18, 2017
Hyatt Regency Scottsdale at Gainey Ranch
Scottsdale, AZ

APCA 2017 Convention
March 5 - 9, 2017
Rita Carleton
Awards

Send your comments, stories and pipeline photos to tbostic@pipelinejobs.com

10

Pipelines Hall of Fame News

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Universal News, Inc. Pipeliners Hall of Fame News or any employee or representative of either organization can not be held responsible for the content, accuracy, or timeliness of information contained in this publication.
Price Gregory International, Inc., ph (713)780-7500 is expected to get underway around April 7, 2016 with a contract for Marathon Petroleum Company, LLC for the installation of approximately 42 miles of 16-inch pipeline and 8.25 miles of 8-inch pipeline in Harrison, Carroll, Tuscarawas and Stark Counties, Ohio. Headquarters is in Dover, Ohio. Rex Green and Russell York are superintendents.

Price Gregory International, Inc., ph (713)780-7500 has been awarded a contract by Transcontinental Gas Pipeline, LLC for the Hillabee Expansion Project - Phase 1. The Phase 1 project includes construction of approximately 5.3 miles of 42-inch-diameter pipeline loop in Coosa County, Alabama (Proctor Creek Loop); construction of approximately 2.6 miles of 42-inch-diameter pipeline loop in Coosa County, Alabama (Hissop Loop); construction of approximately 7.5 miles of 42-inch-diameter pipeline loop in Talapoosa County, Alabama (Alexander City Loop); and construction of approximately 4.7 miles of 48-inch-diameter pipeline loop in Autauga and Chilton Counties, Alabama (Billingsley Loop). Construction is slated to begin in April 2016.

Progressive Pipeline, p-h (601)693-8777 has been awarded a contract by Texas Gas Transmission for construction of the Southern Indiana Market Lateral Project. The project includes construction of approximately 30 miles of 10-inch pipeline from Henderson County, Kentucky to Posey County, Indiana. Work expected to get underway around April 1, 2016.

Minnesota Limited, LLC, ph (763) 262-7000 is getting underway with a contract for Columbia Gas Transmission for the take up and relay of approximately 3,000 feet of 24-inch pipeline and the reroute of approximately 4,000 feet of 20-inch pipeline in Lawrence County, Ohio. Headquarters is in Dover, Ohio. Gary Hawk is superintendent.

Henkels & McCoy, Inc., ph (215) 283-7600 is getting underway with a contract for the CT Expansion Project for Tennessee Gas Pipeline, LLC and Kinder Morgan for the installation of approximately 5.1 miles of 36-inch pipeline in Albany, New York and Berkshire County, Massachusetts and approximately 8.3 miles of 24-inch pipeline in Hartford County, Connecticut. Headquarters is in Albany, New York. Dave Csepegi is superintendent.

Rodenberg Diversified, LLC, ph (660) 542-2500 is expected to be getting underway with a contract for Talgrass Operations for approximately 33 anomaly digs on 27 sites in Pike County, Missouri and Pike, Scott, Morgan, Sangamon and Christian Counties, Illinois. Rodney Jacobs is superintendent.

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Terra Restoration Services, LLC, ph (318) 600-6110 has been awarded a contract by Latin Construction Company for the seeding, hydro-seeding and restoration over 25 miles of 20-inch pipeline right-of-way in Buncome, Henderson and Polk Counties, North Carolina. Headquarters is in Donaldsonville, North Carolina. Superintendent in Brandon Dyess, Work is expected to be getting underway.

Troy Construction, ph (281) 437-8214 has been awarded a contract by Praxair. Praxair is expanding its Gulf Coast pipeline systems by adding approximately 46 miles of 14-inch and 24-inch pipeline from Texas City to the Freeport, Texas area. Work is expected to be getting underway.

Energy Transfer has awarded contracts for its proposed Dakota Access Project. The Dakota Access Pipeline Project is a new approximately 1,134-mile, 30-inch diameter pipeline that will connect the rapidly expanding Bakken and Three Forks production areas in North Dakota to Patoka, Illinois. Reports are indicating that the successful bidders are: Precision Pipeline, ph (715) 874-4510 – Spreads 1, 2, & 3 – approximately 375 miles of 30-inch pipeline and Michels Corporation, ph (920) 583-3132 – Spreads 4, 5 & 6 – approximately 380 miles of 30-inch pipeline. Precision Pipeline, ph (710) 874-4510 is the successful bidder for Spreads 7 & 8. Depending upon regulatory approvals, construction is anticipated to begin in spring 2016 and be in service by the fourth quarter of 2016.

Price Gregory International, Inc., ph (713) 780-7500 has been awarded a contract by the Columbia Midstream Group to construct the Buffalo Creek & Gibraltor Pipeline. The two connecting pipelines will transport natural gas developed throughout Washington County, Pennsylvania. The Gibraltor Project is a 16-mile, 36-inch pipeline that will transport gas south from Claysville, Pennsylvania to a point near Columbia’s Majorsville Compressor Station. The Buffalo Creek Project will lie into Gibraltor, extending north from the point near Claysville, to the point near Houston, Pennsylvania, adding nine miles of 36-inch pipeline to the system. Both projects will run adjacent to Columbia Gas Transmission’s Line 1758. Construction was expected to begin in mid-March 2016.

Strike Construction, ph (888) 353-1444 and Venable’s Construction, ph (806) 935-3868 has been awarded contracts by Plain All American Pipeline for the construction of 226 miles of 16-inch pipeline originating from the Plains Basin pipeline system at Duncan, Okla. and largely following an existing Plains right-of-way to Longview, Texas. Work is underway.

North Dakota Pipeline Company LLC is proposing to build the Sandpiper Pipeline Project. The project will transport light crude oil from Enbridge’s Beaver Lodge Station, near Tioga, North Dakota, through Clearbrook, Minnesota, to an existing terminal in Superior, Wisconsin. The Sandpiper Pipeline will connect the company’s Beaver Lodge Station, south of Tioga, North Dakota, to a terminal in Clearbrook, Minnesota through construction of a new 24-inch diameter pipeline. A 30-inch diameter pipeline will connect Clearbrook to the company’s terminal in Superior, Wisconsin. In total, the project will be approximately 616 miles long. According to reports, the project construction start has been delayed until possibly 2019.

Minnesota Limited, LLC, ph (763) 262-7000 has been awarded a contract by Vectren for the installation of approximately 13 miles of 16-inch pipeline in Johnson and Morgan Counties, Indiana. Headquarters is in Evansville, Indiana. Greg Frazier is superintendent. Work was expected to get underway in mid-March 2016.

C. J. Hughes Pipeline, ph (304) 522-2729 is expected to be getting underway with a contract by Rice Midstream for the installation of approximately 310 feet of 24-inch pipeline and 400 feet of 8-inch pipeline in Greene County, Pennsylvania. Superintendent is Troy Taylor.

Blackwell Enterprises, Inc., ph (405) 449-7795 is expected to get underway around March 7, 2016 with a contract for Progressive Pipeline for the reseeding on approximately 80 miles of 20-inch pipeline right-of-way in Grant, Kay, Noble and Payne Counties, Oklahoma. Superintendent is Bob Blackwell.

The Superintendent is James Lane, Jr.

Contracts have been awarded for construction of the Constitution Pipeline. The approximately 124-mile, 30-inch Constitution Pipeline will extend from Susquehanna County, Pennsylvania to the Iroquois Gas Transmission and Tennessee Gas Pipeline systems in Schoharie County, New York. The pipeline route stretches from Susquehanna County, Pa., into Broome County, N.Y., Chenango County, N.Y., Delaware County, N.Y., and terminates in Schoharie County, N.Y. Contracts have been awarded to: Spreads 1 & 2 – Sheehan Pipeline Construction, Inc., ph (918) 747-3471 and Spreads 3 & 4 – Henkels & McCoy, Inc., ph (215) 283-7600. Henkels & McCoy was awarded a contract for the installation of approximately 77 miles of 30-inch pipeline in Geauga County, Delaware and Davenport, Franklin, Harpersfield, Masonville and

Apex Pipeline Services, Inc. ph (904) 204-0080 is expected to be getting underway with a contract for CPG for the installation of approximately 5 miles of 24-inch pipeline including launchers and receivers in Kanawha County, West Virginia. Headquarters is in Elkview, West Virginia. Bob Keaton is superintendent.

Phillips & Jordan, Inc., ph (856) 888-8342 has been awarded a contract by Henkels & McCoy, Inc. for the felling of timber on approximately 77 miles of 30-inch pipeline in Bainbridge, Davenport, Franklin, Harpersfield, Masonville and Sidney Townships and Schoharie County, New York. Headquarters are the jobsites.

The superintendent is James Lane, Jr.
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LATEST JOB REPORTS

Sidney Counties, New York. Scott Schoenherr is superintendent. Headquarters is in Oneonta, New York. Mainline construction is expected to begin in May 2016.

Florida Southeast Connection, LLC is a wholly owned subsidiary of NextEra Energy is proposing to construct the Florida Southeast Connection project. The project would include construction of a 126 mile, 30- and 36-inch pipeline from Sabal Trail’s Central Florida Hub to FPL’s Martin Clean Energy Center in Indiantown, Florida. Rockford Corporation, ph (503) 647-0224 is the successful bidder on this project. Construction is anticipated to begin in June 2016.

The proposed Sabal Trail project will include construction of approximately a total of 516 miles of 36-inch natural gas pipeline. The 36-inch-diameter mainline transmission pipeline will extend roughly 481.6 miles from the Tallaposta Interconnection in Talicopa County, Alabama, through Georgia, and terminate at the Union Gas Dawn Hub in Ontario, Canada. It is report that successful bidders for construction for the project are: Spread 1 - Sheehan Pipeline Construction, Inc., ph (918) 747-3471 - 37 miles of 42-inch pipeline, Spread 2 - Sheehan Pipeline Construction, Inc. - 42 miles of 42-inch pipeline, Spread 3 - U. S. Pipeline, Inc., ph (281) 531-6100 - 74 miles of 42-inch pipeline, Spread 4 - Michels Corporation, ph (920) 24-4300 Ext 2213 - 101 miles of 42-inch pipeline, Spread 5 - Precision Pipeline, ph (715) 874-4510 - 84 miles of 42-inch pipeline, Spread 6 - Precision Pipeline - 63 miles of 42-inch pipeline, Spread 7 - Precision Pipeline - 56 miles of 42-inch and Spread 8 - Precision Pipeline - 42 miles of 42-inch pipeline. Pending all regulatory approvals, construction is now projected to begin in 2017 due to permitting problems.

Energy Transfer’s affiliate Rover Pipeline, LLC is proposing the Rover Pipeline. The pipeline is designed to transport 3.25 billion cubic feet per day (Bcf/day) of natural gas through approximately 710 miles of 24-inch, 30-inch, 36-inch and 42-inch pipeline. Rover Pipeline will build four mainline compressor stations, six supply lateral compressor stations, and other ancillary facilities along its route. Additionally, the Rover Pipeline Project will construct a pipeline segment from the Midwest Hub in Defiance County, Ohio area through Michigan to an interconnection with Vector Pipeline thereby enabling deliveries to additional points in Michigan and to the Union Gas Dawn Hub in Ontario, Canada. It is report that successful bidders for construction for the project are: Spread 1 - Sheehan Pipeline Construction, Inc., ph (918) 747-3471 - 37 miles of 42-inch pipeline, Spread 2 - Sheehan Pipeline Construction, Inc. - 42 miles of 42-inch pipeline, Spread 3 - U. S. Pipeline, Inc., ph (281) 531-6100 - 74 miles of 42-inch pipeline, Spread 4 - Michels Corporation, ph (920) 24-4300 Ext 2213 - 101 miles of 42-inch pipeline, Spread 5 - Precision Pipeline, ph (715) 874-4510 - 84 miles of 42-inch pipeline, Spread 6 - Precision Pipeline - 63 miles of 42-inch pipeline, Spread 7 - Precision Pipeline - 56 miles of 42-inch and Spread 8 - Precision Pipeline - 42 miles of 42-inch pipeline. Pending all regulatory approvals, construction is now projected to begin in 2017 due to permitting problems.

Sheehan Pipe Line Construction, Inc., ph (918)747-3471 has been awarded a contract by Transcontinental Gas Pipe Line Company for the non-mechanized tree felling of approximately 21.5 miles of pipeline right-of-way in Susquehanna County, Pennsylvania. Cotton Jordan is superintendent. work to get underway in mid-February 2016.

Sunland Construction, Inc., ph (337)546-0241 is underway with a construction contract for the Cadado Pipeline Project. The project includes construction of approximately 80 miles of 12-inch pipeline from Longview, Texas to Shreveport, Louisiana. Construction is underway.

Two Rivers Pipeline & Construction, ph (432)381-2861 is expected to be underway with construction of approximately 60 miles of 16-inch pipeline connecting Cuberton County to Wink, TX, along the Texas-New Mexico state line for Plains All American.

Williams Transco was expected to place its Gulf Trace Pipeline, 8 miles of 36-inch pipeline in Louisiana out for bid in March 2016. Construction is expected to begin in May 2016.

Energy Transfer Partners expects to begin construction in April 2016 on a portion of its proposed Revolution Pipeline - approximately 40 miles of 30-inch is currently out for bid. The Revolution Pipeline originates in Butler County, Pennsylvania and will extend to ETP’s Revolution Plant, a new cryogenic gas processing plant to be constructed in Western Pennsylvania. The 40 miles to be constructed will be close to the Pittsburg, PA airport.

Boardwalk Pipeline Partners has a job out for bid (Western Kentucky Lateral Project) that will include installation of approximately 22 miles of 24-inch natural gas pipeline lateral that will extend from its Midland 3 Compressor Station to the proposed interconnection with the TVA’s Paradise Plant Muhlenberg County, Kentucky. FERC has issued approval for the project.

T. G. Mercer Consulting Services, Inc., ph (817)489-7100 is expected to be underway with a contract for EPCO for pipe yard construction, and the offloading and racking of approximately 85 miles of 24-inch pipe in Brown County, Texas; 87 miles of 24-inch pipe in Runnels County, Texas; 87 miles of 24-inch pipe in Colorado County, Texas; and 83 miles of 24-inch pipe in Williamson County, Texas. Michael Magee is superintendent.

Troy Construction, ph (281)437-8214 has been awarded a contract to construct approximately 33 miles of 12-inch pipeline in North Carolina. Work is anticipated to begin in April 2016.
The same advantages that apply to the Ag industry also apply to the pipeline industry. In steep terrain, utilizing ground equipment to apply hydro mulch presents challenges. With a growing concern for safety, deadlines for completion, and unpredictable conditions, aerial application adds another tool to the pipeline toolbox. AgMax helicopters fly above the right of way over the winter and help maintain soil health and prevent erosion. In many cases, the seed needs to be spread shortly before the existing crop is harvested, thus creating a need to be done with little disturbance. The spreader is hung fifteen feet below the helicopter and can be remotely operated from the cockpit. The bucket holds over 45 cubic ft. of material and can spread dry seed, wet slurries, and dry fertilizers. Depending on the density of the material, its spread swaths can range anywhere from 50 to over 100 feet.

After a successful season in the Ag industry, AgMax put this same spreader bucket to work for the pipeline industry applying hydro mulch to new construction pipelines. Steep terrain, limited access, and the need for speedy application make aerial hydro seeding a great option for pipeline construction companies as well. Loads of 2000+ lbs. can be spread in just under 15 seconds. Existing ground hydro seeders are used to mix hydro mulch and, with a slight modification, make loading a cinch.

The same advantages that apply to the Ag industry also apply to the pipeline industry. In steep terrain, utilizing ground equipment to apply hydro mulch presents challenges. With a growing concern for safety, deadlines for completion, and unpredictable conditions, aerial application adds another tool to the pipeline toolbox. AgMax helicopters fly above the right of way over the dangerous terrain. Lack of roads and bridges don’t limit access to the right of way in a helicopter, and can be pulled before seeding. Quick turns and a high volume bucket increase production and decrease the amount of time needed for pipeline clean up. A rain shower can delay ground application and if work continues, it can result in damage to the right of way and unsafe conditions for employees. Without the need to physically be on the right of way, AgMax’s aerial hydro seeding operation can resume work as soon as the shower has passed and decreases down time due to inclement weather. Again, modern GPS equipment and skilled pilots ensure accurate application.

In addition to aerial hydro seeding, our helicopters can be utilized to spread dry products, lift and move equipment and mats, perform visual, video, and still inspections, right of way vegetation control, and much more.
Algonquin Gas Transmission anticipates filing a formal FERC application in the 4th quarter 2016 seeking authorization for the Access Northeast Project which includes the expansion of approximately 125 miles of the existing Algonquin pipeline system. Algonquin connects directly to 60 percent of the region’s gas-fired electric generation along its existing corridors. The project also includes the construction of two new liquefied natural gas (LNG) storage tanks, liquefaction and vaporization facilities in Acushnet, Massachusetts on the existing Eversource property adjacent to two existing LNG storage tanks. If the project moves forward, the anticipated construction kick off date would be 2nd quarter 2018.

Algonquin Gas Transmission and Maritimes Northeast Pipelines, LLC has an application before the FERC seeking to construct the Atlantic Bridge Project. The project includes construction of 6.3 miles of pipeline facilities and related facilities in New York and Connecticut: modification of three existing compressor stations in Connecticut resulting in the addition of 18,800 horsepower of compression; construction and operation of a new compressor station in Massachusetts resulting in the addition of 7,700 horsepower of compression; modification of six existing metering, and regulator stations (M&R) and construction of a new M&R Station; and abandoning certain existing facilities. An FERC decision on the project from the FERC is expected in the second half of 2016. The project has a proposed in-service date of the second half of 2017.

ANR Pipeline Company has filed a request with the FERC seeking authorization for the Collierville Expansion Project. The project includes modifications to upgrade ANR’s existing Collierville Meter Station, and install one new compressor station consisting of one new, approximately 4,700 horsepower turbine compressor unit and appurtenant facilities, in Shelby County, Tennessee, near Memphis, Tennessee. The project has a targeted in-service date of November 2016.

American Midstream Partners, LP has received a notice to proceed with construction from the FERC for the Midla-Natchez Pipeline Project. According to reports, Pipeline Constructors, LLC, ph (318)397-3655 has been awarded the construction contract for the project. The project includes construction of approximately 51.97 miles of 12-inch-diameter pipeline traversing portions of Franklin, Catahoula, and Concordia Parishes, Louisiana and Adams County, Mississippi (near Winnsboro, LA to near Natchez, MS). Construction is expected to begin in mid to late March 2016 with an in-service date of late 2016.

American Midstream Partners, LP announced that American Midstream, LLC, a wholly-owned subsidiary of the Partnership, is commencing a non-binding open season for a proposed 45-mile extension of the Magnolia Intrastate pipeline (“Magnolia Extension”) to transport up to 500,000 dekatherms per day of natural gas for delivery to a major intertie pipeline beginning in 2019. The non-binding open season commenced on February 22, 2016 and terminates at 6:00pm CT on April 11, 2016. The proposed Magnolia Extension would connect the existing Magnolia Intrastate pipeline to Tennessee Natural Gas Pipeline’s 500 Line, providing transport of natural gas under 20-year, firm transport agreements to Williams’ Transco pipeline through an existing interconnect. The proposed pipeline is intended to offer supply diversity to growing demand areas in the Southeast market, and specifically, address infrastructure constraints associated with the rapid development of natural gas from the Marcellus and Utica Shale formations in the Appalachian Basin. The anticipated in-service date for the Magnolia Extension is 2019. Upon the close of the open season, American Midstream will evaluate service demand to determine if the proposed pipeline is economically viable and whether necessary facilities can be constructed by the proposed in-service date.

Columbia Gas Transmission has issued a pre-filing request with the FERC for the B-System Project. The project involves abandonment of approximately 18 miles of Line B-105, the replacement of approximately 14 miles of Line B-111, the replacement of approximately 0.1 mile of Line B-121, the replacement of approximately 0.6-mile of Line B-130, the installation of launchers/receivers, and the removal and installation of mainline valves in Fairfield and Franklin Counties, Ohio. Also involves the installation of approximately 7 miles of new pipeline designated as Line K-270 that would connect the K-System to the B-System. Construction start is anticipated for March 2018 with a project in-service date of September 2018.

Columbia Gas Transmission, LLC has an application before the FERC seeking authority to construct the Leach Xpress Project in West Virginia, Ohio, and Pennsylvania. The project would provide about 1.5 million dekatherms of natural gas to Williams’ Transco pipeline through an existing interconnect. The project is anticipated to be in-service by the fourth quarter of 2018.

The proposed Magnolia Extension would connect the existing Magnolia Intrastate pipeline to Tennessee Natural Gas Pipeline’s 500 Line, providing transport of natural gas under 20-year, firm transport agreements to Williams’ Transco pipeline through an existing interconnect. The proposed pipeline is intended to offer supply diversity to growing demand areas in the Southeast market, and specifically, address infrastructure constraints associated with the rapid development of natural gas from the Marcellus and Utica Shale formations in the Appalachian Basin. The anticipated in-service date for the Magnolia Extension is 2019. Upon the close of the open season, American Midstream will evaluate service demand to determine if the proposed pipeline is economically viable and whether necessary facilities can be constructed by the proposed in-service date.

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Columbia Gas Transmission, LLC has an application before the FERC seeking authority to construct the Leach Xpress Project in West Virginia, Ohio, and Pennsylvania. The project would provide about 1.5 million dekatherms of natural gas to Williams’ Transco pipeline through an existing interconnect. The project is anticipated to be in-service by the fourth quarter of 2018.
natural gas per day of firm transportation service to natural gas consumers served by the Columbia Gas pipeline systems. Issuance of the final Environmental Assessment from the FERC is expected on September 1, 2016 with a final decision on the project expected on November 30, 2016. Columbia Gas plans to construct approximately 160 miles of new natural gas pipeline in West Virginia (Marshall County), Ohio (Fairfield, Hocking, Monroe, Morgan, Muskingum, Noble, Perry and Vinton Counties) and Pennsylvania (Greene County), two new compressor stations in Ohio (Noble and Jackson Counties), one new compressor station in West Virginia (Marshall County), and modify two existing compressor stations in West Virginia and Ohio. Columbia Gas plans to construct and operate 51,800 horsepower of new compression in two new compressor stations located in Carter, Menifee and Montgomery Counties, Kentucky, and modify the existing Means Measurement and Regulation Station in Means and Montgomery County, Kentucky. Additionally, Columbia Gulf Transmission, LLC has requested FERC authority for the Rayne XPress Expansion Project. The Rayne Express Expansion Project, located in Kentucky, would add new compression and provide about 621,000 dekatherms per day of firm transportation on Columbia Gulf’s system. Columbia Gulf plans to construct and operate 51,800 horsepower of new compression in two new compressor stations located in Carter, Menifee and Montgomery Counties, Kentucky, and modify the existing Means Measurement and Regulation Station in Means and Montgomery County, Kentucky. The staff of the FERC has prepared an environmental assessment for the Line WB2VA Integrity Project, proposed by Columbia Gas Transmission, LLC. The Line WB2VA Integrity Project would include modifications to Columbia’s existing facilities at 17 sites in Hardy County, West Virginia, and Shenandoah, Page, Rockingham, and Greene Counties, Virginia. Proposed modifications include modern inline inspection devices and upgrade pipeline segments in compliance with U.S. Department of Transportation safety standards.

Dominion Carolina Gas Transmission, LLC has filed an application with the FERC seeking authority to construct the Charleston Project in South Carolina. The project includes approximately 60 miles of pipeline (Moore to Chappells Pipeline - 55 miles of new 12-inch diameter natural gas pipeline and the Dillon Pipeline -5 miles of 4-inch natural gas pipeline) also including compressor station work - Moore Compressor Station (existing) - install two new 1,400 horsepower compressor units - install additional gas cooling units; Dorchester Compressor Station (new) - construct a new compressor station with three, 1,050 horsepower compressor units; Southern Compressor Station - remove three 1,050 horse-power compressor units - convert one 1,050 horsepower compressor unit from standby to baseload service; and the Charleston Town Border Station - install an overpressure protection system and controls. Work will be in Spartanburg, Laurens, Newberry, Greenwood, Dillon, Dorchester, Aiken and Charleston Counties, South Carolina. If approved, construction is slated for January 2017 with an anticipated in-service date of November 2017.

DTE Gas will invest $1.4 billion in its Michigan natural gas pipeline infrastructure over the next five years to maintain the safety and reliability of its natural gas system, while at the same time keeping prices affordable for its residential and business customers. DTE will modernize its cast iron and steel main pipelines with newer, more durable material, and new service lines to homes and businesses also will be installed. DTE this year is on track to replace more than 100 miles of gas main lines, an increase from 2015, when the company replaced 80 miles of gas main lines. DTE plans to continue to accelerate the pace of replacement, eventually doubling the current program. Besides
The proposed Elba Liquefaction Project and EEC Modification Project are referred to as the Elba Liquefaction Project. The companies requested authorization to add natural gas liquefaction and export facilities to SLNG’s existing Elba Island liquefied natural gas (LNG) Terminal (LNG Terminal) and abandon SLNG’s existing LNG truck loading facilities at the LNG Terminal in Chatham County, Georgia. In addition, the companies propose to construct and operate new and modified compression and metering facilities in Hart, Jefferson, and Effingham Counties, Georgia, and in Jasper County, South Carolina. The proposed project will enable SLNG to export approximately 2.5 million tonnes per annum of LNG via the existing LNG Terminal in Chatham County, Georgia. ELC and SLNG propose to construct and operate liquefaction and export facilities in two phases at the LNG Terminal. Phase I of the proposed facilities associated with the LNG Terminal includes installation of three liquefaction system units; installation of a flare system and a marine flare; modifications to the LNG Terminal; and ancillary facilities and support system modifications. Project facilities associated with Phase II include installation of seven additional liquefaction system units, ancillary support systems, and potential additions or upgrades to systems installed as part of Phase I. ECC proposes to construct and operate facilities on its existing pipeline system in three phases. The Phase I would include the addition of approximately 31,800 horsepower of compression and metering modifications to the existing Hartwell Compressor Station; construction of a new 15,900 hp compressor station in Effingham County, Georgia; construction of a new 15,900 hp compressor station in Effingham County, Georgia; installation of new metering facilities at existing sites in Chatham and Effingham Counties, Georgia and Jasper County, South Carolina; and modifications to segregate the two pipelines that currently extend from Elba Island to Port Wentworth, Georgia. Phase II would include the addition of approximately 15,900 hp of compression at the existing Hartwell Compressor Station. Phase III would include the addition of approximately 15,900 hp at each of the Hartwell, Jefferson, and Rincon Compressor Stations.

The FERC has prepared a favorable Environmental Assessment for the Coastal Bend Header Project, proposed by Gulf South Pipeline Company, L.P. Gulf South requests authorization to construct and operate certain natural gas pipeline facilities in various counties in Texas to expand the capacity of its pipeline system to 1.42 billion cubic feet per day to provide firm transportation service to the Freeport LNG Development. L.P. terminal located on Quintana Island near Freeport, Texas. The proposed project includes the following facilities in Texas: install approximately 66-miles of new 36-inch-diameter pipeline lateral from Wharton County, Texas to the existing Freeport Liquefied Natural Gas Stratton Ridge meter site in Brazoria County; construct one new gas-fired 83,597 horsepower Wilson Compressor Station in Wharton County; construct one
new electric motor-driven 26,400-hp Brazos Compressor Station in Fort Bend County; construct one new electric motor-driven 10,700-hp North Houston Compressor Station in Harris County; install piping modifications at the existing Goodrich Compressor Station in Polk County to allow for bi-directional flow; and install additional gas-fired 15,748-hp compressor unit and modifications at the former Magasco Compressor Station in Sabine County to allow for bidirectional flow. Construction start is anticipated for spring 2017 with a proposed in-service date of April 2018.

The staff of the FERC has prepared a favorable Environmental Assessment for the natural gas facilities proposed by Elba Liquefaction Company, LLC, Southern LNG Company, LLC, and Elba Express Company, LLC. The proposed Elba Liquefaction Project and EEC Modification Project are collectively referred to as the Elba Liquefaction Project. ELC and SLNG propose to construct and operate the proposed Elba Liquefaction Project and EEC Modification Project. The "Elba Liquefaction Company, LLC, Southern LNG Company, LLC, and Elba Express Company, LLC" is a proposed 100,000 barrel per day direction crude oil pipeline which will extend approximately 25 miles in a southwesterly direction from Medallion's existing Midkiff Station in northwest Upton County, Texas to an interconnection with Magellan Midstream Partners' Longhorn Pipeline in east Crane County, Texas. An integral part of the overall project is a proposed 25,000 barrel per day expansion of Medallion's existing Midkiff Lateral which extends in a northwesterly direction from the Midkiff Station to the Garden City Station in Glasscock County, Texas. As part of the Midkiff expansion, the existing Midkiff Lateral will be reconfigured for bi-directional operations. Medallion is conducting the binding Open Season to obtain long-term volume commitments for firm transportation capacity on the Crane Extension and the Midkiff Lateral expansion (referred to as the "Expansion Project"). The Open Season provides an opportunity for interested shippers to acquire long-term firm capacity, under minimum 10-year term Transportation Service Agreements and other eligibility requirements, as Committed Firm Shippers on the Expansion Project. The Expansion Project is expected to commence full commercial operations in the second quarter of 2016, although certain segments of the Expansion Project may commence service prior to the second quarter of 2016. Participating shippers electing to make a long-term commitment to the Project pursuant to the terms of the open season will be eligible to receive firm service. The binding open season commenced on March 1, 2016 at 8:00 am central time and is scheduled to conclude at 5:00 pm central time on March 31, 2016.

Medallion Pipeline Company, LLC, a subsidiary of Medallion Midstream LLC, announced a binding Open Season which solicits long-term commitments from shippers for firm transportation capacity on the fourth major expansion of Medallion's existing crude oil pipeline system. The proposed project to extend and expand the geographic scope of the 370-mile Medallion's existing crude oil pipeline system. The current project, the "Expansion Project," is expected to commence full commercial operations in the second quarter of 2016, although certain segments of the Expansion Project may commence service on an interim basis on an earlier date.

PROPOSED PROJECTS & UPDATES
Millennium Pipeline Company has issued a request to the FERC to use its pre-filing process to review Millennium’s proposal to upgrade and expand the East End of its system. The project, named the Eastern System Upgrade (ESU), will be co-located along Millennium’s existing 244 miles of right-of-way. The proposal includes: an estimated 7.8 miles of 36-inch looped pipeline parallel to Millennium’s infrastructure in Orange County; upgrades to the existing Hancock Compressor Station in Delaware County; new compression capabilities at a facility in Sullivan County; and upgrades to the existing Ramapo Meter and Regulation Station in Rockland County. The project has an anticipated in-service date of fall 2018.

Tennessee Gas Pipeline, LLC has received a Notice of a Revised Environmental Assessment Review from the FERC for the proposed Susquehanna West Project. The Environmental Assessment is expected now in March 2017 with a final project decision from the FERC expected in June 2016. The project includes approximately 8.1 miles of new 36-inch diameter pipeline looping in Tioga County, Pennsylvania; pipeline modifications associated with the pipeline loops; modification to piping at three existing compressor stations, which are Compressor Station 315, Compressor Station 317, and Compressor Station 319; and increase in horsepower at two of the three existing compressor stations.

The staff of the FERC has prepared a favorable Environmental Assessment for the Northern Supply Access Project proposed by Texas Gas Transmission, LLC. Texas Gas requests authorization to construct and operate natural gas facilities in Ohio, Indiana, Kentucky, Tennessee, Mississippi, and Louisiana to provide an additional 384,000 million standard cubic feet per day of natural gas of north to south transportation capacity on Texas Gas’s existing system. The project involves modifications at eight existing compressor stations in Morehouse Parish, Louisiana; Coahoma County, Mississippi; Tipton County, Tennessee; Webster, Breckinridge, and Jefferson Counties, Kentucky; and Lawrence and Dearborn Counties, Indiana. Texas Gas would also construct one new 23,877 horsepower compressor station in Hamilton County, Ohio. If approved, the project has a proposed construction start of April 2016.

FERC has issued a Notice of Schedule for Environmental Review for Transco’s New York Bay Expansion Project. The environmental review is expected April 4, 2016 with a final FERC decision expected July 3, 2016. The project includes adding a total of 15,740 horsepower at three existing compressor stations in Middlesex and Essex Counties, New Jersey and Chester County, Pennsylvania; modification of three meter and regulating stations in Middlesex County, New Jersey, Richmond County, New York, and Chester County, Pennsylvania; replacing approximately 0.25 miles of pipe in Middlesex County, New Jersey; and installing related appurtenances. The project is slated for construction in fall of 2016.

UGI Sunbury Pipeline is currently awaiting FERC approval to construct the Sunbury Pipeline, approximately 34 miles of 20-inch natural gas pipeline which will originate in the Marcellus Shale region of Lycoming County, Pennsylvania and con-
Maine Drilling & Blasting celebrates the importance of local service to its own success over the past half-century by establishing named scholarships at local universities and technical colleges throughout its service area.

For Maine Drilling & Blasting, it all started with service. Hard work, honesty, and quality service were the simple yet sacred principles upon which Ted Purington, Sr. and his wife, Judy, founded the company in Gardiner, ME, back in 1966. Throughout the years that followed, the Company expanded its footprint from Maine to New England, then on through the Northeast, and now throughout the Mid-Atlantic region. During this growth, MD&B’s founding principles remained constant, as did MD&B’s deliberate focus on local service. “We’ve always worked to grow regional markets with local people,” explains Company President & CEO, Bill Purington. “That means local employees and resources for supply and distribution. We’ve made it a point to commit to a local presence wherever we go. That’s how we started; that’s how we operate today.”

“Our success depends on employing and training the best people in the drilling and blasting industry, in order to continue MD&B’s high performance culture,” echoes, Ted Purington, Jr., Executive Vice President. “That means investing in the educations and futures of local, young men and women, all around us. While we have numerous in-house training programs to help our employees develop and hone their crafts, assisting students enrolled in construction management or civil engineering technology programs is a great leg up for them.”

Maine Drilling & Blasting is a leading provider of drilling, rock blasting and related specialty services in the Northeast United States, and is one of the largest in the Country. The family business has grown to more than 350 employees, and in 2004 began a progression of employee ownership. William Purington, II, earned a bachelor’s degree in Construction Management Technology from the University of Maine in 2011, and has become the third generation Purington engaged in the business, recently promoted to Eastern Division Manager. Says Will, “We want to help grow the next generation, my generation and those coming after me. Being local means connecting on a local level to make a difference. And, these scholarships will, hopefully, make a difference in some local lives. It’s a fresh twist on support to go along with our usual corporate contributions to local causes and events.”

In honor of MD&B’s 50th Anniversary, the Company has established recurring scholarships at five educational institutions, which include the University of Maine, Central Connecticut State University, the Pennsylvania College of Technology, University of Massachusetts – Lowell, and Vermont Technical College. $1,000 will be awarded per year for five years at each institution to provide financial assistance to students who are enrolled full-time and majoring in civil engineering technology or construction management. The scholarships have both academic and need-based criteria. First awards of the committed $25,000 total will generally be made in the fall of 2016. However, the institutions will promote the scholarships in the spring of 2016, coinciding with Maine Drilling & Blasting’s start-up in March 50 years ago.

Maine Drilling & Blasting, recognized as a leader in the industry and a long-term contributor to the local communities it serves, offers drilling and blasting services to the construction and quarry markets, along with a variety of specialty services throughout the Northeastern United States, including rock bolting, hoe ramming, engineering, public relations, pre-blast surveys and packaged and bulk distribution. In addition to the corporate office in Gardiner, Maine, Maine Drilling & Blasting has offices in New Hampshire, Vermont, New York, Massachusetts, Connecticut and Pennsylvania.
PHMSA Proposes Safety Regulations For Natural Gas Transmission Pipelines

The US Department of Transportation’s Pipeline and Hazardous Materials Safety Administration (PHMSA) has proposed regulations to update critical safety requirements for natural gas transmission pipelines.

The proposed rule would broaden the scope of safety coverage both by adding new assessment and repair criteria for gas transmission pipelines, and by expanding these protocols to include pipelines located in areas of medium population density, or “Moderate Consequence Areas” (MCAs) where an incident would pose risk to human life. The proposed rule provides pipeline operators with regulatory certainty, and responds to both Congressional mandates and outside safety recommendations.

“The significant growth in the nation’s production, usage and commercialization of natural gas is placing unprecedented demands on the nation’s pipeline system,” said U.S. Transportation Secretary Anthony Foxx. “This proposal includes a number of commonsense measures that will better ensure the safety of communities living alongside pipeline infrastructure and protect our environment.”

The proposed regulations address four congressional mandates from the Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011, one GAO recommendation and six NTSB recommendations, including the recommendation adopted in the wake of the San Bruno explosion that pipelines built before 1970 be tested. Pipelines built before 1970 are currently exempted from certain pipeline safety regulations because they were constructed and placed into operation before pipeline safety regulations were developed. In its investigation of the PG&E natural gas pipeline failure and explosion in San Bruno, CA, the National Transportation Safety Board concluded that hydrostatic testing of grandfatherned pipelines would have likely exposed the defective pipe that led to the pipeline failure.

“Following significant pipeline incidents such as the 2010 San Bruno, California tragedy, there was a pressing need to enhance public safety and the integrity of the nation’s pipeline system,” said PHMSA Administrator Marie Therese Dominguez. “The proposal’s components address the emerging needs of America’s natural gas pipeline system and adapt and expand risk-based safety practices to pipelines located in areas where incidents could have serious consequences.”

The proposed changes provide pipeline operators with regulatory certainty that they need when making decisions and investments to improve gas transmission infrastructure, and address priorities outlined as part of the Climate Action Plan to reduce methane emissions. The proposed changes to gas transmission safety regulations are expected to result in fewer incidents, which could lead to a reduction in gas released into the atmosphere as greenhouse gases (GHG). The proposed rule is expected to result in net annual average reductions of 800-1,500 metric tons of carbon dioxide and 4,600-8,100 metric tons of methane, a powerful greenhouse gas. The rule also proposes changes to the way that pipeline operators secure and inspect gas transmission pipeline infrastructure following extreme weather events, such as hurricanes and flooding.

In addition to the specific requirements mentioned above, the rulemaking proposal would revise and strengthen federal Pipeline Safety Regulations by:

- Modifying repair criteria for pipelines inside and outside of high consequence areas
- Providing additional direction on how to evaluate internal inspection results to identify anomalies
- Clarifying requirements for conducting risk assessment for integrity management, including addressing seismic risk
- Expanding mandatory data collection and integration requirements for integrity management, including data validation and seismicity
- Requiring additional post-construction quality inspections to address coating integrity and cathodic protection issues
- Requiring new safety features for pipeline launchers and receiver
- Requiring a systematic approach to verify a pipeline’s maximum allowable operating pressure (MAOP) and requiring operators to report MAOP exceedances

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Sunoco Logistics

Nears Completion On Mariner East 1 Project

Sunoco Logistics Partners L.P. announced that its Mariner East 1 pipeline, which is the first big pipeline between Washington County and a Philadelphia distribution center, will soon be fully operational. The pipeline has started shipping both ethane and propane to the Marcus Hook Industrial Complex and has also completed loading the first waterborne ethane shipment.

The second phase of the Mariner East system – the Mariner East 2 pipeline – will originate in Ohio and pass through West Virginia and western Pennsylvania. Work on the pipeline is on track and is expected to be completed by mid-2017. The pipeline, once operational, will bring an additional transportation capacity of approximately 275,000 barrels per day of natural gas liquids, primarily propane and butane, between the Marcellus Shale regions and the Marcus Hook complex.

The Mariner East 2 pipeline is expected to provide reliable, cost-effective heating fuel for homes and businesses. Also, it will expand Sunoco’s pipeline services to new markets and boost its presence in existing ones, creating new growth opportunities for the company.

Philadelphia-based Sunoco Logistics, a master limited partnership, acquires, owns, and operates a geographically diverse portfolio of refined product and crude oil pipelines and terminal facilities.

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Caterpillar, in collaboration with PipeLine Machinery International, Inc. (PLM) and a group of industry leading companies, presents the Pipeline Safety Leadership Program, a first-of-its-kind training course produced specifically for pipeliners. With a focus on personal accountability for safety and incident prevention, the program will support the industry as it shifts from traditional to world-class safety management.

Joining Caterpillar in developing the program vision and funding the production were PLM and partnering companies PLH Group; TransCanada Pipelines Ltd.; Spectra Energy Transmission LLC; Welded Construction; Sheehan Pipeline Construction; Rockford Corporation; Strike, LLC; Quanta Services; U.S. Pipeline; and Enbridge Employee Services Canada Inc.

The five-module program is designed to foster safe work environments by helping leaders at all levels understand and leverage the power of culture on safety performance. Emphasizing engagement, effective communication and positive recognition as the building blocks of safety culture excellence, the course reveals the impact each leader has on employee attitudes, behaviors and beliefs.

"With this leadership program, Caterpillar and your global pipeline dealer, PipeLine Machinery International, focus in on our unique customer base, raising the bar on safety as it has never been done before," said Lindley Imeson, PLM Vice President of Product Support.

With video produced on actual job sites and featuring interviews with real pipeliners, the program content is tailored to reflect the specific challenges and risks inherent in pipeline industry work. Proven methods for building a culture of safety are explained through scenarios, imagery and testimonials drawn from the environments in which participants work every day. The educational content is derived from decades of Caterpillar research and development of effective safety management strategies.

Within the five training modules are 24 individual sessions formatted for flexible facilitation. The courses can be completed in individual segments of 30 – 45 minutes or longer sessions to suit a variety of training needs and schedules.

The complete program package includes a binder with facilitator and train-the-trainer instructions and a USB Flash drive with videos, presentation materials and handouts.
Dakota Access Pipeline

Bakken Pipeline Receives Final Permit Needed For Construction

The final state permit needed for a pipeline that will carry a half-million barrels of crude oil daily from North Dakota to Illinois was recently approved by Iowa regulators.

The Dakota Access Pipeline Project has continued to finalize its construction plans and secure the necessary land easements in preparation to begin construction of the 1,168 mile crude oil pipeline.

Construction of the pipeline is projected to begin in 2016. The Dakota Access Pipeline is a $3.78 billion infrastructure project that will transport approximately 450,000 barrels per day, with a capacity as high as 570,000 barrels per day, of domestically produced light sweet crude oil from the Bakken and Three Forks production areas in North Dakota to Patoka, Illinois, where shippers will be able to access multiple markets including Midwest, East Coast and Gulf Coast regions.

During construction, Dakota Access will pay substantial state sales taxes to North Dakota, South Dakota, Iowa, and Illinois. Dakota Access also will pay significant property taxes to the four states once the pipeline is in service.

Additionally, Dakota Access will employ up to 4,000 construction workers per state to build the 1,168 miles of 30-inch pipeline.

Construction contracts have been awarded for construction of the project.

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HEARD ON THE LINE

From Tommy “Bronc” McMullen –
“This is just a part of the fun we are having on the Appalachian job in North Carolina. These are the tie-in crew of Joe Layman, Scotty More and Patric Mouton. These guys are the future of our beloved Industry. They are all top hands, and fine young men. We are blessed with lots of good foremen here.”

Joe Garcia recently celebrated his 75th birthday! Happy Birthday Joe!

From the Editor –
Are you ever in need of someone to transport your RV for you? We have a new advertiser, Carter Transport. I wanted to share with you that when our grandson, Coby was in the auto accident and we arrived in Lubbock, David and I were wishing that we had our RV here to stay in to be able to be with Coby while he recovers. I immediately thought of Dale Carter at Carter Transport. Within one day, Mr. Carter had picked up our RV and had it here to us. He did a great job and got it here timely and safely and for a very reasonable cost. If you ever have a need to have your RV transported, remember to call Dale Carter at Carter Transport, ph (936)439-7726.

The 26th Annual “Pipeliners Reunion” was held March 18, 19 and 20th at the Wyndham Hotel in North Little Rock, Arkansas. Everyone reported having a wonderful time!

Joe Garcia recently celebrated his 75th birthday! Happy Birthday Joe!

To all of our friends in Louisiana and surrounding areas that have been affected by the recent terrible rains, storms and flooding, our thoughts and prayers are with you all.

From the Editor, Tina Bostic –
As many of you know, our grandson, Coby Bostic and also a pipeliner was involved in a horrific auto accident on March 12, 2016 in West Texas. We are asking that you keep Coby in your prayers as he recovers. Coby has a beautiful baby girl, Layna at home who loves her Daddy very much. Our family would like to extend a huge “thank you” to all of our pipeline family for all of your support. It means more than you will ever know.

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Jimmy and Patrice Wagstaff and grandson Grayson Wagstaff. Grayson is a senior in high school this year.

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JOHN RANDOLPH “RANDY” BROWN, 67 years old of Nata- laby, Louisiana, passed away January 23, 2016, at North Cypress Medical Center. He was born on Tuesday, March 2, 1948, in Huston, Texas, to his parents George L. Brown, Sr. and Barbara Hamilton. He served in the United States Army and was in the pipe-line industry for over 40 years. Surviving are his parents, George L. Brown, Sr. and Barbara Hamilton; his wife, Diana Newman Brown; father, Luke Brown; sister, Barbara Brown; brother, Steve Brown; and uncle, Lawrence Walker.

THOMAS T. HAMMOND, 74, formerly of Colorado City passed away early Thursday morning at the Four Winds Nursing Home in Winniboro on January 22, 2016. Thomas was born on April 17, 1941, in Colorado City to his parents, Ersie Albert and Pauline Mills Hammond, where he stayed until he graduated from Colorado City ISD in 1959. After graduating high-school Thomas went off to the Marines where he started his life of traveling. After his 4 years in the Marines Thomas spent the majority of his work life working in international pipeline construction which took him to almost every continent as well as much of Latin America, Alge- ria, Gabon, Equador, Columbia, and Bolivia, as well as all over the United States. Thomas retired out of Operators Lo- cal 178 in 2010. Thomas is survived by his children; Brenda Hampton and wife Jenny of Austin, Troy Bearden of Tulsa, Pat Fourton of Abilene, and Billy Hammond of San Antonio; nephew, J.D. Hulsey; as well as by four grandchildren Connor, Gwendalyn, Scarlet, and Sophie.

JACQUELINE (JACKIE) MILLER MUNIZ, 55, a resident of Abilene since 2011, having previously lived in Corpus Christi, passed away on February 18, 2016. Bil- ly Joe Dodson

BOBBY J. DODSON was born in Dustin, Oklahoma on January 23, 1903. He passed away on February 18, 2016. Bili- billy Joe Dodson

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Bobbie Joe Dods
OBITUARIES

Johnny Lee “Indian” Ellis passed away February 25, 2016. He was born March 14, 1944 in Freer, Texas to John Earl Ellis and Evelyn Tucker Whalen. Johnny was preceded in death by his husband, father, and grandfather. He was a Citizen of the Chicka-saw Nation and very proud of his Native American heritage. He was a lifetime member of the IAAP, was a retired pipeline welder for 35 years before retirement. His hobbies included fishing, hunting and traveling. Survivors include his loving wife of 51 years, Sharon Ellis; daughter & son-in-law, Sherry & Danny Bowles; two grandchildren, Bryan Lee Bowles and Kaylee Ann Bowles; mother, Evelyn Whalen; two sisters, Lila Hamby and Sally Bell; brother, Ernest Whalen, Jr. and several nieces and nephews.

Glen Waymon Green, 87, a retired in-dustrial construction specialist, passed away Tuesday, March 15, 2016, at St. Francis Specialty Hospital in Monroe, LA. Born September 24, 1928, in Linville, LA, Glen graduated from Linville High School in 1945, attended Louisiana Junior College and Louisiana State University before marrying Fayce McWhirter in December 28, 1949, in Louisiana, MS. Glen spent his professional career in the pipeline industry working primarily for Ford, Bacon and Davis Construction Corp. Following his retirement as the company’s last General Manager, he formed and operated his own consulting company, G Square Services - Industrial Construction Specialists as a management consultant for paper mill construction in locations across the US. Glen is preceded in death by his wife, Fayce McWhirter Green; parents, Jesse L. and Clara Mae Reagen Green; brothers: Miles K (wife, Patti) Green, Leemon Earl (wife, Joyce) Green, and Addison Jack “A.J.” (wife, Gypsy) Green; and sister, Lenora Green. He is sur-vived by son, Michael (wife, Vicki) Green; daughter, Jill (husband, Jay) Jordan; grandchildren: Kristi (husband, Michael) Perez, Shaw (wife, Jenny) Green and Whitney Stagg (fiance, Chad Lowe); great-grandchildren: Julli-an Perez, Wyatt Perez, and Grayson Green; brother, M. Gaway (wife, Judi) Green; sister-in-law, Carolie Green; and numerous nieces and nephews.

LeRoy H. Newell, 76, of Nocao, passed away Wednesday, March 2, 2016 at the Kingston Health Care Center. Mr. New-ell was born in Wilkes-Barre on Aug. 5, 1939, and was the son of the late Roy C. and Rose Burtly Newell. LeRoy graduated in 1957 from Linville High School, followed by five years of service in the U.S. Army during the Vietnam Era. He was a lifetime member of Limited 20 Gun Club, Nocao, Labor Local 158, Wilkes Bar, Local 368 Op-erating Engineers, Memphis, Tenn., Local 627 Operating Engineers, Tulsa, Okla., Local 406 Operating Engineers, New Orleans, La., Pipeliners Local 736, Tulsa, Okla., and former member of the IAAP. LeRoy was also served as Nocao Township supervisor. LeRoy was employed by Henk’s & McCoy Pipeline, Normal, Okla., for 23 years, retiring 25 years after loving husband, father, grandfather, and great-grandfather. LeRoy enjoyed working on the family farm. In addition to his parents, he was preceded in death by sister Patricia Newell. LeRoy was survived by his wife of 49 years, the former Betty Kovalick; daughters: Lisa Newell and her fiancé, Matthew Lewis of Lake Noxen, Florida; son, Leemon Earl (wife, Joyce) Green, and Addison Jack “A.J.” (wife, Gypsy) Green; and sister, Lenora Green. He is survived by son, Michael (wife, Vicki) Green; daughter, Jill (husband, Jay) Jordan; grandchildren: Kristi (husband, Michael) Perez, Shaw (wife, Jenny) Green and Whitney Stagg (fiance, Chad Lowe); great-grandchildren: Julian Perez, Wyatt Perez, and Grayson Green; brother, M. Gaway (wife, Judi) Green; sister-in-law, Carolie Green; and numerous nieces and nephews.

Louis Tillman, 89, a resident of North Carolina, was a loving husband, father and grand-father. He was preceded in death by his parents, he was preceded in death by his wife, Hazel, his daughter Sandra Lynn Tillman Lowery, and one son Joe Bob Tillman. He is preceded in death by his parents, the mother of his children, Linda Tillman Carter, Dan Tillman, Joe Lee Tillman, and Mar-tha Tillman. Phil served in WWII in the Philippines from 1945-1946. He served in the Field Artillery and later in the Signal Corps. He learned many of his sayings from his time period of his life. When he came home he began to pipeline and traveled all over the United States. In the late 1960’s he began to travel overseas to pipeline. He has served in numerous countries such as Libya, Venezuela, Brazil, Peru, Indonesia, Scotland, Iran, Iraq, and Thailand. He also served 50 plus years with the Mason’s scoring more, as 33 years, working as a pipe- line welder for 35 years before retirement. His hobbies included fishing, hunting and traveling. Survivors include his loving wife of 51 years, Sharon Ellis; daughter & son-in-law, Sherry & Danny Bowles; two grandchildren, Bryan Lee Bowles and Kaylee Ann Bowles; mother, Evelyn Whalen; two sisters, Lila Hamby and Sally Bell; brother, Ernest Whalen, Jr. and several nieces and nephews.

Elton C. Smith, 62, died March 10, 2016 in his home in Lufkin, Texas. Elton was born in San Augustine to E.C. and Atrelle Bryant Smith Elton grew up in Bronson, Texas, and graduated from West Sabine High School, before moving to Lufkin, Texas. Elton worked as a heavy equip- ment operator on several pipelines in- cluding the All American Pipeline, he was also a crane operator for Fulch Sign & Crane Services, in charge of maintenance for Lufkin Property Management. He was known as always willing to help anyone in need. Elton is survived by his sister Martha Kittleman and hus-band, Randy Kittleman; son, David Riley Wix and wife, Amanda Nolan; two daughters, Terri Lynn Moody of Nacogdoches, Texas and Tammy of Lufkin; four grandchildren; six great-grandchildren; ten great-great-grandchildren; and numerous nieces and nephews. Deceased are a sister, Lois Newman, and a brother, Robert Harold Riley.

Paul Rudolph Wix, age 77 of Adairville, KY, passed away on Wednesday, March 2, 2016 at Adairville, KY. He was born in Adairville, KY; son Paul Randall Wix and wife, Tammy of Ft. Valley, GA; step-sons, Anthony Williams and wife Diane of Phoenix, AZ, Sean Williams and wife Darcy of Orlando, FL, and Benjamin Williamson of Orlando, FL; step-daughters, Amy Hinton and husband Lanny of Russellville, KY and Abigail Freeman and husband Allen of Russellville, KY; brother, Bobby Wix and wife Diane of Cross Plains, TN; sister, Linda Keefer and husband Robert of Greenbrier, TN; 13 grandchildren; and one great-grandchild.

Ted Tex Nolan, age 78, a resident of Ba-ton Rouge, LA, and at times a resident of Noxen, PA, passed away Wednesday, February 24, 2016. Ted served in the US Air Force and was a retired pipeline welder. Ted is survived by his four children, Michael Nolan, Amanda Nolan, Rolly Moore Jr., Joshua Moody, Zacha- riah Moody, Amy Bakerowski, Maggie Richardson, and Mallie Richardson; nine great-grandchildren, Alice Nolan, Lytle Nolan, Michael Nolan Jr., Elijah Nolan, Natalie No-

Peter S. Jordan, 74, of Lufkin, Texas passed away February 20, 2016 at the Dean Smith Center in Lufkin, Texas. Mr. Wix is preceded in death by his mother and father, E.C. and Atrelle Smith.
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